



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2024 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 866 009 392
Organisasjonsform: Aksjeselskap
Foretaksnavn: EQUINOR DEZASSETTE AS
Forretningsadresse: Forusbeen 50
4035 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2024 - 31.12.2024

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: EQUINOR ASA
Dato for fastsettelse av årsregnskapet: 09.04.2025

Grunnlag for avgivelse

År 2024: Årsregnskapet er elektronisk innlevert
År 2023: Tall er hentet fra elektronisk innlevert årsregnskap fra 2024

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 15.06.2025



Resultatregnskap

Beløp i: NOK	Note	2024	2023
RESULTATREGNSKAP			
Inntekter			
Revenue		5 335 088 564	6 020 601 473
Sum inntekter	2	5 335 088 564	6 020 601 473
Kostnader			
Depreciation	7	1 152 310 851	1 063 557 921
Nedskrivning av varige driftsmidler og immaterielle eiendeler	6		
Other expenses	3	745 569 858	704 846 841
Sum kostnader		1 897 880 710	1 768 404 762
Driftsresultat		3 437 207 854	4 252 196 711
Finansinntekter og finanskostnader			
Net financial items	4	448 694 192	248 914 812
Sum finansinntekter		448 694 192	248 914 812
Netto finans		448 694 192	248 914 812
Resultat før skattekostnad		3 885 902 046	4 501 111 523
Income tax	5	1 424 111 483	1 800 594 904
Årsresultat		2 461 790 563	2 700 516 619
Årsresultat etter minoritetsinteresser		2 461 790 563	2 700 516 619
Totalresultat		2 461 790 563	2 700 516 619



Balanse

Beløp i: NOK	Note	2024	2023
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Intangible assets	6	98 961 183	
Utsatt skattefordel	5	820 691 174	924 766 175
Sum immaterielle eiendeler		919 652 357	924 766 175
Varige driftsmidler			
Production plants and oil and gas assets	7	3 881 858 071	3 312 665 687
Sum varige driftsmidler		3 881 858 071	3 312 665 687
Sum anleggsmidler		4 801 510 427	4 237 431 862
Omløpsmidler			
Varer			
Fordringer			
Accounts receivables	8	5 339 606	1 011 991 731
Other receivables		216 194 185	77 299 769
Konsernfordringer	8	3 259 418 774	2 613 203 080
Sum fordringer		3 480 952 565	3 702 494 580
Bankinnskudd, kontanter og lignende			
Cash and cash equivalents		41 519 923	7 100 321
Sum bankinnskudd, kontanter og lignende		41 519 923	7 100 321
Sum omløpsmidler		3 522 472 488	3 709 594 901
SUM EIENDELER		8 323 982 915	7 947 026 763
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Share capital	10	12 500 000	12 500 000



Balanse

Beløp i: NOK	Note	2024	2023
Annen innskutt egenkapital		1 664 688 019	1 420 935 759
Sum innskutt egenkapital		1 677 188 019	1 433 435 759
Retained earnings			
Sum egenkapital	9	1 677 188 019	1 433 435 759
Gjeld			
Langsiktig gjeld			
Other provisions	11	3 197 504 877	2 833 048 228
Sum avsetninger for forpliktelser		3 197 504 877	2 833 048 228
Annen langsiktig gjeld			
Sum langsiktig gjeld		3 197 504 877	2 833 048 228
Kortsiktig gjeld			
Konvertible lån	12		
Leverandørgjeld		493 844 646	339 493 305
Tax payable	5	611 019 294	485 784 111
Dividends payable		1 770 000 000	2 500 000 000
Kortsiktig konserngjeld	12	574 408 082	355 256 134
Other current liabilities		17 998	9 225
Sum kortsiktig gjeld		3 449 290 020	3 680 542 776
Sum gjeld		6 646 794 897	6 513 591 004
SUM EGENKAPITAL OG GJELD		8 323 982 915	7 947 026 763



FINANCIAL STATEMENTS 2024
EQUINOR DEZASSETE AS
Org.no. 866 009 392



Balance sheet			
Equinor Dezassete AS			
	Notes	2024	2023
Intangible assets			
Intangible assets	6	98 961 183	0
Deferred tax assets	5	820 691 174	924 766 175
Total intangible assets		919 652 357	924 766 175
Property, plant and equipment			
Production plants and oil and gas assets	7	3 881 858 071	3 312 665 687
Total property, plant and equipment		3 881 858 071	3 312 665 687
Total non-current assets		4 801 510 427	4 237 431 862
Current assets			
Receivables			
Accounts receivables	8	5 339 606	1 011 991 731
Receivables from group companies	8	3 259 418 774	2 613 203 080
Other receivables		216 194 185	77 299 769
Total receivables		3 480 952 565	3 702 494 580
Cash and cash equivalents		41 519 923	7 100 321
Total current assets		3 522 472 488	3 709 594 901
TOTAL ASSETS		8 323 982 915	7 947 026 763



Balance sheet			
Equinor Dezassete AS			
Equity and liabilities	Notes	2024	2023
Equity			
Share capital	10	12 500 000	12 500 000
Additional paid-in capital		1 664 688 019	1 420 935 759
Total equity	9	1 677 188 019	1 433 435 759
Liability			
Other non-current liabilities			
Other provisions	11	3 197 504 877	2 833 048 228
Total non-current liabilities		3 197 504 877	2 833 048 228
Current liabilities			
Tax payable	5	611 019 294	485 784 111
Dividends payable		1 770 000 000	2 500 000 000
Licence payable		493 844 646	339 493 305
Liabilities to group companies	12	574 408 082	355 256 134
Other current liabilities		17 998	9 225
Total current liabilities		3 449 290 020	3 680 542 776
Total liabilities		6 646 794 897	6 513 591 004
TOTAL EQUITY AND LIABILITIES		8 323 982 915	7 947 026 763
Oslo, 9.04.2025, The board of Equinor Dezassete AS			
_____ Ane Ellefsen Aubert Member of the board	_____ Per Vidar Avlesbug Member of the board	_____ Arjan Vellekoop Chair of the board	
_____ Atle Nordgaard General Manager			
Equinor Dezassete AS	NOK	Page 4	



Cash Flow Statement		
Equinor Dezassete AS		
	2024	2023
Cash Flow Statement		
Operating activities		
Income/(loss) before tax	3 885 902 046	4 501 111 523
Taxes paid	-1 068 431 521	-1 414 146 430
(Gain)/loss on foreign currency transactions and balances	-429 508 886	-148 193 928
Asset retirement obligation provisions	1 195 471	374 722 331
Interest expense on the asset retirement obligation	124 539 671	106 341 322
Depreciation and impairment losses	1 152 310 851	1 063 557 921
Abandonment cost	-93 945 277	-86 974 837
Increase/decrease in accounts receivables and other receivables	867 757 709	-99 884 097
Increase/decrease in accounts payable and other payable	0	-100 757
Increase/decrease in licence receivables/payable	154 351 341	-36 384 743
Increase/decrease in other balance sheet items	8 773	-46 463 619
Cash flow provided by/(used in) operating activities	4 594 180 179	4 213 584 686
Investing activities		
Purchase of property, plant and equipment	-1 487 797 634	-1 931 670 027
Cash flows provided by (used in) investing activities	-1 487 797 634	-1 931 670 027
Financing activities		
Dividend paid	-2 500 000 000	-4 550 000 000
Paid group contribution	-355 256 134	0
Cash flow provided by/(used in) financing activities	-2 855 256 134	-4 550 000 000
Net increase/decrease in cash and cash equivalents	251 126 411	-2 268 085 341
Effect on exchange rate changes on cash and cash equivalents	429 508 886	148 193 928
Cash and cash equivalents at the beginning of the period	2 620 303 401	4 740 194 813
Cash and cash equivalents at the end of the period	3 300 938 697	2 620 303 400
<p>Cash and cash equivalents at the end of the period in the Cash Flow Statement includes deposits in internal bank arrangement which is presented within the balance sheet item receivables from group companies, see note 8.</p>		
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Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 1 - Significant accounting policies

The financial statements of Equinor Dezassete AS are prepared in accordance with the Norwegian Accounting Act of 1998 and Norwegian Generally Accepted Accounting Principles.

Equinor Dezassete AS is part of the consolidated financial statements of Equinor ASA. The consolidated financial statements can be retrieved from www.equinor.com or copies can be ordered by inquiry to Equinor ASA, 4035 STAVANGER.

Revenue recognition

Revenue is recognised when it is earned and cost of sales is recognised in the same period as the revenue to which they relate.

Revenues from the production of oil and gas are recognised on the basis of volume lifted and sold to customers during the period (the sales method). Where Equinor has lifted and sold more than the ownership interest, an accrual is recognised for the cost of the overlift. Where Equinor has lifted and sold less than the ownership interest, costs are deferred for the underlift.

Use of estimates

Preparation of the financial statements requires the company to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, as well as disclosures of contingencies. Actual results may ultimately differ from the estimates and assumptions used.

Foreign currency translation

Transactions in foreign currencies are translated to NOK at the foreign exchange rate at the date of the transactions. Monetary assets and liabilities denominated in foreign currency are translated to NOK at the foreign exchange rate at balance sheet date. Realised and unrealised exchange differences arising on translation are recognised as financial items in the Income Statement.

Classification and valuation of balance sheet items

Current assets and liabilities include items included in the operating cycle or due for payment within one year of the date of acquisition. Other assets are classified as non-current assets. Current assets are valued at the lower of cost or fair value. Current liabilities are recorded at nominal value. Next year's instalments on long-term debt are classified as current liabilities. The group's receivables in cash pool arrangements are netted and treated as receivable/payable from/to group companies.

Receivables

Accounts receivables and other receivables are recognised at nominal value, less the accrual for expected losses of receivables.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Intangible assets

Intangible assets are stated at cost, less accumulated depreciation and accumulated impairment losses. Intangible assets includes expenses on the exploration and evaluation of oil and natural gas resources, goodwill and other intangible assets. Intangible assets related to the exploration and evaluation of oil and gas resources shall not be depreciated. These assets are reviewed for impairment when there are indications that the carrying value exceeds its recoverable amount (or at least once a year).

The intangible assets are reclassified to property, plant and equipment when the development decision is taken. Other intangible assets depreciates on a straight line, over their expected economic lifetime.

Property, plant and equipment

Property, plant and equipment is reflected at cost, less accumulated depreciation and accumulated impairment losses.

The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into operation, the initial estimate of an asset retirement obligation, if any, exploration costs transferred from intangible assets and, for qualifying assets, borrowing costs. Property, plant and equipment include costs relating to expenditures incurred under the terms of profit sharing agreements (PSAs), and which qualify for recognition as assets of Equinor. State-owned entities in the respective countries, however, normally hold the legal title to such PSA-based property, plant and equipment.

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable. The impairment test is performed at the lowest level where one can identify independent cash inflows. For assets associated with oil and gas operations, such cash-generating units will normally be the individual fields or individual development areas. In assessing whether a write-down of the carrying amount of a potentially impaired asset is required, the asset's carrying amount is compared to recoverable amount. If the carrying value exceeds the asset's recoverable amount, the asset or the cash-generating unit the asset belongs to, should be impaired to the recoverable amount. The recoverable amount is the higher of the net selling price and value in use. Value in use is the present value of the future cash flows the asset is expected to generate. The estimated future cash flows are based on reasonable and supportable assumptions, and represents management's best estimate of the different economic conditions that will exist in the cash-generating asset's remaining economic lifetime. Details regarding assumptions (prices and discount rate) which have been used for impairment calculations can be found in consolidated financial statements for Equinor ASA.

Improvements that significantly increase the capacity or economic lifetime are capitalised.

Operating leases

Leases for which the company does not assume substantially all risk and rewards of ownership are reflected as operating leases, and the costs are charged to the relevant operating expense.

Accounting for ownership in oil and gas licences

Ownerships in oil and gas licences are recognised on a line-by-line basis, reflecting Equinor's share of assets, liabilities, income and expenses.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Oil and gas exploration and development expenditures

Equinor uses the successful efforts method of accounting for oil and gas exploration and development costs. Expenditures to acquire mineral interests in oil and gas properties and to drill and equip exploratory wells are capitalised as exploration and evaluation expenditures within Intangible assets until the well is complete and the results have been evaluated, or there is any other indicator of a potential impairment. Exploration wells that discover potentially economic quantities of oil and natural gas remain capitalised as intangible assets during the evaluation phase of the find. This evaluation is normally finalised within one year after well completion. If, following the evaluation, the exploratory well has not found potentially commercial quantities of hydrocarbons, the previously capitalised costs are evaluated for the de-recognition or tested for impairment. Geological and geophysical costs and other exploration and evaluation expenditures are expensed as incurred.

Capitalised exploration and evaluation expenditures, including expenditures to acquire mineral interest in oil and gas properties, related to offshore wells that find proved reserves are transferred from exploration expenditures and acquisition costs - oil and gas prospects (Intangible assets) to Property, plant and equipment at the time of sanctioning of the development project.

Depreciation

Oil and gas production facilities are depreciated using the unit-of-production method based on estimated proved reserves calculated as recoverable during the license period. Depreciation on other assets is calculated on a straight-line basis over its estimated economic lifetime.

Interest

Interest is capitalised for major development projects, until the asset is ready for use. Capitalised interest is included as part of the cost and is depreciated along with the asset.

Asset retirement obligation

Provisions for ARO costs are recognised when Equinor has an obligation (legal or constructive) to dismantle and remove a facility or an item of property, plant and equipment and to restore the site on which it is located, and when a reliable estimate of that liability can be made. The amount recognised is the present value of the estimated future expenditures determined in accordance with local conditions and requirements. Cost is estimated based on current regulations and technology, considering relevant risks and uncertainties. The discount rate used in the calculation of the ARO is a risk-free rate based on the applicable currency and time horizon of the underlying cash flows. Normally an obligation arises for a new facility, such as an oil and natural gas production or transportation facility, upon construction or installation. An obligation may also crystallise during the period of operation of a facility through a change in legislation or through a decision to terminate operations, or be based on commitments associated with Equinor's ongoing use of pipeline transport systems where removal obligations rest with the volume shippers. The provisions are classified under other provisions in the balance sheet. Some of the refining and process operations are deemed to have indefinite lives, and in consequence, no ARO has been recognised for their plants.



Equinor Dezassete AS

Notes to the Financial Statements 2024

When a provision for ARO cost is recognised, a corresponding amount is recognised to increase the related property, plant and equipment and is subsequently depreciated as part of the costs of the facility or item of property, plant and equipment. Any change in the present value of the estimated expenditure is reflected as an adjustment to the provision and the corresponding property, plant and equipment, except accretion. When a decrease in the ARO provision related to a producing asset exceeds the carrying amount of the asset, the excess is recognised as a reduction of Depreciation, amortisation and net impairment losses in the income statement. When an asset has reached the end of its useful life, all subsequent changes to the ARO provision are recognised as they occur in operating expenses in the income statement. Removal provisions associated with Equinor's role as shipper of volumes through third party transport systems are expensed as incurred.

Income tax

Income tax in the Income statement includes the period tax payable and deferred tax.

Statutory tax rate in Norway is 22 % for both 2024 and 2023. The local branch in Angola is subject to a local tax rate of 50 %.

Deferred tax is calculated based on temporary differences between accounting and tax values of assets and liabilities and tax losses carried forward at year-end.

Deferred tax assets are recognised only to the extent that it is probable that the company will have future taxable income, against which the asset can be utilised.

Deferred tax liabilities and deferred tax assets are calculated using the tax rules and tax rates applicable at the balance sheet date.

Taxable income from the overseas petroleum production are exempt from taxation and it is not entitled to deductions for expenses and loss related to such income. Financial items, except for debt interest, are taxable. The debt interest is divided between Norway and abroad in accordance with the Norwegian Tax law § 6-91.

The portion of the loss from activities other than overseas petroleum production can, be offset by the receipt of group contributions or carried forward for deduction in a later tax year. The carried forward part of the loss will normally consist of net financial expenses, including debt interest allocated to Norway in accordance with the Norwegian Tax law § 6-91. Any remaining loss is not possible to carry forward and deferred tax assets are therefore not recognised.

Cash flow

The cash flow statement has been prepared by using the indirect method according to the preliminary Norwegian accounting standard.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 2 - Revenues

	2024	2023
Revenues from crude oil produced in Angola ¹⁾	5 335 088 564	6 020 601 473
Total	5 335 088 564	6 020 601 473

1) Revenues are recognised based on volumes lifted and sold to customers during the period (the sales method). Adjustments for imbalances (overlift or underlift) between oil and gas production and sales are presented within operating expenses and is reflected at cost (the lowest of cost and fair value for underlift) in the balance sheet as short-term receivables or other current liabilities.

Note 3 - Other operating expenses

	2024	2023
Auditor's remuneration (excl VAT)		
Audit fee	393 038	373 736
Total	393 038	373 736

Other operating expenses consist mainly of expenses related to production and transportation in licences the company participates in.

There are no employees in the company.

There was no remuneration to the general manager this year.

There was no remuneration to members of the Board this year.

The company is not required to have a mandatory pension scheme.

Note 4 - Net financial Items

	2024	2023
Net foreign exchange gains (losses), net*	429 332 140	208 942 165
Interest income from group companies	142 656 511	145 747 809
Other interest income	3 293 524	649 319
Sum interest income and other financial income	145 950 036	146 397 128
Interest expense to group companies	-1 945 869	0
Accretion expense asset retirement obligation	-124 539 671	-106 341 322
Other financial expense	-102 444	-83 159
Sum interest and other financial expense	-126 587 984	-106 424 481
Net financial income/(expense)	448 694 192	248 914 812

*Foreign exchange gain (loss) is mainly related to internal bank balance denominated in USD.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 5 - Income tax

The company has operations abroad and is taxable to both Norway and abroad.

Tax Rate Norway, current tax 2024/2023	22%/22%
Tax Rate Norway, deferred tax 2024/2023	22%/22%
Tax Rate, Angola:	50%

Income tax expense comprises:	2024	2023
Current tax - Norway	126 369 778	78 156 349
Prior year adjustment tax payable - Norway	0	307 346
Current tax - Angola	1 140 459 460	1 104 671 592
Provision for taxes payable - Angola	27 004 807	6 871 210
Increase (decrease) in deferred tax - Angola	104 075 001	475 510 124
Taxes paid, related to prior year - Angola	26 202 438	135 078 284
Total	1 424 111 483	1 800 594 904

Current taxes	2024	2023
Income before tax	3 885 902 046	4 501 111 523
Permanent differences relating to income from the extraction of petroleum abroad ¹⁾	-3 437 207 854	-4 252 196 711
Other non-deductible expenses	125 713 891	106 341 322
Tax base for Norway	574 408 082	355 256 134

Tax payable in the balance sheet:	2024	2023
Current tax related to profit for the year - Norway	126 369 778	78 156 350
Tax effect from Group contribution	-126 369 778	-78 156 350
Tax payable - Norway	0	0
Current tax related to profit for the year - Angola	1 140 459 460	1 104 671 592
Tax Paid -Angola	-658 519 623	-720 962 131
Provision for taxes payable	129 079 457	102 074 650
Tax payable - Angola	611 019 294	485 784 111
Total	611 019 294	485 784 111



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 5 Tax Note cont.

Temporary differences - Angola - USD	2024	2023
Non-current assets	179 224 646	162 338 993
Asset retirement obligation	-281 634 125	-278 503 424
Other	-42 162 398	-65 654 250
Total	-144 571 877	-181 818 681
Deferred tax liability / (deferred tax assets)	-72 285 939	-90 909 341
Deferred taxes liabilities / (deferred tax assets) in the balance sheet translated to NOK	-820 691 174	-924 766 175
Deferred tax liabilities / (deferred tax assets) in the balance sheet	-820 691 174	-924 766 175
Reconciliation of tax expense:		
Income before tax	3 885 902 046	4 501 111 523
Nominal tax rate: 22%/22%	854 898 450	990 244 535
<i>Tax effect from:</i>		
Permanent differences	-728 528 672	-912 088 186
Current and deferred taxes - Angola	1 244 534 461	1 580 181 716
Provision for tax - Angola	27 004 807	6 871 210
Prior year taxes - Angola	26 202 438	135 078 284
Prior year adjustment tax payable - Norway	0	307 346
Total	1 424 111 483	1 800 594 904

¹⁾ See note 1 in which the rules for the tax treatment of income from the overseas petroleum production are presented.

²⁾ For companies that are in scope of the Norwegian tax law § 2-39 for exemption from tax on the overseas petroleum production, temporary differences will, except temporary differences relating to financial items, not affect taxable profit. Reference is made to the note regarding Tax §6-91 on the allocation of deductions between Norway and abroad.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 6 - Intangible asset

	Cap. exploration expenditures
Cost at 01.01.	<u>0</u>
Additions	<u>98 961 183</u>
Cost at 31.12.	<u>98 961 183</u>
Carrying amount 31.12.	<u>98 961 183</u>

Note 7 - Property, plant and equipment

	Production plants	Cap. interest on construction loan	Retirement assets
Cost at 01.01.	<u>32 372 304 439</u>	<u>363 707 018</u>	<u>2 990 803 146</u>
Additions	<u>1 292 383 471</u>	<u>0</u>	<u>332 666 782</u>
Cost at 31.12.	<u>33 664 687 910</u>	<u>363 707 018</u>	<u>3 323 469 928</u>
Accumulated depreciation at 31.12.	<u>-30 641 247 253</u>	<u>-362 898 027</u>	<u>-2 843 684 978</u>
Carrying amount at 31.12.	<u>3 023 440 657</u>	<u>808 991</u>	<u>479 784 950</u>
Depreciation	<u>1 109 543 067</u>	<u>40 678</u>	<u>42 727 106</u>
Depreciation method	Unit of prod.	Unit of prod.	Unit of prod.
		Development assets	Total
Cost at 01.01.		<u>281 370 493</u>	<u>36 008 185 096</u>
Additions		<u>96 452 982</u>	<u>1 721 503 235</u>
Cost at 31. 12.		<u>377 823 475</u>	<u>37 729 688 331</u>
Accumulated depreciation at 31.12.		<u>0</u>	<u>-33 847 830 259</u>
Carrying amount at 31.12.		<u>377 823 475</u>	<u>3 881 858 071</u>
Depreciation		<u>0</u>	<u>1 152 310 851</u>

No impairment triggers are identified in 2024.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 8 - Receivables

	2024	2023
Accounts receivables		
Accounts receivables from group companies	0	999 269 021
Accounts receivables	5 339 606	12 722 710
Total	5 339 606	1 011 991 731
Receivables from group companies		
Internal bank*	3 259 418 774	2 613 203 080
Total	3 259 418 774	2 613 203 080

*The company is taking part in an internal cash pool arrangement with Equinor ASA.

Note 9 - Equity

	Share capital	Additional paid-in capital	Retained earnings	Total equity
Total equity 01.01. as reported	12 500 000	1 420 935 759	0	1 433 435 759
Net income			2 461 790 563	2 461 790 563
Received/(submitted) group contribution (after tax)			-448 038 304	-448 038 304
Provision for dividends			-1 770 000 000	-1 770 000 000
Transferred to additional paid-in capital		243 752 259	-243 752 259	0
Total equity at 31.12.	12 500 000	1 664 688 019	0	1 677 188 019

Note 10 - Share capital and shareholder information

The share capital consists of 500 000 shares per NOK 25. All shares have the same voting rights.

Shareholder information

All shares are owned by Equinor Energy AS.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 11 - Other provisions

The provision includes asset retirement obligation.

Estimated interest expense on the obligation is classified as a finance cost in the income statement.

	2024	2023
Asset retirement obligation at 01.01.	2 833 048 228	2 438 959 412
Addition	61 715 719	146 877 768
Estimated interest expense on the liability	124 539 671	106 341 322
Changes in estimate	272 146 536	227 844 563
Actual removal expense	-93 945 277	-86 974 837
Asset retirement obligation at 31.12.	3 197 504 877	2 833 048 228
Non-current assets related to the retirement at 01.01.	189 845 273	-314 090 775
Addition	61 715 719	146 877 768
Changes in estimate	270 951 065	271 578 528
Depreciation	-42 727 106	85 479 752
Non-current assets related to the retirement at 31.12. *	479 784 950	189 845 273

*Please refer to note 7 Property, plant and equipment.

Note 12 - Liabilities

	2024	2023
Current payables to group companies		
Statholding AS - group contribution	574 408 082	355 256 134
Total	574 408 082	355 256 134



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 13 - Transactions with related parties

Transactions with related parties relate to sale of crude oil to Equinor ASA and purchase of services from group companies.

Financial items are linked to the internal bank system. All transactions are conducted as part of the normal course of business and at market prices. The transactions considered significant for this company are listed below.

	2024	2023
Sales of crude oil to Equinor ASA	5 335 088 564	6 020 601 473
Financial income from group companies	142 656 511	145 747 809
Financial expenses to group companies	1 945 869	0

For balance sheet items relating to subsidiaries and related parties, please see note 8 and 12.

Note 14 - Oil reserves (unaudited)

The company has signed a production sharing agreement in the country on the exploration and development of petroleum resources located in Angola. The agreement is valid up until 2045.

The company's oil reserves are estimated by the parent company reservoir engineers according to industry standards and requirements equivalent to those imposed by the United States Securities and Exchange Commission (SEC). At year-end oil reserves was approximately 4 million Sm³.

Proved reserves are the estimated volumes of oil and NGL, the estimates are based on analyzes of geological and engineering data, which can demonstrate with reasonable certainty to be recoverable in concession period from known reservoirs under existing economic and operating conditions.

Note 15 - Other commitments

At the end of 2024 the company has contractual obligations, related to remaining construction in CLOV and other projects for assets in production, at an estimated cost of 1 636 million NOK.

Note 16 - Operating lease

Through participation in Block 17 partnership, the company has entered into various lease agreements ending in 2033, where the main portion of the agreements ends within a three years timeframe.

These agreements are classified as operating lease in the Financial Statement.

In 2024, the lease payments were NOK 244 000 000.

	2025	2026
Future minimum lease, vessels and other	124 000 000	60 000 000
Total future minimum lease payments	124 000 000	60 000 000



EQUINOR DEZASSETE AS

(Org nr 866 009 392)

The Board of Directors report 2024

Operations

Equinor Dezassete AS is a wholly owned subsidiary of Equinor Energy AS. The company is engaged in activities connected to the Equinor Group's operations in Angola related to exploration, development, production and sale of oil and gas. The company has a 9,5 % ownership share in block 17 offshore Angola. TotalEnergies is the operator.

The company's business address is Forusbeen 50, 4035 Stavanger.

In December 2019, Equinor executed an Agreement to extend Block 17's production sharing agreement to 2045. The deal was closed in May 2020 with an effective date of 1 April 2020. As part of the Extension Agreement Sonangol, the National Oil Company obtained a pro-rated 5% interest in the block from 2020 and an additional 5% interest from 2035. There are no work commitments and no changes to the PSC terms. The Contactor Group commits to execute social projects for USD 20 million which will be managed through existing Block 17 processes. Following ratification of the Extension Agreement the ownership shares are: TotalEnergies (38%), Equinor Angola Block 17 (12,66%), Equinor Dezassete AS (9,5%), Esso (19%), Azule Energy (15,84%) and Sonangol (5%).

In 2024 total production from Block 17 amounted 348 thousand barrels of oil per day from nine development areas tied back to four floating production storage and offloading vessels (FPSO's): Girassol FPSO: Girassol-Jasmim and Rosa; Dalia FPSO: Dalia; Pazflor FPSO: Acacia, Zinia and Perpetua-Hortensia; and CLOV FPSO: Cravo, Lirio, and Orquidea-Violeta.

Equity production in 2024 for Equinor Dezassete AS was 12,1 million barrels of oil which is an increase of 0,1 million barrels compared to 2023.

Life extension- and maintenance campaigns were delivered as planned in 2024 and a total of eight development wells were drilled and put on production and injection: three Rosa oil producers and two Rosa water injectors, one Zinia oil producer, one Perpetua oil producer and one Dalia oil producers. One exploration well was drilled in Dalia. Additionally, a final investment decision was made for the Girassol closed flare project which will reduce the annual carbon emissions with 53 thousand tons CO₂ when put in operation 2026.

Comments related to the financial statements

Revenues for 2024 amounted to NOK 5,34 billion compared to NOK 6,02 billion in 2023. The decrease is mainly related to the decrease in lifted volumes due to lower entitlement volumes in 2024 compared to 2023 and lower crude oil prices. Operating expenses consist mainly of expenses related to production and transportation of oil in the license the company participates in. Depreciation amounted to NOK 1,15 billion in 2024 compared to 1,06 billion in 2023. The increase is related to higher depreciation on retirement assets, partly offset by a decrease in depreciation from production plants. Net operating income amounted to NOK 3,44 billion in 2024 compared to NOK 4,25 billion in 2023. Total non-current assets amount to NOK 4,80 billion 31.12.2024 compared to NOK 4,24 billion per 31.12.2023.

Total cash flow from operating activities was NOK 4,59 billion in 2024. Net operating income amounts to NOK 3,44 billion. The difference is mainly related to taxes and lower working capital. Investments in property plant and equipment amounted to NOK 1,49 billion in 2024. Net income amounted to NOK 2,46 billion in 2024 compared to NOK 2,70 billion in 2023.

The company's liquidity and financial position is good. The company is taking part in a cash pool arrangement with Equinor ASA. The arrangement secures access to sufficient liquidity at any time.



Future challenges

The company will continue to focus on safe and efficient operations and development of sustainable and value enhancing projects in block 17.

Financial risk

Equinor Dezassete AS is part of the Equinor Group and is therefore included in Equinor Group's management of market risk, credit risk and liquidity risk. Equinor is using derivative financial instruments to manage risks resulting from fluctuations in underlying interest rates, exchange rates and commodity prices. Since Equinor Dezassete AS operates on the international oil market and has significant financing requirements, it has exposure to these risks, which can affect the cost of operating, investing and financing. Equinor Group has used and intends to use financial and commodity-based derivative contracts to reduce the risks in overall earnings and cash flows. Derivatives that essentially equal and offsetting market exposures are used to manage certain of these risks.

Interest and currency risk constitute significant financial risks for Equinor Dezassete AS. Total exposure is managed at portfolio level in Equinor Group.

External environment

The company's activity can result in pollution or spillage harmful to the external environment. The board is not aware of any incidents in 2024 which have been harmful to the external environment.

To prevent or reduce the negative environmental impacts, the Operator align its activities under the framework and guidelines for the burden on the environment as stipulated by the government of Angola.

Working environment

The company has no employees. The board of directors includes one woman.

Equinor ASA has purchased and maintains a Directors and Officers Liability Insurance on behalf of the members of the board of directors and the CEO. The insurance also covers any employee acting in a managerial capacity and includes controlled subsidiaries. The insurance policy is issued by a reputable insurer with an appropriate rating.

The Company's account of due diligence pursuant to the Transparency Act is available at the Company's office and can be accessed upon request to the Company.

Corporate sustainability reporting directive



Equinor Dezassete AS is exempted from reporting a separate sustainability report according to the Norwegian Accounting Act § 2-3 (4) as Equinor ASA prepares a consolidated sustainability statement for the Group, for which the company is included. The consolidated sustainability statement for the Equinor Group is included in Equinor Group's Integrated Annual Report which can be downloaded from <https://www.equinor.com/investors>. Equinor ASA has its business office in Forusbeen 50, 4035 Stavanger, Norway.

Going concern

In accordance with the Accounting Act § 3-3 we confirm that the financial statements have been prepared under the assumption of going concern.

The Board of Directors are of the opinion that the information presented in the Board of Directors report and in the Financial Statements give a fair overview of the company's assets, liabilities, financial position and net result.

Oslo, 9 April 2025

Ane Ellefsen Aubert
Board member

Arjan Vellekoop (949640)

Arjan Vellekoop
Chair of the board

Per Vidar Avlesbug (640700)

Per Vidar Avlesbug
Board member

Signed by: Atle Nordgaard (118528)

Atle Nordgaard
General Manager

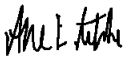


FINANCIAL STATEMENTS 2024
EQUINOR DEZASSETE AS
Org.no. 866 009 392



Balance sheet			
Equinor Dezassete AS			
	Notes	2024	2023
Intangible assets			
Intangible assets	6	98 961 183	0
Deferred tax assets	5	820 691 174	924 766 175
Total intangible assets		919 652 357	924 766 175
Property, plant and equipment			
Production plants and oil and gas assets	7	3 881 858 071	3 312 665 687
Total property, plant and equipment		3 881 858 071	3 312 665 687
Total non-current assets		4 801 510 427	4 237 431 862
Current assets			
Receivables			
Accounts receivables	8	5 339 606	1 011 991 731
Receivables from group companies	8	3 259 418 774	2 613 203 080
Other receivables		216 194 185	77 299 769
Total receivables		3 480 952 565	3 702 494 580
Cash and cash equivalents		41 519 923	7 100 321
Total current assets		3 522 472 488	3 709 594 901
TOTAL ASSETS		8 323 982 915	7 947 026 763
Equinor Dezassete AS	NOK		Page 3



Balance sheet			
Equinor Dezassete AS			
Equity and liabilities			
	Notes	2024	2023
Equity			
Share capital	10	12 500 000	12 500 000
Additional paid-in capital		1 664 688 019	1 420 935 759
Total equity	9	1 677 188 019	1 433 435 759
Liability			
Other non-current liabilities			
Other provisions	11	3 197 504 877	2 833 048 228
Total non-current liabilities		3 197 504 877	2 833 048 228
Current liabilities			
Tax payable	5	611 019 294	485 784 111
Dividends payable		1 770 000 000	2 500 000 000
Licence payable		493 844 646	339 493 305
Liabilities to group companies	12	574 408 082	355 256 134
Other current liabilities		17 998	9 225
Total current liabilities		3 449 290 020	3 680 542 776
Total liabilities		6 646 794 897	6 513 591 004
TOTAL EQUITY AND LIABILITIES		8 323 982 915	7 947 026 763
Oslo, 9.04.2025, The board of Equinor Dezassete AS			
	Per Vidar Avlesbug (640700)	Arjan Vellekoop (949640)	
Ane Ellefsen Aubert Member of the board	Per Vidar Avlesbug Member of the board	Arjan Vellekoop Chair of the board	
	Signed by: Atle Nordgaard (118528)		
	Atle Nordgaard General Manager		
Equinor Dezassete AS	NOK		Page 4



Cash Flow Statement		
Equinor Dezassete AS		
	2024	2023
Cash Flow Statement		
Operating activities		
Income/(loss) before tax	3 885 902 046	4 501 111 523
Taxes paid	-1 068 431 521	-1 414 146 430
(Gain)/loss on foreign currency transactions and balances	-429 508 886	-148 193 928
Asset retirement obligation provisions	1 195 471	374 722 331
Interest expense on the asset retirement obligation	124 539 671	106 341 322
Depreciation and impairment losses	1 152 310 851	1 063 557 921
Abandonment cost	-93 945 277	-86 974 837
Increase/decrease in accounts receivables and other receivables	867 757 709	-99 884 097
Increase/decrease in accounts payable and other payable	0	-100 757
Increase/decrease in licence receivables/payable	154 351 341	-36 384 743
Increase/decrease in other balance sheet items	8 773	-46 463 619
Cash flow provided by/(used in) operating activities	4 594 180 179	4 213 584 686
Investing activities		
Purchase of property, plant and equipment	-1 487 797 634	-1 931 670 027
Cash flows provided by (used in) investing activities	-1 487 797 634	-1 931 670 027
Financing activities		
Dividend paid	-2 500 000 000	-4 550 000 000
Paid group contribution	-355 256 134	0
Cash flow provided by/(used in) financing activities	-2 855 256 134	-4 550 000 000
Net increase/decrease in cash and cash equivalents	251 126 411	-2 268 085 341
Effect on exchange rate changes on cash and cash equivalents	429 508 886	148 193 928
Cash and cash equivalents at the beginning of the period	2 620 303 401	4 740 194 813
Cash and cash equivalents at the end of the period	3 300 938 697	2 620 303 400
<p>Cash and cash equivalents at the end of the period in the Cash Flow Statement includes deposits in internal bank arrangement which is presented within the balance sheet item receivables from group companies, see note 8.</p>		
Equinor Dezassete AS	NOK	Page 5



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 1 - Significant accounting policies

The financial statements of Equinor Dezassete AS are prepared in accordance with the Norwegian Accounting Act of 1998 and Norwegian Generally Accepted Accounting Principles.

Equinor Dezassete AS is part of the consolidated financial statements of Equinor ASA. The consolidated financial statements can be retrieved from www.equinor.com or copies can be ordered by inquiry to Equinor ASA, 4035 STAVANGER.

Revenue recognition

Revenue is recognised when it is earned and cost of sales is recognised in the same period as the revenue to which they relate.

Revenues from the production of oil and gas are recognised on the basis of volume lifted and sold to customers during the period (the sales method). Where Equinor has lifted and sold more than the ownership interest, an accrual is recognised for the cost of the overlift. Where Equinor has lifted and sold less than the ownership interest, costs are deferred for the underlift.

Use of estimates

Preparation of the financial statements requires the company to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, as well as disclosures of contingencies. Actual results may ultimately differ from the estimates and assumptions used.

Foreign currency translation

Transactions in foreign currencies are translated to NOK at the foreign exchange rate at the date of the transactions. Monetary assets and liabilities denominated in foreign currency are translated to NOK at the foreign exchange rate at balance sheet date. Realised and unrealised exchange differences arising on translation are recognised as financial items in the Income Statement.

Classification and valuation of balance sheet items

Current assets and liabilities include items included in the operating cycle or due for payment within one year of the date of acquisition. Other assets are classified as non-current assets. Current assets are valued at the lower of cost or fair value. Current liabilities are recorded at nominal value. Next year's instalments on long-term debt are classified as current liabilities. The group's receivables in cash pool arrangements are netted and treated as receivable/payable from/to group companies.

Receivables

Accounts receivables and other receivables are recognised at nominal value, less the accrual for expected losses of receivables.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Intangible assets

Intangible assets are stated at cost, less accumulated depreciation and accumulated impairment losses. Intangible assets includes expenses on the exploration and evaluation of oil and natural gas resources, goodwill and other intangible assets. Intangible assets related to the exploration and evaluation of oil and gas resources shall not be depreciated. These assets are reviewed for impairment when there are indications that the carrying value exceeds its recoverable amount (or at least once a year).

The intangible assets are reclassified to property, plant and equipment when the development decision is taken. Other intangible assets depreciates on a straight line, over their expected economic lifetime.

Property, plant and equipment

Property, plant and equipment is reflected at cost, less accumulated depreciation and accumulated impairment losses.

The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into operation, the initial estimate of an asset retirement obligation, if any, exploration costs transferred from intangible assets and, for qualifying assets, borrowing costs. Property, plant and equipment include costs relating to expenditures incurred under the terms of profit sharing agreements (PSAs), and which qualify for recognition as assets of Equinor. State-owned entities in the respective countries, however, normally hold the legal title to such PSA-based property, plant and equipment.

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable. The impairment test is performed at the lowest level where one can identify independent cash inflows. For assets associated with oil and gas operations, such cash-generating units will normally be the individual fields or individual development areas. In assessing whether a write-down of the carrying amount of a potentially impaired asset is required, the asset's carrying amount is compared to recoverable amount. If the carrying value exceeds the asset's recoverable amount, the asset or the cash-generating unit the asset belongs to, should be impaired to the recoverable amount. The recoverable amount is the higher of the net selling price and value in use. Value in use is the present value of the future cash flows the asset is expected to generate. The estimated future cash flows are based on reasonable and supportable assumptions, and represents management's best estimate of the different economic conditions that will exist in the cash-generating asset's remaining economic lifetime. Details regarding assumptions (prices and discount rate) which have been used for impairment calculations can be found in consolidated financial statements for Equinor ASA.

Improvements that significantly increase the capacity or economic lifetime are capitalised.

Operating leases

Leases for which the company does not assume substantially all risk and rewards of ownership are reflected as operating leases, and the costs are charged to the relevant operating expense.

Accounting for ownership in oil and gas licences

Ownerships in oil and gas licences are recognised on a line-by-line basis, reflecting Equinor's share of assets, liabilities, income and expenses.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Oil and gas exploration and development expenditures

Equinor uses the successful efforts method of accounting for oil and gas exploration and development costs. Expenditures to acquire mineral interests in oil and gas properties and to drill and equip exploratory wells are capitalised as exploration and evaluation expenditures within Intangible assets until the well is complete and the results have been evaluated, or there is any other indicator of a potential impairment. Exploration wells that discover potentially economic quantities of oil and natural gas remain capitalised as intangible assets during the evaluation phase of the find. This evaluation is normally finalised within one year after well completion. If, following the evaluation, the exploratory well has not found potentially commercial quantities of hydrocarbons, the previously capitalised costs are evaluated for the de-recognition or tested for impairment. Geological and geophysical costs and other exploration and evaluation expenditures are expensed as incurred.

Capitalised exploration and evaluation expenditures, including expenditures to acquire mineral interest in oil and gas properties, related to offshore wells that find proved reserves are transferred from exploration expenditures and acquisition costs - oil and gas prospects (Intangible assets) to Property, plant and equipment at the time of sanctioning of the development project.

Depreciation

Oil and gas production facilities are depreciated using the unit-of-production method based on estimated proved reserves calculated as recoverable during the license period. Depreciation on other assets is calculated on a straight-line basis over its estimated economic lifetime.

Interest

Interest is capitalised for major development projects, until the asset is ready for use. Capitalised interest is included as part of the cost and is depreciated along with the asset.

Asset retirement obligation

Provisions for ARO costs are recognised when Equinor has an obligation (legal or constructive) to dismantle and remove a facility or an item of property, plant and equipment and to restore the site on which it is located, and when a reliable estimate of that liability can be made. The amount recognised is the present value of the estimated future expenditures determined in accordance with local conditions and requirements. Cost is estimated based on current regulations and technology, considering relevant risks and uncertainties. The discount rate used in the calculation of the ARO is a risk-free rate based on the applicable currency and time horizon of the underlying cash flows. Normally an obligation arises for a new facility, such as an oil and natural gas production or transportation facility, upon construction or installation. An obligation may also crystallise during the period of operation of a facility through a change in legislation or through a decision to terminate operations, or be based on commitments associated with Equinor's ongoing use of pipeline transport systems where removal obligations rest with the volume shippers. The provisions are classified under other provisions in the balance sheet. Some of the refining and process operations are deemed to have indefinite lives, and in consequence, no ARO has been recognised for their plants.



Equinor Dezassete AS

Notes to the Financial Statements 2024

When a provision for ARO cost is recognised, a corresponding amount is recognised to increase the related property, plant and equipment and is subsequently depreciated as part of the costs of the facility or item of property, plant and equipment. Any change in the present value of the estimated expenditure is reflected as an adjustment to the provision and the corresponding property, plant and equipment, except accretion. When a decrease in the ARO provision related to a producing asset exceeds the carrying amount of the asset, the excess is recognised as a reduction of Depreciation, amortisation and net impairment losses in the income statement. When an asset has reached the end of its useful life, all subsequent changes to the ARO provision are recognised as they occur in operating expenses in the income statement. Removal provisions associated with Equinor's role as shipper of volumes through third party transport systems are expensed as incurred.

Income tax

Income tax in the Income statement includes the period tax payable and deferred tax.

Statutory tax rate in Norway is 22 % for both 2024 and 2023. The local branch in Angola is subject to a local tax rate of 50 %.

Deferred tax is calculated based on temporary differences between accounting and tax values of assets and liabilities and tax losses carried forward at year-end.

Deferred tax assets are recognised only to the extent that it is probable that the company will have future taxable income, against which the asset can be utilised.

Deferred tax liabilities and deferred tax assets are calculated using the tax rules and tax rates applicable at the balance sheet date.

Taxable income from the overseas petroleum production are exempt from taxation and it is not entitled to deductions for expenses and loss related to such income. Financial items, except for debt interest, are taxable. The debt interest is divided between Norway and abroad in accordance with the Norwegian Tax law § 6-91.

The portion of the loss from activities other than overseas petroleum production can, be offset by the receipt of group contributions or carried forward for deduction in a later tax year. The carried forward part of the loss will normally consist of net financial expenses, including debt interest allocated to Norway in accordance with the Norwegian Tax law § 6-91. Any remaining loss is not possible to carry forward and deferred tax assets are therefore not recognised.

Cash flow

The cash flow statement has been prepared by using the indirect method according to the preliminary Norwegian accounting standard.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 2 - Revenues

	2024	2023
Revenues from crude oil produced in Angola 1)	5 335 088 564	6 020 601 473
Total	5 335 088 564	6 020 601 473

1) Revenues are recognised based on volumes lifted and sold to customers during the period (the sales method). Adjustments for imbalances (overlift or underlift) between oil and gas production and sales are presented within operating expenses and is reflected at cost (the lowest of cost and fair value for underlift) in the balance sheet as short-term receivables or other current liabilities.

Note 3 - Other operating expenses

	2024	2023
Auditor's remuneration (excl VAT)		
Audit fee	393 038	373 736
Total	393 038	373 736

Other operating expenses consist mainly of expenses related to production and transportation in licences the company participates in.

There are no employees in the company.

There was no remuneration to the general manager this year.

There was no remuneration to members of the Board this year.

The company is not required to have a mandatory pension scheme.

Note 4 - Net financial Items

	2024	2023
Net foreign exchange gains (losses), net*	429 332 140	208 942 165
Interest income from group companies	142 656 511	145 747 809
Other interest income	3 293 524	649 319
Sum interest income and other financial income	145 950 036	146 397 128
Interest expense to group companies	-1 945 869	0
Accretion expense asset retirement obligation	-124 539 671	-106 341 322
Other financial expense	-102 444	-83 159
Sum interest and other financial expense	-126 587 984	-106 424 481
Net financial income/(expense)	448 694 192	248 914 812

*Foreign exchange gain (loss) is mainly related to internal bank balance denominated in USD.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 5 - Income tax

The company has operations abroad and is taxable to both Norway and abroad.

Tax Rate Norway, current tax 2024/2023 22%/22%

Tax Rate Norway, deferred tax 2024/2023 22%/22%

Tax Rate, Angola: 50%

Income tax expense comprises:	2024	2023
Current tax - Norway	126 369 778	78 156 349
Prior year adjustment tax payable - Norway	0	307 346
Current tax - Angola	1 140 459 460	1 104 671 592
Provision for taxes payable - Angola	27 004 807	6 871 210
Increase (decrease) in deferred tax - Angola	104 075 001	475 510 124
Taxes paid, related to prior year - Angola	26 202 438	135 078 284
Total	1 424 111 483	1 800 594 904

Current taxes	2024	2023
Income before tax	3 885 902 046	4 501 111 523
Permanent differences relating to income from the extraction of petroleum abroad ¹⁾	-3 437 207 854	-4 252 196 711
Other non-deductible expenses	125 713 891	106 341 322
Tax base for Norway	574 408 082	355 256 134

Tax payable in the balance sheet:	2024	2023
Current tax related to profit for the year - Norway	126 369 778	78 156 350
Tax effect from Group contribution	-126 369 778	-78 156 350
Tax payable - Norway	0	0
Current tax related to profit for the year - Angola	1 140 459 460	1 104 671 592
Tax Paid -Angola	-658 519 623	-720 962 131
Provision for taxes payable	129 079 457	102 074 650
Tax payable - Angola	611 019 294	485 784 111
Total	611 019 294	485 784 111



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 5 Tax Note cont.

Temporary differences - Angola - USD	2024	2023
Non-current assets	179 224 646	162 338 993
Asset retirement obligation	-281 634 125	-278 503 424
Other	-42 162 398	-65 654 250
Total	-144 571 877	-181 818 681
Deferred tax liability / (deferred tax assets)	-72 285 939	-90 909 341
Deferred taxes liabilities / (deferred tax assets) in the balance sheet translated to NOK	-820 691 174	-924 766 175
Deferred tax liabilities / (deferred tax assets) in the balance sheet	-820 691 174	-924 766 175

Reconciliation of tax expense:

Income before tax	3 885 902 046	4 501 111 523
Nominal tax rate: 22%/22%	854 898 450	990 244 535
<i>Tax effect from:</i>		
Permanent differences	-728 528 672	-912 088 186
Current and deferred taxes - Angola	1 244 534 461	1 580 181 716
Provision for tax - Angola	27 004 807	6 871 210
Prior year taxes - Angola	26 202 438	135 078 284
Prior year adjustment tax payable - Norway	0	307 346
Total	1 424 111 483	1 800 594 904

¹⁾ See note 1 in which the rules for the tax treatment of income from the overseas petroleum production are presented.

²⁾ For companies that are in scope of the Norwegian tax law § 2-39 for exemption from tax on the overseas petroleum production, temporary differences will, except temporary differences relating to financial items, not affect taxable profit. Reference is made to the note regarding Tax §6-91 on the allocation of deductions between Norway and abroad.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 6 - Intangible asset

	Cap. exploration expenditures
Cost at 01.01.	<u>0</u>
Additions	<u>98 961 183</u>
Cost at 31.12.	<u>98 961 183</u>
Carrying amount 31.12.	<u>98 961 183</u>

Note 7 - Property, plant and equipment

	Production plants	Cap. interest on construction loan	Retirement assets
Cost at 01.01.	<u>32 372 304 439</u>	<u>363 707 018</u>	<u>2 990 803 146</u>
Additions	<u>1 292 383 471</u>	<u>0</u>	<u>332 666 782</u>
Cost at 31.12.	<u>33 664 687 910</u>	<u>363 707 018</u>	<u>3 323 469 928</u>
Accumulated depreciation at 31.12.	<u>-30 641 247 253</u>	<u>-362 898 027</u>	<u>-2 843 684 978</u>
Carrying amount at 31.12.	<u>3 023 440 657</u>	<u>808 991</u>	<u>479 784 950</u>
Depreciation	<u>1 109 543 067</u>	<u>40 678</u>	<u>42 727 106</u>
Depreciation method	Unit of prod.	Unit of prod.	Unit of prod.
		Development assets	Total
Cost at 01.01.		<u>281 370 493</u>	<u>36 008 185 096</u>
Additions		<u>96 452 982</u>	<u>1 721 503 235</u>
Cost at 31. 12.		<u>377 823 475</u>	<u>37 729 688 331</u>
Accumulated depreciation at 31.12.		<u>0</u>	<u>-33 847 830 259</u>
Carrying amount at 31.12.		<u>377 823 475</u>	<u>3 881 858 071</u>
Depreciation		<u>0</u>	<u>1 152 310 851</u>

No impairment triggers are identified in 2024.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 8 - Receivables

	2024	2023
Accounts receivables		
Accounts receivables from group companies	0	999 269 021
Accounts receivables	5 339 606	12 722 710
Total	5 339 606	1 011 991 731
Receivables from group companies		
Internal bank*	3 259 418 774	2 613 203 080
Total	3 259 418 774	2 613 203 080

*The company is taking part in an internal cash pool arrangement with Equinor ASA.

Note 9 - Equity

	Share capital	Additional paid-in capital	Retained earnings	Total equity
Total equity 01.01. as reported	12 500 000	1 420 935 759	0	1 433 435 759
Net income			2 461 790 563	2 461 790 563
Received/(submitted) group contribution (after tax)			-448 038 304	-448 038 304
Provision for dividends			-1 770 000 000	-1 770 000 000
Transferred to additional paid-in capital		243 752 259	-243 752 259	0
Total equity at 31.12.	12 500 000	1 664 688 019	0	1 677 188 019

Note 10 - Share capital and shareholder information

The share capital consists of 500 000 shares per NOK 25. All shares have the same voting rights.

Shareholder information

All shares are owned by Equinor Energy AS.



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 11 - Other provisions

The provision includes asset retirement obligation.

Estimated interest expense on the obligation is classified as a finance cost in the income statement.

	2024	2023
Asset retirement obligation at 01.01.	2 833 048 228	2 438 959 412
Addition	61 715 719	146 877 768
Estimated interest expense on the liability	124 539 671	106 341 322
Changes in estimate	272 146 536	227 844 563
Actual removal expense	-93 945 277	-86 974 837
Asset retirement obligation at 31.12.	3 197 504 877	2 833 048 228
Non-current assets related to the retirement at 01.01.	189 845 273	-314 090 775
Addition	61 715 719	146 877 768
Changes in estimate	270 951 065	271 578 528
Depreciation	-42 727 106	85 479 752
Non-current assets related to the retirement at 31.12. *	479 784 950	189 845 273

*Please refer to note 7 Property, plant and equipment.

Note 12 - Liabilities

	2024	2023
Current payables to group companies		
Statholding AS - group contribution	574 408 082	355 256 134
Total	574 408 082	355 256 134



Equinor Dezassete AS

Notes to the Financial Statements 2024

Note 13 - Transactions with related parties

Transactions with related parties relate to sale of crude oil to Equinor ASA and purchase of services from group companies.

Financial items are linked to the internal bank system. All transactions are conducted as part of the normal course of business and at market prices. The transactions considered significant for this company are listed below.

	2024	2023
Sales of crude oil to Equinor ASA	5 335 088 564	6 020 601 473
Financial income from group companies	142 656 511	145 747 809
Financial expenses to group companies	1 945 869	0

For balance sheet items relating to subsidiaries and related parties, please see note 8 and 12.

Note 14 - Oil reserves (unaudited)

The company has signed a production sharing agreement in the country on the exploration and development of petroleum resources located in Angola. The agreement is valid up until 2045.

The company's oil reserves are estimated by the parent company reservoir engineers according to industry standards and requirements equivalent to those imposed by the United States Securities and Exchange Commission (SEC). At year-end oil reserves was approximately 4 million Sm³.

Proved reserves are the estimated volumes of oil and NGL, the estimates are based on analyzes of geological and engineering data, which can demonstrate with reasonable certainty to be recoverable in concession period from known reservoirs under existing economic and operating conditions.

Note 15 - Other commitments

At the end of 2024 the company has contractual obligations, related to remaining construction in CLOV and other projects for assets in production, at an estimated cost of 1 636 million NOK.

Note 16 - Operating lease

Through participation in Block 17 partnership, the company has entered into various lease agreements ending in 2033, where the main portion of the agreements ends within a three years timeframe.

These agreements are classified as operating lease in the Financial Statement.

In 2024, the lease payments were NOK 244 000 000.

	2025	2026
Future minimum lease, vessels and other	124 000 000	60 000 000
Total future minimum lease payments	124 000 000	60 000 000



Skattedirektoratet

Saksbehandler Torstein Kinden Helleland	Deres dato 18.07.2014	Vår dato 22.09.2014
Telefon 22078139	Deres referanse Teresa Chan	Vår referanse 2014/508346

STATOIL ASA
Martin Linges vei 33
1364 Fornebu

MOTT. 26.09.2014

Tillatelse til å utarbeide årsregnskap og årsberetning på engelsk språk

Vi viser til deres brev av 18. juli 2014 der det søkes om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk for 113 juridiske enheter eiet av Statoil ASA.

Skattedirektoratet gir på bakgrunn av en konkret helhetsvurdering selskapene på den vedlagte listen dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen forutsetter at opplysningene som vedtaket baserer seg på ikke endres vesentlig.

Kopi av dette brevet må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Det påligger den regnskapspliktige å dokumentere ved dette brev at tillatelsen er gitt.

Bakgrunn

De 113 juridiske enhetene det søkes om dispensasjon for er alle eiet av Statoil ASA. Selskapenes formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum, å drive med holding- og finansierings aktiviteter i Statoil konsernet og å drive eller delta i foredling, markedsføring, transport, og raffinering av petroleum og andre produkter. Selskapene har, med to unntak, ingen ansatte og kjøper nødvendige tjenester fra morselskap og øvrige selskaper i Statoil konsernet. Selskapenes virksomhet er utpreget internasjonal og konsernspråket er engelsk. Styrets sammensetning består både av norske og ikke-norske statsborgere. Sammensetningen av ansatte og eksterne leverandører er både norske og utenlandske, og aktiviteten i selskapene ligger i hovedsak utenfor Norge. Virksomheten er internasjonal og alle sentrale aktører og samarbeidspartnere innen denne bransjen behersker og benytter engelsk. Arbeidsspråket er engelsk. En norsk oversettelse vil kun ha til formål å oppfylle regnskapslovens språkkrav.

Skattedirektoratets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal *”årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk.”*

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap m.v., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

Postadresse
Postboks 9200 Grønland
0134 Oslo

Besøksadresse:
Se www.skatteetaten.no
Org.nr. 996250318
E-post: skatteetaten.no/sendepost

Sentraltbord
800 80 000
Telefaks
22 17 08 60



“Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.”

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til *“informative regnskaper for ulike grupper av regnskapsbrukere”*. Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter Skattedirektoratets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har Skattedirektoratet lagt særlig vekt på at selskapene inngår i samme konsern. Aktiviteten i selskapene ligger i hovedsak utenfor Norge. Styrets sammensetning består både av norske og ikke-norske statsborgere. Arbeidsspråket er engelsk. Videre er det vektlagt at selskapet driver virksomhet i en internasjonal bransje der alle aktører behersker og benytter engelsk språk.

Vennligst oppgi vår referanse ved henvendelser i saken.

Med hilsen

Rune Tystad
seniorrådgiver
Rettsavdelingen, foretaksskatt
Skattedirektoratet

Torstein Kinden Helleland

Vedlegg: Liste over selskaper

Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer



#	Entity	EA	Org. Nummer	Owner of company	Owner Share	Activity	Where is the Activity carried out
1	Statol Turkmennistan AS	DPI	992826940	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet tilhører selskapsgruppen i Norge AS.	Utenfor Norge
2	Statol Russia Operations AS	EXP	996606376	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det har ikke vært aktivitet av betydning i 2013.	Utenfor Norge
3	Statol Russia AS	DPI	971650214	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har ingen fortløpende- og utvinningsaktiviteter. Det er ingen ansatte i Statol Russia AS.	Utenfor Norge
4	Statol Azerbaijan AOV AS	DPI	979981732	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Det er ingen ansatte i Statol Azerbaijan AOV AS.	Utenfor Norge
5	Statol Australia Oil & Gas AS	EXP	967756312	Statol International Holding AS	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Aktiviteten har i 2013 vært begrenset.	Utenfor Norge
6	Statol Iraq AS	DPI	991092465	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskaps aktivitet i 2013 var minimal da det ikke lenger søker forretningsmuligheter i Irak. Det er ingen ansatte i Statol Iraq AS.	Utenfor Norge
7	Statol Holding AS	FIN	984252862	Statol Petroleum AS	100 %	Selskaps formål er å drive holdingsaktiviteter. Selskapet er under avvikling.	Norge
8	Statol Australia AS	DPI	992887311	Statol International Holding AS	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har ikke hatt noen virksomhet i 2013 og ansetter nye forretningsmuligheter. Selskapet har ingen fast ansatte.	Utenfor Norge
9	Statol Kazakhstan AS	FIN	976912780	Statholding AS	100 %	Selskapet var i perioden fra 1997 til 2001 engasjert i en produksjonsdelingsavtale (PSA) i Kasakhstan. Etter endring i produksjonsdelingsavtalen ble solgt til de andre partene i 2001. Kasakhstan myndigheter godkjente salget i mai 2002. Etter salget har selskapet ikke hatt noen forretningsmessig aktivitet. Det er ingen ansatte i Statol Kazakhstan AS.	Utenfor Norge
10	Statol Russia Services AS	DPI	980321932	Statol Petroleum AS	100 %	Selskapet ble stiftet i 1998 og har hatt til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet ble opprinnelig etablert for å ivareta Statol konsernets næringsinteresser i forbindelse med utforskning av Severo-Dvinskaya området i Russland.	Utenfor Norge
11	Statol Middle East Operations AS	DPI	983608388	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har etablert representasjonskontor/ruiser i Abu Dhabi, De Forente Arabiske Emirater, Doha i Qatar og Kairo i Egypt. Selskapets filial i Dubai ble stengt i 2012 og filialen i Doha ble stengt i januar 2014. Ved utgangen av 2013 hadde Statol Middle East Operations AS 4 lokale ansatte og 1 utstasjonert fra Statol ASA. Aktiviteten i 2013 har vært knyttet til forretningspunktering.	Utenfor Norge



Equity	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?	
	EXP	Statoll North Caspian AS	986235184	Statoll ASA	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og å drive virksomhet i utnyttning til dette. En intensjonsavtale mellom KMG og Statoll om konkret samarbeid knyttet til et område i Kaspihavet ble undertegnet i juni 2010. I 2011 undertegnet Statoll og KMG en mer detaljert intensjonsavtale om utvidelse av potensialer for hydrokarboner i Abyzjoiden i det kaspiske hav. Intensjonsavtalen ble terminert i januar 2013. Aktivitetene ved kontoret har blitt redusert som en følge av dette. Det har ikke vært aktivitet av betydning i 2013.	Utenfor Norge
12	FIN	Statoll Latin America AS	974487186	Statholding AS	Selskaps eneste virksomhet er å eie 1 prosent av aksjene i Statoll do Brasil Ltd.	Utenfor Norge
13	FIN	Statoll Invest AS	981449304	Statoll ASA	Selskaps hovedaktivitet er å drive holdingsaktiviteter. Selskapet er under oppløsning.	Norge
14	FIN	Statoll Marine AS	979170476	Statoll ASA	Statoll Marine AS eneste virksomhet er som komplementær i alle 100% av aksjene i Statoll Marine KS. Det er ingen virksomhet i Statoll Marine AS. Selskapet har for øyeblikket ingen aktivitet og forventes derfor å bli oppløst i forbindelse med avslutning av 2014.	Norge
15	FIN	Statoll Marine Holding AS	978745116	Statoll ASA	Statoll Marine Holding AS eneste virksomhet er å eie samtlige aksjer i Statoll Marine AS og Statoll Marine KS, som sammen er alle aksjene i Statoll Marine AS.	Norge
16	FIN	Statoll Marine KS	979210876	Statoll Marine AS	90% Statoll Marine KS eneste virksomhet er å eie 100% av aksjene i Statoll Marine AS og Statoll Marine KS, som sammen er alle aksjene i Statoll Marine AS.	Norge
17	FIN	Statoll Marine AS	979199252	Statoll Marine Holding AS	Selskapet ble opprettet i januar 2005.	Norge
18	DPI	Statoll Oil & Gas Brazil AS	898904632	Statoll International Holding AS	Selskaps eneste virksomhet er som kommanditist og eier 90% av aksjene i Statoll Marine KS.	Norge
19	ECCOM	Statoll China AS	976847584	Statoll ASA	Selskapet driver virksomhet i tilknytning til Statoll konsernets aktiviteter relatert til utforskning og utvinning av olje og gass i Brasil. Virksomheten drives fra Suzhou og Qibao.	Norge
20	DPI	Statoll E&P Americas AS	963356765	Statoll International Holding AS	Selskaps formål er å drive virksomhet i forbindelse med forskning, utbygging, transport og produksjon av petroleum.	Utenfor Norge
21	EXP	Statoll Algeria AS	982110395	Statoll Petroleum AS	Selskaps aktivitet har i 2013 vært å representere Statoll i ulike offentlige høringssaker, gjennomføre analyser om hvordan det innestiske selskapet utvikler seg, kinas politikk, geopolitiske spørsmål og hvordan et stadig utvalgte firma aktivt vedtaksmyndighet og dermed også Statoll formål.	Utenfor Norge
22	EXP	Statoll Morocco AS	988460338	Statoll Petroleum AS	Selskapet driver ikke egen forårsnings- og utvinningsaktivitet.	Utenfor Norge
23	DPI	Statoll Qatar AS	878443342	Statoll ASA	Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Det har ikke vært aktivitet av betydning i selskapet i 2013.	Utenfor Norge
24	FIN	Statoll BTC Finance AS	984611439	Statoll ASA	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge
25	FIN	Statoll BTC Finance AS	984611439	Statoll ASA	Selskaps hovedaktivitet er å finansiere Statoll ASA's andel i BTC, en selskap som transporterer olje og gass fra Baku, Azerbaijan via Tbilisi, Georgia til Constanța, Tyrkia.	Utenfor Norge



#	Entity	BA	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?
26	Statoil Investment Americas AS	FIN	979451520	Statoil International Holding AS	100 %	Selskapet er et holdingselskap for tre amerikanske selskaper: Statoil US Holding Inc (100% eier), Statoil E&P America Investment LLC (100% eier) og Statoil E&P Americas LP (99,99% eier) som alle er registrert i USA.	Utendør Norge
27	Statoil International Holding AS	FIN	962300620	Statoil Petroleum AS	100 %	Selskapet er et holdingselskap som eier aksjer i selskaper med virksomhet og enerettigheter innen utvinning og produksjon av olje og gass.	Utendør Norge
28	Statoholding AS	FIN	981385140	Statoil ASA	100 %	Selskapets hovedaktivitet er drift av virksomheten til Statoil konsernet. Statoholding AS består av finansiering av norske selskaper i Norge.	Norge
29	Statipet AS	FIN	981383118	Statoholding AS	100 %	Selskapet har i 2013 ikke hatt noen virksomhet utover å forvalte kapitalen i selskaper. Selskapet eier i tillegg Statoil Coordination Center A.S.	Norge
30	Statoil New Energy AS	MPR	981793217	Statoil ASA	100 %	Selskapet har som formål å eie eller eies av selskaper relatert til produksjon av fornybar energi, samt stimulere til og finansiere utvikling av produksjon, teknologi og virksomhet som står i forbindelse med dette. Selskapet har en datterselskapsporteføle som består av en 100% eierandel i Wind Power AS, en 16,6% eierandel i Sway AS, og en 16,6% eierandel i Sway Turbine AS.	Norge/Utendør Norge
31	Hywind AS	MPR	995745550	Wind Power AS	100 %	Selskapets formål er å eie, helt eller delvis, teknologisk knyttet til flyende vindmøller, berolende passasjerer, og alt som står i forbindelse med dette.	Norge/Utendør Norge
32	Saga Petroleum Holding AS	FIN	963300731	Statoil Petroleum AS	100 %	Selskapet er et holdingselskap med investeringer i aksjer. Selskapet eier 100% av aksjene i Saga Petroleum Transport and Trading AS.	Norge
33	Statoil Norsk LNG AS	MPR	983771064	Statoil ASA	100 %	Selskapets formål er å eie/sjeforsle og markedsføring av petroleum og andre produkter. Dette eies ved datterselskapet Statoil Natural Gas LLC. I lik 2003 investerte Statoil Norsk LNG AS i det amerikanske selskapet Statoil Natural Gas LLC. Statoil Norsk LNG AS eier 56,5% av Statoil Natural Gas LLC, de resterende 43,5% eies av Statoil North America Inc.	Utendør Norge
34	Statoil Gas Transport AS (Statoil Gas Marketing Europe AS)	MPR	990385476	Statoil ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med transport, kjøp og salg av naturgass. Selskapet hadde ikke noen aktivitet i 2013.	Utendør Norge
35	Saga Petroleum Transport and Trading AS	FIN	962382345	Statoil ASA	100 %	Selskapets virksomhet er transport av olje. Selskapet har ingen ansatte.	Norge
36	Wind Power AS	MPR	975044198	Statoil New Energy AS	100 %	Selskapets formål er helt eller delvis å eie andeler i selskaper som driver virksomhet i forbindelse med utvinning, utbygging og produksjon av vindkraftbasert energi og alt som står i forbindelse med dette.	Norge/Utendør Norge
37	Mongstad Terminal DA	MPR	980213227	Statoil ASA den norske stat (statens ordinære økonomiske engasjement, SØE)	65% 35%	Selskapets formål er å sikre eternes behov for terminalgjester, på kommunalt grunnlag. Selskapet eier 65% av aksjene i selskapet. Selskapet eier 35% av aksjene i selskapet. Selskapet eier 35% av aksjene i selskapet.	Norge
38	K/S Refinor A/S	MPR	941410278	Statoil ASA	100 %	Selskapet leier ut tomt til oljerefiert virksomhet.	Norge
39	Statoil Methanol ANS	MPR	965320285	Statoil ASA ConocoPhillips Scandinavia AS	81,70749% 18,29251%	Selskapets virksomhet er å eie og drive metanolproduksjon på Tvedestranden Are kommunen.	Norge
40	Mongstad Refining DA	MPR	980946576	Statoil ASA Statoil Petroleum AS	79% 21%	Selskapets formål er å eie, forvalte og drive raffinerieskoger på Mongstad i Lindås kommune.	Norge
41	Refinor AS	MPR	979213116	Statoil ASA	100 %	Selskapet eier andeler i industriell tomt slett på utdelt til oljerefiert virksomhet. Selskapets virksomhet drives fra Mongstad i Lindås kommune.	Norge



F. Entitet		BA	Org. Nummer	Navn av selskap	Over eiere	Activs	Where is the Activity based?
	Vestprossas DA	MPR	973932180	Den norske stat v/Olje- og energidepartementet (Petrol AS (forvalter statens andel)) Statol ASA ExxonMobil Norway Upstream Holdings, Inc. A/S Norske Shell TOTAL E&P NORGE AS ConocoPhillips Scandinavia AS	41% 34% 10% 8%	Selskapet eier, forvalter og driver refineringen for NGU og kondensat fra Gassterminalen på Robinson på Sture samt NGU-oljefelt på Mongstad i Lindås kommune. Statol ASA er operatør.	Norge
42	Mongstad Heat and Power AS	MPR	988971278	Statol ASA	100%	Selskapet er operatør for og driver linjearbeid i løse av et naturgassdrivet kraftanlegg på 260 MW på Mongstad ved Bergen. Selskapets virksomhet er konsernregulert virksomhet og driftens bygger på at konsernet gir til Statol ASA fra Norges Vassdrag og Energitilsynet (NVE) for å bygge og drive et varmedrøytning på Mongstad.	Norge
43	Fonabreen 50 AS	Other	885619452	Statol ASA	100%	Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i tilknytning til dette. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune.	Norge
44	A-A-løst Ebbeløst vei 10 AS	Other	889911592	Statol ASA	100%	Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i tilknytning til dette. Selskapet er eier av eiendommen i A-løst Ebbeløst vei 10, gnr./16, bnr./160 i Tvedestrand kommune.	Norge
45	Strandveien 4 AS	Other	988971506	Statol ASA	100%	Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i tilknytning til dette. Selskapet er eier av eiendommen i Strandveien 4, gnr./107, bnr./354, 414 og 416 i Sjøstrand kommune.	Norge
46	Svanholm 8 AS	Other	889972723	Statol ASA	100%	Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i tilknytning til dette.	Norge
47	Statol Asia - Pacific Supplier Development AS	TPD	982002552	Statol International Holding AS	100%	Selskapet har som formål å gjennomføre markedsundersøkelser i Asia av leverandører til olje- og gassindustrien samt annen virksomhet i tilknytning til dette. Virksomheten kan også drive gjennom deltakerier eller i samarbeid med andre selskaper.	Utenfor Norge
48	Statol GTL AS	TPD	984000292	Statol ASA	100%	Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i tilknytning til dette. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune.	Norge
49	Statol International Well Response Company AS	TPD	897971682	Statol Petroleum AS	100%	Formålet er, sammen med andre selskaper, å være kunde av en internasjonal organisasjon som utvikler og yter berednings tjenester i forbindelse med olje- og gassindustri. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune.	Utenfor Norge
50	Statol Technology Invest AS	TPD	986516229	Statol ASA	100%	Selskapet har som formål å eie, leie eller dekke, eller delta i teknologiprojekter, som eier, leier, utvikler og komplementær teknologier og utstyr, tjenester, produkter, samt stimulere til koordinerte og koordinerte utvikling av produksjon, teknologi og utstyr, og alt som står i forbindelse med dette.	Norge/Utenfor Norge
51	Statol Venture AS	TPD	983029116	Statol ASA	100%	Selskapet har til formål å eie, leie eller dekke, eller delta i teknologiprojekter, som eier, leier, utvikler og komplementær teknologier og utstyr, tjenester, produkter, samt stimulere til koordinerte og koordinerte utvikling av produksjon, teknologi og utstyr, og alt som står i forbindelse med dette.	Norge/Utenfor Norge
52	Norform AS	TPD	986575799	Statol Technology Invest AS	100%	Selskapet eier en fabrikk på Tvedestrand i Aune kommune som ble brukt til produksjon av Borekitt i forbindelse med olje- og gassindustri. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune. Selskapet er eier av eiendommen i forbuene 50, gnr./15, bnr./51, 52, 179, 183 og 246 i Sparrengi kommune.	Norge/Utenfor Norge
53	Statol Angpoa Block 3B AS	EXP	986575799	Statol ASA	100%	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge
54						Selskapet har ikke egen forretnings- og utvinningsaktivitet i Norge.	Utenfor Norge



F	Entity	BA	Org. Number	Owner of company	Oversikt over		Activity	Where is the Activity based?
					Company	Share		
69	Statol Indonesia North Gate AS	EXP	987478123	Statol ASA	100 %	Selskapet driver virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum.	Utenfor Norge	
70	Statol Indonesia Oil AS	EXP	987478166	Statol ASA	100 %	Selskapet driver virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum.	Utenfor Norge	
	Statol Egypt AS (prev. Statol Egypt Refs El Melina AS)	EXP	990023409	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. Det har ikke vært operasjonelle aktiviteter og representasjonskontor har blitt stengt i 2013.	Utenfor Norge	
71	Statol Egypt El Dibaa AS	EXP	990023530	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. I 2011 ble andel i selskapets ubalansert. Det har ikke vært aktiviteter av betydning i løpet av 2013.	Utenfor Norge	
72	Statol Global New Ventures AS	EXP	996088339	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av olje og gass i Ghana. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge. Det har ikke tilfjedd aktiviteter av betydning i 2013.	Utenfor Norge	
73	Statol Global New Ventures 2 AS	EXP	996546314	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av olje og gass. Selskapet har ikke hatt virksomhet i løpet av 2013.	Utenfor Norge	
74	Statol Bahamas AS (del. Norsk Hydro Yemen AS)	EXP	981569036	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge	
75	Statol Tanzania AS	DPI	990023476	Statol ASA	100 %	Selskapet har i dag ingen forsynings- og utbyggingsaktivitet.	Utenfor Norge	
76	Statol Oil & Gas Mozambique AS	EXP	988694932	Statol Petroleum AS		Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet relatert til utforsking og utbygging av olje og gass i Tanzania. Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av olje og gass i Mozambik. Løsningen vil bli tatt i bruk i løpet av juni 2014 og det er ingen planer om videre boreaktivitet i nærken.	Utenfor Norge	
77	Statol Nigeria Outer Shelf AS	EXP	988677718	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum, og virksomhet i tilknytning til dette. Selskapet har ikke egen forsynings- og utbyggingsaktivitet i Norge. Statol Nigeria Outer Shelf AS sin aktivitet består i ervervelse av alle aksjene i Statol Nigeria Outer Shelf Ltd.	Utenfor Norge	
78	Statol Angola AS	DPI	990533577	Statol Petroleum AS	100 %	Det har vært begrenset aktivitet i selskapet i 2013. Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet i Angola relatert til utforsking og utbygging av olje og gass.	Utenfor Norge	
79	Statol Indonesia AS	EXP	97986616	Statol ASA	100 %	Selskapets aktivitet i 2013 har i hovedsak vært knyttet til levering av tjenester til Statol konsernets virksomhet i Angola og til Sonatop. Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum.	Norge	
80	Statol Suriname AS	EXP	997513482	Statol International Holding AS	100 %	Selskapets hovedaktivitet i 2013 var å følge opp operasjonens prosess for tilknytning av kjerne. Dette er en svært omfattende og langvarig prosess som kan ta et par år å avslutte. Selskapet har, som formål å drive virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum og annen virksomhet i tilknytning til dette.	Utenfor Norge	
81					100 %		Utenfor Norge	



#	Entity	BA	Orig. Number	Owner of company	Ownership share	Activity	Where is the Activity based?
82	Statol Murzuq area 145 AS	EXP	988861871	Statol International Holding AS		Selskapet ble stiftet i 2005 med formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har en filial i Libya.	Norge
83	Statol Greenland AS	EXP	951894052	Statol Petroleum AS	100 %	Selskapet driver ikke egen forskning- og utviklingsaktivitet.	Utenfor Norge
84	Statol Venezuela AS	DPI	975963020	Statol ASA	100 %	Selskapet har som formål å drive virksomhet i forbindelse med leting av petroleum. Det er ingen ansette.	Utenfor Norge
85	Statol Sincor AS	DPI	979206755	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet relatert til utforskning og utvinning av olje og gass i Venezuela. Virksomheten drives fra Stavanger og Oslo.	Utenfor Norge
86	Statol Oninoco AS	DPI	963827105	Statol ASA	100 %	Selskapet ble etablert i 1992 under navnet Statol Namibia AS. I 2002 ble selskapets navn endret til Statol Plusiforma Oshana AS, og i mars 2008 til Statol Oninoco AS.	Utenfor Norge
87	Statol International Venezuela AS	DPI	98599708	Statol ASA	100 %	Selskapet planlegges bukt til forettingsvirksomhet i turgoledet i Orinoco, i Venezuela. Selskapets drift i 2013 har kun bestått av administrative aktiviteter knyttet til Juni 10 avtale.	Utenfor Norge
88	Statol Nigeria Deepwater AS	EXP	965895805	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet i Venezuela relatert til utforskning og utvinning av olje og gass i Venezuela. Selskapet drives fra Stavanger og Oslo.	Utenfor Norge
89	Statol Appol Bi 1500 Award AS	DPI	88988642	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og virksomhet i tilknytning til dette.	Utenfor Norge
90	Statol Indonesia Kerama AS	EXP	944255192	Statol ASA	100 %	Statol Nigeria Deep Water AS sin aktivitet består i eierskap av alle aksjene i Statol Nigeria Deep Water Ltd, som eide 25 % av etilsens OPI 314 i Nigeria. Utsikten er nå tilbakelevet.	Utenfor Norge
91	Statol Faranyane AS	EXP	882265552	Statol ASA	100 %	Statol Nigeria Deep Water AS har i 2013 vært utbygd og aktivitet.	Utenfor Norge
92	Statol Russland AS	DPI	968927645	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og annen virksomhet i tilknytning til dette. Selskapet har en filial på Faranyane. Statol er operatør for fire kjenner til Faranyane (kontinentalskifer).	Utenfor Norge



#	Entitet	BA	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?
93	Statol Oil & Gas Cuba AS	EXP	9803837945	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Usamen ble tilbakekøpt i Desember 2013.	Utenfor Norge
					100 %	Selskapet har ikke egen forklaring- og utvinningsaktivitet i Norge.	
94	Statol Algeria AS	DPI	9850194033	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og virksomhet i tilknytning til dette. Virksomheten for selskapet har i 2013 hovedsakelig vært utført ved landkontoret i Alger, hvor finnes et representasjonskontor som støtter forretningsutvikling og en lokal filial av Statol Algeria AS. Selskapet venter støtte til de ulike aktivitetene i landet hvor Statol ASA har egne interesser. Organisasjonen leier kontorbygging sentralt plassert i hovedstaden Alger. Selskapet har 29 fast ansatte i Algerie. Av disse er 4 utstasjonerte medarbeidere fra Statol ASA.	Utenfor Norge
95	Statol Hassi Mouna AS	DPI	9871473242	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og annen virksomhet i tilknytning til dette. Ved utgangen av 2013 var det ingen ansatte i selskapet.	Utenfor Norge
97	Statol Nigeria AS	DPI	9875839336	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging og produksjon av petroleum. Selskapet eier alle aksjene i Statol Nigeria Ltd, som innarbeides etter egenkapitaloverføringen.	Utenfor Norge
98	Statol North Africa Gas AS (in Statol)	DPI	9856480085	Statol ASA		Selskapet har til formål å drive virksomhet i forbindelse med utforskning og utbygging av transport og produksjon av petroleum og annen virksomhet i tilknytning til dette. Selskapet har en filial i Algerie.	Utenfor Norge
99	Statol North Africa Oil AS (in Amenas)	DPI	9856480206	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging og produksjon av petroleum og virksomhet i tilknytning til dette i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det er ingen ansatte i Statol North Africa Oil AS.	Utenfor Norge
100	Statol Ouzero AS	DPI	986757825	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge
101	Statol Asheron AS	DPI	975798658	Statol ASA		Selskapets formål er å drive virksomhet innenfor utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har sin virksomhet i Azerbaijan gjennom sin filial i landet.	Utenfor Norge
102	Statol Shah Deniz AS	DPI	984901737	Statol ASA		Selskapet ble registrert i 2009 og har som formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det er ingen ansatte i Statol Shah Deniz AS.	Utenfor Norge
103	Statol Azerbaijan AS	MPR	971650222	Statol ASA		Selskapets formål er å drive transport, foredling, salg og markedsføring av petroleum. Virksomheten kan også drives gjennom deltakelse i eller samarbeid med andre selskaper. Selskapet har en filial i Azerbaijan.	Utenfor Norge
					100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og annen virksomhet i tilknytning til dette.	
	Statol BTC Caspian AS	DPI	982285193	Statol BTC Finance AS		Selskapets hovedaktivitet er å eie andeler i selskap som er engasjert i legging og drift av oljerør for transport av oljeprodukter fra Baku, Azerbaijan via Tbilisi, Georgia til Ceyhan, Tyrkia. Det er ingen ansatte i Statol BTC Caspian AS.	Utenfor Norge
104	Statol Angola Block 15 AS	DPI	977311950	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har en andel på 13,33 % i blok 15 offshore i Angola. I Angola, blokk 15, er det et datterselskap av ExxonMobil er operatør.	Utenfor Norge
105					100 %		Utenfor Norge





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To the General Meeting in Equinor Dezassete AS

INDEPENDENT AUDITOR'S REPORT

Opinion

We have audited the financial statements of Equinor Dezassete AS (the Company), which comprise the balance sheet as at 31 December 2024, the income statement and statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies.

In our opinion

- the financial statements comply with applicable statutory requirements, and
- the financial statements give a true and fair view of the financial position of the Company as at 31 December 2024 and its financial performance and cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report. We are independent of the Company in accordance with the requirements of the relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* (the IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

The Board of Directors and general manager (management) are responsible for the information in the Board of Directors' report. Our opinion on the financial statements does not cover the information in the Board of Directors' report.

In connection with our audit of the financial statements, our responsibility is to read the information in the Board of Directors' report. The purpose is to consider if there is material inconsistency between the information in the Board of Directors' report and the financial statements or our knowledge obtained in the audit, or otherwise the information in the Board of Directors' report otherwise appears to be materially misstated. We are required to report if there is a material misstatement in the Board of Directors' report. We have nothing to report in this regard.

Based on our knowledge obtained in the audit, it is our opinion that the Board of Directors' report

- is consistent with the financial statements and
- contains the information required by applicable statutory requirements.

Responsibilities of management for the financial statements

Management is responsible for the preparation of the financial statements that give a true and fair view in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.



**Shape the future
with confidence**

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Oslo, 11 April 2025
ERNST & YOUNG AS

The auditor's report is signed electronically

Hanne Sofia Norrby
State Authorised Public Accountant (Norway)

Independent auditor's report - Equinor Dezassete AS 2024

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Norrby, Hanne Sofia

Statsautorisert revisor

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