



## ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2024 - GENERELL INFORMASJON

### Enheten

Organisasjonsnummer:	983 185 746
Organisasjonsform:	Aksjeselskap
Foretaksnavn:	EXXONMOBIL HOLDING NORWAY AS
Forretningsadresse:	Essoveien 100 3153 TOLVSRØD

### Regnskapsår

Årsregnskapets periode:	01.01.2024 - 31.12.2024
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### Konsern

Mørselskap i konsern:	Ja
Konsernregnskap lagt ved:	Ja

### Regnskapsregler

Regler for små foretak benyttet:	Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet:	Regnskapslovens alminnelige regler
Benyttet ved utarbeidelsen av årsregnskapet til konsernet:	-

### Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet:	Helge Sten Baksaas
Dato for fastsettelse av årsregnskapet:	19.06.2025

### Grunnlag for avgivelse

År 2024: Årsregnskapet er elektronisk innlevert
År 2023: Tall er hentet fra elektronisk innlevert årsregnskap fra 2024

*Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.*

Brønnøysundregistrene, 12.08.2025



## Resultatregnskap

Beløp i: NOK	Note	2024	2023
<b>RESULTATREGNSKAP</b>			
<b>Kostnader</b>			
Annen driftskostnad	3, 9	998 000	1 485 000
<b>Sum kostnader</b>	9	<b>998 000</b>	<b>1 485 000</b>
<b>Driftsresultat</b>		<b>-998 000</b>	<b>-1 485 000</b>
<b>Finansinntekter og finanskostnader</b>			
Inntekt på inv. i datterselskap og tilknyttet selskap		6 176 000	6 078 000
Inntekt på andre investeringer		485 000	37 000
Renteinntekt fra foretak i samme konsern		2 855 000	1 986 000
Annen finansinntekt		52 000	417 000
<b>Sum finansinntekter</b>		<b>9 568 000</b>	<b>8 518 000</b>
Nedskrivning av finansielle eiendeler	4	1 957 834 000	426 000 000
Rentekostnad til foretak i samme konsern		170 275 000	145 873 000
Annen finanskostnad		97 000	279 000
<b>Sum finanskostnader</b>		<b>2 128 206 000</b>	<b>572 152 000</b>
<b>Netto finans</b>		<b>-2 118 638 000</b>	<b>-563 633 000</b>
<b>Ordinært resultat før skattekostnad</b>		<b>-2 119 635 000</b>	<b>-565 118 000</b>
Skattekostnad på ordinært resultat	2	36 000	
<b>Ordinært resultat etter skattekostnad</b>		<b>-2 119 672 000</b>	<b>-565 118 000</b>
<b>Årsresultat</b>		<b>-2 119 672 000</b>	<b>-565 118 000</b>
<b>Overføringer og disponeringer</b>			
Overføringer annen egenkapital	6	-2 119 672 000	-565 118 000
<b>Sum overføringer og disponeringer</b>		<b>-2 119 672 000</b>	<b>-565 118 000</b>



### Balanse

Beløp i: NOK	Note	2024	2023
<b>BALANSE - EIENDELER</b>			
<b>Anleggsmidler</b>			
<b>Immaterielle eiendeler</b>			
<b>Finansielle anleggsmidler</b>			
Investering i datterselskap	4	0	
Investering i annet foretak i samme konsern	4, 4	85 957 000	1 594 402 000
<b>Sum finansielle anleggsmidler</b>		<b>85 957 000</b>	<b>1 594 402 000</b>
<b>Sum anleggsmidler</b>		<b>85 957 000</b>	<b>1 594 402 000</b>
<b>Omløpsmidler</b>			
<b>Varer</b>			
<b>Fordringer</b>			
Andre fordringer	5	76 610 000	67 840 000
<b>Sum fordringer</b>		<b>76 610 000</b>	<b>67 840 000</b>
<b>Sum omløpsmidler</b>		<b>76 610 000</b>	<b>67 840 000</b>
<b>SUM EIENDELER</b>		<b>162 567 000</b>	<b>1 662 242 000</b>
<b>BALANSE - EGENKAPITAL OG GJELD</b>			
<b>Egenkapital</b>			
<b>Innskutt egenkapital</b>			
Aksjekapital	6, 7	77 260 000	76 510 000
Overkurs	6	2 197 691 000	1 748 441 000
<b>Sum innskutt egenkapital</b>		<b>2 274 951 000</b>	<b>1 824 951 000</b>
<b>Opptjent egenkapital</b>			
Annen egenkapital	6	-4 344 707 000	-2 225 035 000
<b>Sum opptjent egenkapital</b>		<b>-4 344 707 000</b>	<b>-2 225 035 000</b>
<b>Sum egenkapital</b>		<b>-2 069 755 000</b>	<b>-400 084 000</b>



## Balanse

Beløp i: NOK	Note	2024	2023
<b>Gjeld</b>			
<b>Langsiktig gjeld</b>			
<b>Annen langsiktig gjeld</b>			
Øvrig langsiktig gjeld	5	2 232 217 000	2 061 942 000
<b>Sum annen langsiktig gjeld</b>		<b>2 232 217 000</b>	<b>2 061 942 000</b>
<b>Sum langsiktig gjeld</b>		<b>2 232 217 000</b>	<b>2 061 942 000</b>
<b>Kortsiktig gjeld</b>			
Betalbar skatt	2	36 000	0
Gjeld til selskap i samme konsern	5		311 000
Annen kortsiktig gjeld		69 000	73 000
<b>Sum kortsiktig gjeld</b>		<b>105 000</b>	<b>384 000</b>
<b>Sum gjeld</b>		<b>2 232 323 000</b>	<b>2 062 326 000</b>
<b>SUM EGENKAPITAL OG GJELD</b>		<b>162 567 000</b>	<b>1 662 242 000</b>



## Brønnøysundregistrene

### ÅRSREGNSKAP FOR REGNSKAPSÅRET 2024 - GENERELL INFORMASJON

Journalnummer: 2025 673428

#### Enheten

Organisasjonsnummer: 983 185 746  
Organisasjonsform: Aksjeselskap  
Foretaksnavn: EXXONMOBIL HOLDING NORWAY AS  
Forretningsadresse: Essoveien 100  
3153 TOLVSRØD

#### Regnskapsår

Årsregnskapets periode: 01.01.2024 - 31.12.2024

#### Konsern

Morselskap i konsern: Ja  
Konsernregnskap lagt ved: Ja

#### Regnskapsregler

Regler for små foretak benyttet: Nei  
Benyttet ved utarbeidelsen av  
årsregnskapet til selskapet: Regnskapslovens alminnelige regler  
Benyttet ved utarbeidelsen av  
årsregnskapet til konsernet: -

#### Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Helge Sten Baksaaas  
Dato for fastsettelse av årsregnskapet: 19.06.2025

#### Grunnlag for avgivelse

År 2024: Årsregnskap er elektronisk innlevert.  
År 2023: Tall er hentet fra elektronisk innlevert årsregnskap fra 2024.

*Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.*

Brønnøysundregistrene, 11.08.2025



Organisasjonsnr: 983 185 746  
EXXONMOBIL HOLDING NORWAY AS

## RESULTATREGNSKAP

Beløp i: NOK	Note	2024	2023
<b>RESULTATREGNSKAP</b>			
<b>Kostnader</b>			
Annen driftskostnad	3, 9	998 000	1 485 000
<b>Sum kostnader</b>	<b>9</b>	<b>998 000</b>	<b>1 485 000</b>
<b>Driftsresultat</b>		<b>-998 000</b>	<b>-1 485 000</b>
<b>Finansinntekter og finanskostnader</b>			
Inntekt på inv. i datterselskap og tilknyttet selskap		6 176 000	6 078 000
Inntekt på andre investeringer		485 000	37 000
Renteinntekt fra foretak i samme konsern		2 855 000	1 986 000
Annen finansinntekt		52 000	417 000
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<b>Netto finans</b>		<b>-2 118 638 000</b>	<b>-563 633 000</b>
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Skattekostnad på ordinært resultat	2	36 000	
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<b>Overføringer og disponeringer</b>			
Overføringer annen egenkapital	6	-2 119 672 000	-565 118 000
<b>Sum overføringer og disponeringer</b>		<b>-2 119 672 000</b>	<b>-565 118 000</b>



Organisasjonsnr: 983 185 746  
EXXONMOBIL HOLDING NORWAY AS

## BALANSE

Beløp i: NOK Note 2024 2023

### BALANSE - EIENDELER

#### Anleggsmidler Immaterielle eiendeler

##### Finansielle anleggsmidler

Investering i datterselskap	4	0	
Investering i annet foretak i samme konsern	4, 4	85 957 000	1 594 402 000
<b>Sum finansielle anleggsmidler</b>		<b>85 957 000</b>	<b>1 594 402 000</b>
<b>Sum anleggsmidler</b>		<b>85 957 000</b>	<b>1 594 402 000</b>

#### Omløpsmidler Varer

##### Fordringer

Andre fordringer	5	76 610 000	67 840 000
<b>Sum fordringer</b>		<b>76 610 000</b>	<b>67 840 000</b>
<b>Sum omløpsmidler</b>		<b>76 610 000</b>	<b>67 840 000</b>

**SUM EIENDELER 162 567 000 1 662 242 000**

### BALANSE - EGENKAPITAL OG GJELD

#### Egenkapital

##### Innskutt egenkapital

Aksjekapital	6, 7	77 260 000	76 510 000
Overkurs	6	2 197 691 000	1 748 441 000
<b>Sum innskutt egenkapital</b>		<b>2 274 951 000</b>	<b>1 824 951 000</b>

##### Opptjent egenkapital

Annen egenkapital	6	-4 344 707 000	-2 225 035 000
<b>Sum opptjent egenkapital</b>		<b>-4 344 707 000</b>	<b>-2 225 035 000</b>

**Sum egenkapital -2 069 755 000 -400 084 000**

#### Gjeld

##### Langsiktig gjeld

##### Annen langsiktig gjeld

Øvrig langsiktig gjeld	5	2 232 217 000	2 061 942 000
<b>Sum annen langsiktig gjeld</b>		<b>2 232 217 000</b>	<b>2 061 942 000</b>

**Sum langsiktig gjeld 2 232 217 000 2 061 942 000**

##### Kortsiktig gjeld



Betalbar skatt	2	36 000	0
Gjeld til selskap i samme konsern	5		311 000
Annen kortsiktig gjeld		69 000	73 000
<b>Sum kortsiktig gjeld</b>		<b>105 000</b>	<b>384 000</b>
<b>Sum gjeld</b>		<b>2 232 323 000</b>	<b>2 062 326 000</b>
<b>SUM EGENKAPITAL OG GJELD</b>		<b>162 567 000</b>	<b>1 662 242 000</b>



Organisasjonsnr: 983 185 746  
EXXONMOBIL HOLDING NORWAY AS

NOTEOPPLYSNINGER - SELSKAP - alle poster oppgitt i hele tall

Note  
7

Antall aksjer og aksjeeiere

<u>Aksjeklasse</u>	<u>Ant. aksjer</u>	<u>Pålydende</u>	<u>Bokført verdi</u>
Share Capital	750100.00	103.00	77260.30

Note  
3

Lønn og ytelser

Note

Ytelser til revisjon

<u>Revisjon</u>	<u>Årets</u>	<u>Fjorårets</u>
	108000.00	104000.00
<u>Andre tjenester</u>	<u>Årets</u>	<u>Fjorårets</u>
	0.00	0.00
<u>Sum godtgjørelse til revisor</u>	<u>Årets</u>	<u>Fjorårets</u>
	108000.00	104000.00

There are no employees in the company and the enterprise is not obliged to have an occupational pension scheme pursuant to the Act relating to compulsory occupational pension. No salary or other remuneration has been paid to the general manager or members of the board and there are no bonus schemes for the general manager or the chairman of the board. There is also no loan to or collateral for the benefit of the general manager or members of the board of directors.

Note

Antall årsverk i regnskapsåret

Virksomheten har hatt følgende antall årsverk:  
0.00

Note



4

## Konsern, tilknyttet selskap og datterselskap

### Tilknyttet selskap/datterselskap

<u>Navn og adresse</u>	<u>Eierandel</u>	<u>Stemmeandel</u>	<u>Egenkapital</u>	<u>Resultat</u>
Esso Norge AS (I)	100.00%	100.00%	1352141.00	-612740.00
ExxonMobil Sverige AB	100.00%	100.00%	19900.00	8883.00
ExxonMobil Finland Oy Ab	100.00%	100.00%	155892.00	3845.00
ExxonMobil Nordic AS Exxon Investments Inc.	100.00%	100.00%	15577.00	2202.00

(I) In 2024, the company has added NOK 450 million to Esso Norway AS in a cash issue, and has written down the value of Esso Norge AS by a total of NOK 2 billion to reflect updated prospects for the subsidiary. Equity and profit in subsidiaries have been converted to NOK at the current exchange rate and the average exchange rate for 2024.

Virksomheten inngår i konsolideringen til morselskapets konsernregnsk.: Nei

Datterselskap er utelatt fra konsolideringen: Nei

Omløpsmidler                      Startdato      Sluttdato      Endring

Skattemessig fremf.undersk. Startdato      Sluttdato      Endring

Kortsiktig gjeld                      Startdato      Sluttdato      Endring



## **ExxonMobil Holding Norway AS**

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### **Notes to the accounts for 2024**

in 1.000 NOK

#### **Note - 1 Accounting Principles**

##### **Accounting principles**

The annual accounts have been set up in accordance with the provisions of the Accounting Act. It has been prepared in accordance with Norwegian accounting standards.

##### **Main rule for assessment and classification of assets and liabilities**

Assets destined for permanent ownership or use are classified as fixed assets. Other assets are classified as current assets. Receivables to be repaid within one year from the date of establishment are nevertheless classified as current assets. When classifying short-term and long-term debt, analogue criteria are used as a basis.

Fixed assets are valued at acquisition cost but are written down to fair value when the fall in value is not expected to be temporary. Fixed assets with a limited financial life are depreciated plan-wise.

Long-term debt is recognized in the balance sheet at the nominal amount received at the time of establishment. Long-term debt is not written up at fair value as a result of a change in interest rates.

Current assets are valued at the lowest of acquisition cost and fair value. Current liabilities are recognized in the balance sheet at the nominal amount received at the time of establishment. Short-term debt is not written up at fair value as a result of a change in interest rates.

##### **Foreign currency**

Monetary items in foreign currency are translated at the exchange rate of the balance sheet date. Realized and unrealized currency gains and losses are recognized as net financial costs or revenues.

##### **Investment in subsidiaries**

Investments in subsidiaries are assessed according to the cost method, and any dividends and group contributions are recognized in income. Dividends that originate from periods before the time of acquisition are written down against the investment. No consolidated financial statements have been prepared as this is prepared by the parent company within the EEA area, cf. Regulations. Section 3-7 of the Accounting Act.

Distributions that exceed the share of retained earnings after the purchase are recognized as a reduction in acquisition costs.

##### **Receivables**

Trade receivables and other receivables are listed at nominal value after deduction of provisions for expected losses. Provisions for losses are made based on an individual assessment of the individual receivables.

##### **Taxes**

Taxes are expensed when they are incurred, i.e. the tax cost is related to the accounting profit before tax. Taxes related to equity transactions, such as corporate contributions, are recognized in equity.

The tax expense consists of tax payable (tax on this year's taxable income) and changes in net deferred tax. The tax expense is distributed on ordinary results and the result of extraordinary items in accordance with the tax base. Deferred tax liabilities and deferred tax assets are presented net in the balance sheet.

##### **Cash flow statement**

The cash flow statement is prepared according to the indirect method. Cash and cash equivalents include cash and bank deposits.

#### **Note 2 - Income taxes**

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## ExxonMobil Holding Norway AS

### Notes to the accounts for 2024

in 1.000 NOK

<i>Income tax expenses</i>	<b>2024</b>	<b>2023</b>
Tax payable	36	0
Total income tax expense	<u>36</u>	<u>0</u>
<i>Tax base estimation</i>	<b>2024</b>	<b>2023</b>
Ordinary result before tax	-2 119 635	-565 118
Permanent differences	1 952 440	420 210
Change in temporary differences - current liabilities	-4	-12
Basis for this year's tax expense	<u>-167 200</u>	<u>-144 921</u>
Change in deduction for interest between related parties	167 365	143 886
Change in deficit to performance	0	1 034
Taxable income (basis for tax payable on the balance sheet)	<u>165</u>	<u>0</u>
Taxes Payable (Receivable)	36	0
<i>Temporary differences outlined</i>	<b>2024</b>	<b>2023</b>
Accrued expenses (PWC)	-69	-73
Net temporary differences	<u>-69</u>	<u>-73</u>
Total operational loss carry forward	-3 105	-3 105
Total limitation on interest deductions	<u>-522 628</u>	<u>-355 263</u>
Basis for deferred tax/tax assets in the balance sheet	-525 802	-358 441
Differences not included in deferred tax/ tax assets calculation	<u>-525 637</u>	<u>-358 441</u>
Deferred tax/ tax assets in the accounts	-165	0
Deferred income tax liability (22%)	-36	0
<i>Permanent differences outlined</i>	<b>2024</b>	<b>2023</b>
Non-deductable expenses	782	288
Non-taxable dividend	-6 176	-6 078
Write-down investment subsidiary	1 957 834	426 000
Total permanent differences	<u>1 952 440</u>	<u>420 210</u>
	<b>2024</b>	<b>2023</b>
Change in temporary differences - current liabilities	-4	-12
Total temporary differences	<u>-4</u>	<u>-12</u>
<i>Effective tax rate</i>	<b>2024</b>	
Expected income taxes, statutory tax rate 22%	-466 320	
Change in non-capitalised deferred tax assets (22%)	36 820	
Temporary differences (22%)	-1	
Permanent differences (22%)	429 537	
Total Income Taxes	<u>36</u>	



## ExxonMobil Holding Norway AS

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### Notes to the accounts for 2024

in 1.000 NOK

#### Note 3 - Benefits for auditors and employees

The total number of employees in the company during the year: 0

<i>Auditor fee has been divided as follows</i>	2024	2023
Statutory audit	108	104
Other assistance	0	0

VAT is not included in the auditor fees.

There are no employees in the company and the enterprise is not obliged to have an occupational pension scheme pursuant to the Act relating to compulsory occupational pension. No salary or other remuneration has been paid to the general manager or members of the board and there are no bonus schemes for the general manager or the chairman of the board. There is also no loan to or collateral for the benefit of the general manager or members of the board of directors.

#### Note 4 - Investment in subsidiaries and other shares

Company	Location	Share owners	Voting rights	Net profit	Equity	Book value
				2024	31.12	31.12
Esso Norge AS (I)	Tolvsrød, NO	100 %	100 %	-612 740	1 352 141	0
ExxonMobil Sverige AB	Uddevalla, SE	100 %	100 %	8 883	19 900	38 326
ExxonMobil Finland Oy						
Ab	Naantali, FI	100 %	100 %	3 845	155 892	45 348
ExxonMobil Nordic AS	Tolvsrød, NO	100 %	100 %	2 202	15 577	2 283
Exxon Investments Inc.	Wilmington, US	0 %	0 %	0	0	0
<b>Total</b>				<b>-597 810</b>	<b>1 543 510</b>	<b>85 957</b>

(I) In 2024, the company has added NOK 450 million to Esso Norway AS in a cash issue, and has written down the value of Esso Norge AS by a total of NOK 2 billion to reflect updated prospects for the subsidiary.

Equity and profit in subsidiaries have been converted to NOK at the current exchange rate and the average exchange rate for 2024.



## ExxonMobil Holding Norway AS

### Notes to the accounts for 2024

in 1.000 NOK

#### Note 5 - Intercompany balance with group and associated companies

<i>Receivables</i>	2024	2023
Esso Norge AS	2	0
ExxonMobil Capital NI. BV-Branch	70 433	61 762
ExxonMobil Sverige AB	6 176	6 078
Total intercompany receivables	<u>76 610</u>	<u>67 840</u>

<i>Payables</i>	2024	2023
ExxonMobil Commercial Finance Company Inc. (II)	2 232 217	2 061 942
Esso Norge AS	0	311
Total intercompany payables	<u>2 232 217</u>	<u>2 062 253</u>

(II) Loans from ExxonMobil Commercial Finance Company Inc. due in full on 31 May 2031. The company is free to repay part or all the loan amount before this time.

Liquidity in the company is secured by drawing rights in the Group.

#### Note 6 - Owners equity

	Share capital	Premium	Other invested equity	Total
Owners equity 01.01.2023	76 510	1 748 441	-2 225 035	-400 084
Share capital increase	750	449 250	0	450 000
Profit of the year	0	0	-2 119 672	-2 119 672
Owners equity 31.12.2023	<u>77 260</u>	<u>2 197 691</u>	<u>-4 344 707</u>	<u>-2 069 756</u>

In November 2024, the company received a capital injection of NOK 450 million from the parent company. Liquidity was used for increased capital deposits in Esso Norge AS.

#### Note 7 - Number of shares, shareholders, etc.

	Number of shares	Face value	Book value
Share Capital	750 100	103	77 260

All shares are owned by ExxonMobil Netherlands Holdings SARL, which is part of the US based Exxon Mobil Group.

Consolidated financial statements are prepared by ExxonMobil Luxembourg et Cie Société en Commandite par Actions and one can access the consolidated financial statements by contacting Esso Norge AS.



## ExxonMobil Holding Norway AS

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### Notes to the accounts for 2024

in 1.000 NOK

#### Note 8 - Warranty liability

The company has given a counter guarantee of NOK 1.60 million (SEK 1.65 million) towards the insurance company pension guarantee. This company guarantees ExxonMobil Sverige AB's pension obligations.

#### Note 9 - Transactions with related parties

<i>The company's transactions with related parties in NOK 1.000:</i>	<b>2024</b>	<b>2023</b>
Purchase of services - group companies	60	663

Purchase of services consists of legal, tax and accounting services.

#### Note 10 - Events after the balance sheet date

The company has negative equity arising from the impairment of the investment in Esso Norge AS. The Board is considering options to remediate including a Capital injection by Cash.



**ExxonMobil Holding Norway AS**

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## **Annual report 2024**

**Board of directors' report**

**Annual accounts**

- **Income statement**
- **Balance sheet**
- **Cash flow statement**
- **Notes**

**Auditor's report**



## ExxonMobil Holding Norway AS

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### BOARD OF DIRECTOR'S ANNUAL REPORT 2024

#### ExxonMobil Holding Norway AS

Address: Essoveien 100, 3153 TOLVSRØD

Org.nr: 983185746 MVA

ExxonMobil Holding Norway AS is a wholly owned subsidiary of ExxonMobil Netherlands Holdings SARM with Exxon Mobil Corporation in Houston, USA as the ultimate parent company. The business is operated from the subsidiary Esso Norge AS' office at Slagentangen. The company has no employees. Operations conducted through services secured from Esso Norge AS. ExxonMobil Holding Norway AS does not participate directly in operations that may cause health damage or pollution. There are also no costs associated with research and development activities.

The company's board of directors consists of two men and one woman. ExxonMobil Group's policy is to provide equal opportunities in accordance with applicable laws and regulations for qualified persons regardless of gender, race, religion, nationality, age as well as physical or mental health. No insurance has been taken out for the board members and the general manager as ExxonMobil Holding Norway AS is a self-insurer in relation to any claims against the company.

The company owns shares in various companies within the ExxonMobil group in the Nordic countries, and the company's revenues mainly come from dividends and group contributions from subsidiary and sister companies.

Expenses are limited to interest expenses on loans from companies within the same group as well as fees for services performed. The company's loans are at market-based terms and total interest expenses will therefore vary with interest rates in the market.

In 2024, ExxonMobil Holding Norway AS reported a deficit of NOK 2,1 billion after tax, compared to a deficit of NOK 565 million in 2023. The increased loss is primarily attributable to an impairment of the full investment value in one of its subsidiary, Esso Norge AS, totaling NOK 2 billion. This impairment reflects a reassessment of the subsidiary's future prospects based on updated market and operational outlooks.

As of 31 December 2024, the company held 100% ownership in the following subsidiaries: Esso Norge AS, ExxonMobil Nordic AS, ExxonMobil Finland Oy Ab, and ExxonMobil Sverige AB. In 2024, the company divested two Class B shares in Exxon Investment Inc.

The continued operations of ExxonMobil Holding Norway AS are supported by the preparation of the financial statements. The Board of Directors affirms that these statements present a true and fair view of the company's assets, liabilities, financial position, and results of operations. Furthermore, the Board confirms that the prerequisite for continued operation is present, supported by dividend income from subsidiaries.



## ExxonMobil Holding Norway AS

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The Board proposes this year's deficit of NOK 2,1 billion to be recognised in other equity.

The company has a positive net cash flow from operating activities of NOK 9 million in 2024. Liquidity in the company is satisfactory and is secured by drawing rights in the Group.

The company has negative equity arising from the impairment of the investment in Esso Norge AS. The Board is considering options to remediate including a Capital Injection by Cash.

Tønsberg, 19 June 2025  
Board of ExxonMobil Holding Norway AS

DocuSigned by:  
*Helge S Baksaas* June 19, 2025  
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**Helge Sten Baksaas**  
Chairman of the Board / CEO

DocuSigned by:  
*Steven Adam Oldfield* June 19, 2025  
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**Steven Adam Oldfield**  
Board Member

DocuSigned by:  
*Cecilie Eugenie L'Orange* June 19, 2025  
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**Cecilie Eugenie L'Orange**  
Board Member



## ExxonMobil Holding Norway AS

### Income statement

in 1.000 NOK

	Note	2024	2023
Total revenue		<u>0</u>	<u>0</u>
<b>Operating expenses</b>			
Other operating expenses	3, 9	<u>998</u>	<u>1 484</u>
Total operating expenses		<u>998</u>	<u>1 484</u>
Operating result		<u>-998</u>	<u>-1 484</u>
<b>Financial income and expenses</b>			
Income from investments in subsidiaries and associated companies		6 176	6 078
Income from other investments		485	37
Interest income from group companies		2 855	1 986
Other financial income		52	417
Impairment investment in subsidiaries	4	1 957 834	426 000
Interest paid to group companies		170 275	145 873
Other financial expenses		<u>97</u>	<u>279</u>
Net financial items		<u>-2 118 638</u>	<u>-563 634</u>
Ordinary result before tax		<u>-2 119 636</u>	<u>-565 118</u>
Tax payable		36	0
Change in deferred tax/tax assets		0	0
Tax on ordinary result	2	<u>36</u>	<u>0</u>
<b>Net profit or loss for the year</b>		<u>-2 119 672</u>	<u>-565 118</u>
<b>Allocated as follows</b>			
Transferred to other equity	6	<u>-2 119 672</u>	<u>-565 118</u>
Total allocations		<u>-2 119 672</u>	<u>-565 118</u>



## ExxonMobil Holding Norway AS

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### Balance sheet as of December 31

in 1.000 NOK

	Note	2024	2023
<b>Fixed assets</b>			
<i>Financial assets</i>			
Investments in other group companies	4	<u>85 957</u>	<u>1 594 402</u>
Total financial assets		<u>85 957</u>	<u>1 594 402</u>
Total fixed assets		<u>85 957</u>	<u>1 594 402</u>
<b>Current assets</b>			
<i>Receivables</i>			
Intercompany receivables	5	<u>76 610</u>	<u>67 840</u>
Total accounts receivables		<u>76 610</u>	<u>67 840</u>
Total current assets		<u>76 610</u>	<u>67 840</u>
Total assets		<u>162 567</u>	<u>1 662 242</u>



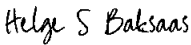
## ExxonMobil Holding Norway AS

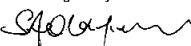
### Balance sheet as of December 31

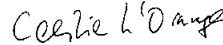
in 1.000 NOK

	Note	2024	2023
<b>Equity</b>			
<i>Paid-in capital</i>			
Share capital	6, 7	77 260	76 510
Share premium reserve	6	2 197 691	1 748 441
Total paid-in capital		<u>2 274 951</u>	<u>1 824 951</u>
<i>Retained earnings</i>			
Other equity	6	-4 344 707	-2 225 035
Total retained earnings		<u>-4 344 707</u>	<u>-2 225 035</u>
Total equity		<u>-2 069 756</u>	<u>-400 084</u>
<b>Liabilities</b>			
<i>Other long-term liabilities</i>			
Intercompany long term debt	5	2 232 217	2 061 942
Total other long term liabilities		<u>2 232 217</u>	<u>2 061 942</u>
<i>Current liabilities</i>			
Tax payable	2	36	0
Intercompany payables	5	0	311
Other short-term liabilities		70	73
Total current liabilities		<u>106</u>	<u>384</u>
Total liabilities		<u>2 232 323</u>	<u>2 062 326</u>
Total equity and liabilities		<u>162 567</u>	<u>1 662 242</u>

Tønsberg, 19 June 2025

DocuSigned by:  
  
June 19, 2025  
48907198B1A146B...  
**Helge Sten Baksaas**  
Chairman of the Board / CEO

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June 19, 2025  
D73958C7EF514F8...  
**Steven Adam Oldfield**  
Board Member

DocuSigned by:  
  
June 19, 2025  
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**Cecilie Eugenie L'Orange**  
Board Member



## ExxonMobil Holding Norway AS

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### Cash flow statement

in 1.000 NOK

	2024	2023
<b>Cash flow from operating activities</b>		
Ordinary result from tax	-2 119 635	-565 118
Income from subsidiary/associate	6 563	5 709
Write-down investment subsidiary	1 957 834	426 000
Change in other current receivables/liabilities	-6 492	-1 339
Accrued, not paid interest on long-term debt	170 275	145 873
Net cash flow from operating activities	<u>8 544</u>	<u>11 125</u>
<b>Cash flow from investing activities</b>		
Proceeds from sale of other investments	612	0
Share capital increase in subsidiaries	<u>-450 000</u>	<u>-200 000</u>
Net cash flow from investing activities	<u>-449 388</u>	<u>-200 000</u>
<b>Cash flow from financing activities</b>		
Capital Injection from parent company	450 000	200 000
Change in loans to/from group companies	<u>-9 156</u>	<u>-11 125</u>
Net cash flow from financing activities	<u>440 844</u>	<u>188 875</u>
Net change in cash and cash equivalents	0	0
Cash and cash equivalents as of 01.01.2024	<u>0</u>	<u>0</u>
Cash and cash equivalents as of 31.12.2024	<u>0</u>	<u>0</u>



## **ExxonMobil Holding Norway AS**

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### **Notes to the accounts for 2024**

in 1.000 NOK

#### **Note - 1 Accounting Principles**

##### **Accounting principles**

The annual accounts have been set up in accordance with the provisions of the Accounting Act. It has been prepared in accordance with Norwegian accounting standards.

##### **Main rule for assessment and classification of assets and liabilities**

Assets destined for permanent ownership or use are classified as fixed assets. Other assets are classified as current assets. Receivables to be repaid within one year from the date of establishment are nevertheless classified as current assets. When classifying short-term and long-term debt, analogue criteria are used as a basis.

Fixed assets are valued at acquisition cost but are written down to fair value when the fall in value is not expected to be temporary. Fixed assets with a limited financial life are depreciated plan-wise.

Long-term debt is recognized in the balance sheet at the nominal amount received at the time of establishment. Long-term debt is not written up at fair value as a result of a change in interest rates.

Current assets are valued at the lowest of acquisition cost and fair value. Current liabilities are recognized in the balance sheet at the nominal amount received at the time of establishment. Short-term debt is not written up at fair value as a result of a change in interest rates.

##### **Foreign currency**

Monetary items in foreign currency are translated at the exchange rate of the balance sheet date. Realized and unrealized currency gains and losses are recognized as net financial costs or revenues.

##### **Investment in subsidiaries**

Investments in subsidiaries are assessed according to the cost method, and any dividends and group contributions are recognized in income. Dividends that originate from periods before the time of acquisition are written down against the investment. No consolidated financial statements have been prepared as this is prepared by the parent company within the EEA area, cf. Regulations. Section 3-7 of the Accounting Act.

Distributions that exceed the share of retained earnings after the purchase are recognized as a reduction in acquisition costs.

##### **Receivables**

Trade receivables and other receivables are listed at nominal value after deduction of provisions for expected losses. Provisions for losses are made based on an individual assessment of the individual receivables.

##### **Taxes**

Taxes are expensed when they are incurred, i.e. the tax cost is related to the accounting profit before tax. Taxes related to equity transactions, such as corporate contributions, are recognized in equity.

The tax expense consists of tax payable (tax on this year's taxable income) and changes in net deferred tax. The tax expense is distributed on ordinary results and the result of extraordinary items in accordance with the tax base. Deferred tax liabilities and deferred tax assets are presented net in the balance sheet.

##### **Cash flow statement**

The cash flow statement is prepared according to the indirect method. Cash and cash equivalents include cash and bank deposits.



## ExxonMobil Holding Norway AS

### Notes to the accounts for 2024

in 1.000 NOK

#### Note 2 - Income taxes

<i>Income tax expenses</i>	<b>2024</b>	<b>2023</b>
Tax payable	36	0
Total income tax expense	<u>36</u>	<u>0</u>
<i>Tax base estimation</i>	<b>2024</b>	<b>2023</b>
Ordinary result before tax	-2 119 635	-565 118
Permanent differences	1 952 440	420 210
Change in temporary differences - current liabilities	-4	-12
Basis for this year's tax expense	<u>-167 200</u>	<u>-144 921</u>
Change in deduction for interest between related parties	167 365	143 886
Change in deficit to performance	0	1 034
Taxable income (basis for tax payable on the balance sheet)	<u>165</u>	<u>0</u>
Taxes Payable (Receivable)	36	0
<i>Temporary differences outlined</i>	<b>2024</b>	<b>2023</b>
Accrued expenses (PWC)	-69	-73
Net temporary differences	<u>-69</u>	<u>-73</u>
Total operational loss carry forward	-3 105	-3 105
Total limitation on interest deductions	<u>-522 628</u>	<u>-355 263</u>
Basis for deferred tax/tax assets in the balance sheet	-525 802	-358 441
Differences not included in deferred tax/ tax assets calculation	<u>-525 637</u>	<u>-358 441</u>
Deferred tax/ tax assets in the accounts	-165	0
Deferred income tax liability (22%)	-36	0
<i>Permanent differences outlined</i>	<b>2024</b>	<b>2023</b>
Non-deductable expenses	782	288
Non-taxable dividend	-6 176	-6 078
Write-down investment subsidiary	1 957 834	426 000
Total permanent differences	<u>1 952 440</u>	<u>420 210</u>
	<b>2024</b>	<b>2023</b>
Change in temporary differences - current liabilities	-4	-12
Total temporary differences	<u>-4</u>	<u>-12</u>
<i>Effective tax rate</i>	<b>2024</b>	
Expected income taxes, statutory tax rate 22%	-466 320	
Change in non-capitalised deferred tax assets (22%)	36 820	
Temporary differences (22%)	-1	
Permanent differences (22%)	<u>429 537</u>	
Total Income Taxes	<u>36</u>	



## ExxonMobil Holding Norway AS

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### Notes to the accounts for 2024

in 1.000 NOK

#### Note 3 - Benefits for auditors and employees

The total number of employees in the company during the year: 0

<i>Auditor fee has been divided as follows</i>	2024	2023
Statutory audit	108	104
Other assistance	0	0

VAT is not included in the auditor fees.

There are no employees in the company and the enterprise is not obliged to have an occupational pension scheme pursuant to the Act relating to compulsory occupational pension. No salary or other remuneration has been paid to the general manager or members of the board and there are no bonus schemes for the general manager or the chairman of the board. There is also no loan to or collateral for the benefit of the general manager or members of the board of directors.

#### Note 4 - Investment in subsidiaries and other shares

Company	Location	Share owners	Voting rights	Net profit	Equity	Book value
				2024	31.12	31.12
Esso Norge AS (I)	Tolvsrød, NO	100 %	100 %	-612 740	1 352 141	0
ExxonMobil Sverige AB	Uddevalla, SE	100 %	100 %	8 883	19 900	38 326
ExxonMobil Finland Oy						
Ab	Naantali, FI	100 %	100 %	3 845	155 892	45 348
ExxonMobil Nordic AS	Tolvsrød, NO	100 %	100 %	2 202	15 577	2 283
Exxon Investments Inc.	Wilmington, US	0 %	0 %	0	0	0
<b>Total</b>				<b>-597 810</b>	<b>1 543 510</b>	<b>85 957</b>

(I) In 2024, the company has added NOK 450 million to Esso Norway AS in a cash issue, and has written down the value of Esso Norge AS by a total of NOK 2 billion to reflect updated prospects for the subsidiary.

Equity and profit in subsidiaries have been converted to NOK at the current exchange rate and the average exchange rate for 2024.



## ExxonMobil Holding Norway AS

### Notes to the accounts for 2024

in 1.000 NOK

#### Note 5 - Intercompany balance with group and associated companies

<i>Receivables</i>	2024	2023
Esso Norge AS	2	0
ExxonMobil Capital NI. BV-Branch	70 433	61 762
ExxonMobil Sverige AB	6 176	6 078
Total intercompany receivables	<u>76 610</u>	<u>67 840</u>

<i>Payables</i>	2024	2023
ExxonMobil Commercial Finance Company Inc. (II)	2 232 217	2 061 942
Esso Norge AS	0	311
Total intercompany payables	<u>2 232 217</u>	<u>2 062 253</u>

(II) Loans from ExxonMobil Commercial Finance Company Inc. due in full on 31 May 2031. The company is free to repay part or all the loan amount before this time.

Liquidity in the company is secured by drawing rights in the Group.

#### Note 6 - Owners equity

	Share capital	Premium	Other invested equity	Total
Owners equity 01.01.2023	76 510	1 748 441	-2 225 035	-400 084
Share capital increase	750	449 250	0	450 000
Profit of the year	0	0	-2 119 672	-2 119 672
Owners equity 31.12.2023	<u>77 260</u>	<u>2 197 691</u>	<u>-4 344 707</u>	<u>-2 069 756</u>

In November 2024, the company received a capital injection of NOK 450 million from the parent company. Liquidity was used for increased capital deposits in Esso Norge AS.

#### Note 7 - Number of shares, shareholders, etc.

	Number of shares	Face value	Book value
Share Capital	750 100	103	77 260

All shares are owned by ExxonMobil Netherlands Holdings SARL, which is part of the US based Exxon Mobil Group.

Consolidated financial statements are prepared by ExxonMobil Luxembourg et Cie Société en Commandite par Actions and one can access the consolidated financial statements by contacting Esso Norge AS.



## ExxonMobil Holding Norway AS

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### Notes to the accounts for 2024

in 1.000 NOK

#### Note 8 - Warranty liability

The company has given a counter guarantee of NOK 1.60 million (SEK 1.65 million) towards the insurance company pension guarantee. This company guarantees ExxonMobil Sverige AB's pension obligations.

#### Note 9 - Transactions with related parties

*The company's transactions with related parties in NOK 1.000:*

Purchase of services - group companies

**2024**

60

**2023**

663

Purchase of services consists of legal, tax and accounting services.

#### Note 10 - Events after the balance sheet date

The company has negative equity arising from the impairment of the investment in Esso Norge AS. The Board is considering options to remediate including a Capital injection by Cash.



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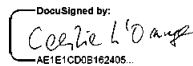
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Senior Tax Advisor / Nordic Tax  
Esso Norge AS  
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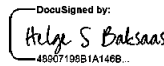
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Company Name: Exxon Mobil Corporation

Helge S Baksaas  
helge.s.baksaas@exxonmobil.com  
Lead Country Manager  
Esso Norge  
Security Level: Email, Account Authentication (None)

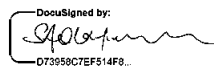


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Company Name: Exxon Mobil Corporation

Steven Oldfield  
steven.oldfield@exxonmobil.com  
Director  
ExxonMobil International Ltd  
Security Level: Email, Account Authentication (None)



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To the General Meeting of ExxonMobil Holding Norway AS

## Independent Auditor's Report

### Opinion

We have audited the financial statements of ExxonMobil Holding Norway AS (the Company), which comprise the balance sheet as at 31 December 2024, the income statement and cash flow statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion the financial statements comply with applicable statutory requirements, and the financial statements give a true and fair view of the financial position of the Company as at 31 December 2024, and its financial performance and its cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

### Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company as required by relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Other Information

The Board of Directors and the Managing Director (management) are responsible for the information in the Board of Directors' report. The other information comprises information in the annual report, but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the information in the Board of Directors' report.

In connection with our audit of the financial statements, our responsibility is to read the Board of Directors' report. The purpose is to consider if there is material inconsistency between the Board of Directors' report and the financial statements or our knowledge obtained in the audit, or whether the Board of Directors' report otherwise appears to be materially misstated. We are required to report if there is a material misstatement in the Board of Directors' report. We have nothing to report in this regard.

Based on our knowledge obtained in the audit, it is our opinion that the Board of Directors' report

- is consistent with the financial statements and
- contains the information required by applicable statutory requirements.

### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation of financial statements that give a true and fair view in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern. The financial statements use the going concern basis of accounting insofar as it is not likely that the enterprise will cease operations.

PricewaterhouseCoopers AS, Dronning Eufemias gate 71, Postboks 748 Sentrum, NO-0106 Oslo  
T: 02316, org. no.: 987 009 713 MVA, [www.pwc.no](http://www.pwc.no)  
Statsautoriserte revisorer, medlemmer av Den norske Revisorforening og autorisert regnskapsførerselskap



#### **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements. For further description of Auditor's Responsibilities for the Audit of the Financial Statements reference is made to: <https://revisorforeningen.no/revisjonsberetninger>

Oslo, 19 June 2025

**PricewaterhouseCoopers AS**

Karoline Aanerud  
State Authorised Public Accountant  
(This document is signed electronically)



 Securely signed with Brevio

Revisjonsberetning - Selskap og konsern engelsk...

**Signers:**

<i>Name</i>	<i>Method</i>	<i>Date</i>
Aanerud, Karoline	BANKID	2025-06-19 10:23

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**ExxonMobil Luxembourg et Cie  
Société en Commandite par Actions**

**Audited consolidated annual accounts  
as at December 31, 2024**

20, rue de l'Industrie  
L-8069 Bertrange  
R.C.S. Luxembourg B 72 560



**ExxonMobil Luxembourg et Cie**

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**EXXONMOBIL LUXEMBOURG ET CIE**

Société en commandite par actions  
Subscribed Capital: 65,742.50 EUR  
HQ: L - 8069 Bertrange  
20, rue de l'Industrie  
R.C.S. Luxembourg, B 72.560  
(the "Company")

**Managers' report**

**General**

ExxonMobil Luxembourg et Cie SCA (the "Company") is an intermediate holding company. The ultimate parent is Exxon Mobil Corporation (the "Corporation") in Spring, Texas in the USA.

The Company and its subsidiaries (the "Group") are involved in exploration, production, transportation and sale of crude oil and natural gas and the manufacture, transportation and sale of petroleum products and petrochemicals.

The Company has no branch.

The Company did not purchase its own shares.

The Group makes limited use of financial instruments.

**Consolidated financial information**

• **2024 results**

Net turnover totaled USD 151,314 million, increase in stocks (mainly inventory of raw materials and finished products) USD 1,280 million and the consumption of goods amounted to USD 122,496 million, leaving a gross margin of USD 30,098 million.

Operating expenses, including staff costs as well as the other external charges and the value adjustment on tangible and intangible assets and formation expenses, amounted to USD 20,719 million; net interest income amounted to USD 947 million.

Income from participating interests amounted to USD 25 million and share of income of companies accounted for under the equity method amounted to USD 939 million.

Profit for the financial year 2024 amounted to USD 4,934 million (2023: USD 5,458 million).



**Managers' report (cont.)**

**Consolidated financial information (cont.)**

*Product Solutions*

Product Solutions earnings decreased from USD 3,815 million profit in 2023 to USD 1,929 million profit.

Product Solutions is one of the largest, most integrated businesses of its kind among international oil companies, with significant representation across the entire value chain including refining, logistics, trading, specialties, chemicals and marketing.

In 2024, refining margins declined from a high in 2023 as increased supply from industry capacity additions outpaced record global demand and were near the bottom of the 10-year range.

In October 2024, ExxonMobil divested Fos refinery and select midstream assets in France.

Chemical business units operate in an inherent cyclical industry. Polyethylene accounts for the majority of the Group's European chemical earnings. Polyethylene (PE) and polypropylene (PP) margins are influenced by global demand linked to GDP, feedstock prices and production capacity.

In 2024, chemical margins improved slightly but remained bottom-of-cycle, below the pre-Covid 10-year historical range (2010-2019), driven by over-supply, primarily in Asia.

*Upstream*

Upstream earnings increased from USD 803 million profit in 2023 to USD 2,028 million profit. While Crude Oil prices remained stable in the middle of the pre-Covid 10-year range (2010-2019) in a balanced market, Natural Gas prices declined towards the middle of the 10-year range due to strong supply and lower demand.

ExxonMobil interest in Terminale GNL Adriatico S.r.l. was sold effective in December 2024

• **Other information**

- Capital expenditure USD 6,192 million
- Exploration expenditure USD 237 million
- Plant removal and site restoration provision USD 1,977 million
- Research and development activities for the Group are performed by affiliated companies outside this consolidation.



## Managers' report (cont.)

### Risks

The Group's financial and operating results are subject to a variety of risks inherent in the global oil, gas, and petrochemical businesses. Many of these risk factors are not within the Group's control. The Corporation performs periodic risk assessments which cover the business operations and the specific risks of the Group.

#### *Price, supply and demand market risks*

The oil, gas, and petrochemical businesses are fundamentally commodity businesses. This means that the Group's operations and earnings may be significantly affected by changes in oil, gas, and petrochemical prices and by changes in margins on refined products. Oil, gas, petrochemical, and product prices and margins in turn depend on local, regional, and global events or conditions that affect supply and demand for the relevant commodity. Besides global and regional economic conditions supply and demand can be influenced by political instability, conflicts and actions of oil-exporting countries.

Commodity prices and margins also vary depending on a number of factors affecting supply. Increased supply from the development of new oil and gas supply sources and technologies to enhance recovery from existing sources tend to reduce commodity prices to the extent such supply increases are not offset by commensurate growth in demand. Similarly, increases in industry refining or petrochemical manufacturing capacity relative to demand tend to reduce margins on the affected products.

#### *Climate change risks and alternative energy*

Driven by concern over the risks of climate change, a number of countries have adopted, or are considering the adoption of, regulatory frameworks to report on or reduce greenhouse gas emissions, including emissions from the production and use of oil and gas and their products, as well as increase the use of or support for different emission-reduction technologies. These actions are being taken both independently by national and regional governments and within the framework of United Nations Conference of the Parties summits under which many countries of the world have endorsed objectives to reduce the atmospheric concentration of carbon dioxide (CO<sub>2</sub>) over the coming decades, with an ambition ultimately to achieve "net zero". Net zero means that emissions of greenhouse gases from human activities would be balanced by actions that remove such gases from the atmosphere. Expectations for transition of the world's energy system to lower-emission sources, and ultimately net-zero, derive from hypothetical scenarios that reflect many assumptions about the future, including supportive policy and technology advancements, and reflect substantial uncertainties.



**Managers' report (cont.)**

**Risks (cont.)**

Government actions intended to reduce greenhouse gas emissions include adoption of cap and trade regimes, carbon taxes, carbon accounting, carbon-based import duties or other trade tariffs, minimum renewable usage requirements, restrictive permitting, increased mileage and other efficiency standards, mandates for sales of electric vehicles, restrictions on sales of gasoline-only vehicles, mandates for use of specific fuels or technologies, and other incentives or mandates designed to support certain technologies for transitioning to lower-emission energy sources. Political and other actors and their agents also increasingly seek to collectively advance climate change objectives indirectly, such as by seeking to reduce the availability or increase the cost of financing and investment in the oil and gas sector. These actions include delaying or blocking needed infrastructure, utilizing shareholder governance mechanisms against companies or their shareholders or financial institutions in an effort to deter investment in oil and gas activities, and taking other actions intended to promote changes in business strategy for oil and gas companies.

Depending on how policies are formulated and applied, such policies could negatively affect our investment returns, make our hydrocarbon-based products more expensive or less competitive, lengthen project implementation times, and reduce demand for hydrocarbons, as well as shift hydrocarbon demand toward relatively lower-carbon alternatives. Current and pending greenhouse gas regulations or policies.

The scale of the world's energy system means that, in addition to developments in technology as discussed above, any successful energy transition will require appropriate support from governments and private participants throughout the global economy. Our ability to develop and deploy Carbon Capture & Storage (CCS) and other new energy technologies at commercial scale, and the growth and future returns of Low Carbon Solutions (LCS) and other emerging businesses in which we invest, will depend in part on the continued development of stable and supportive government policies and markets. Failure or delay of these policies or markets to materialize or be maintained could adversely impact these investments. Policy and other actions that result in restricting the availability of hydrocarbon products without a commensurate reduction in demand may have unpredictable adverse effects, including increased commodity price volatility; periods of significantly higher commodity prices and resulting inflationary pressures; and local or regional energy shortages. Such effects in turn may depress economic growth or lead to rapid or conflicting shifts in policy by different actors, with resulting adverse effects on our businesses.

In addition, the existence of supportive policies in any jurisdiction is not a guarantee that those policies will continue in the future.



## **Managers' report (cont.)**

### **Risks (cont.)**

#### *Financial risks*

The nature of the Group's activities results in exposure to financial risks as discussed below.

The Board is confident that the exposure to these risks is properly managed to limit the possible adverse impact on the financial performance of the Group. These risks and management practices are consistent to those in the previous year.

#### *Currency risk*

The Group has operations in multiple currencies and as such it is exposed to foreign currency risk through the fluctuation of exchange rates. The Group carefully manages its foreign currency risk exposure, and, if economically justified, takes steps to moderate or eliminate such exposure.

#### *Credit risk*

The Group does not have any significant concentrations of credit risk. The Group has robust processes in place to effectively control credit exposure.

#### *Liquidity risk and cash flow risk*

The Group does not have significant liquidity and cash flow risks. Terms of payment for purchases and sales are similar and inventory levels are stable. The Group's cash flow risk is minimized by the structure of its funding arrangements.

#### *Interest rate risk*

The Group has interest rate risk on interest-bearing receivables and on interest-bearing non-current and current liabilities. The Group has financing arrangements with other companies of the ExxonMobil group at arm's length conditions. The interest risk is not hedged.

The solvency and liquidity of the Group per year-end are satisfactory.

### **Business environment**

The energy and petrochemical industries are highly competitive. There is competition within the industries and also with other industries in supplying energy, fuel and chemical needs of both industrial and individual consumers.



## **Managers' report (cont.)**

### **Business environment (cont.)**

Crude oil and natural gas have a history of significant price volatility. The Group believes prices over the long term will continue to be driven by market supply and demand, with demand side largely being a function of general economic activities, levels of prosperity, technology advances, consumer preference and government policy. On the supply side prices might be significantly impacted by political events, actions of OPEC and other government resource owners and other factors.

The Group remains focused on long term investments and disciplined capital use, evaluating investments across a range of price scenarios, to deliver industry leading returns throughout the business cycle.

### **Business developments**

#### *Energy Transition*

The Group has the ambition to achieve net-zero operated Scope 1 and 2 greenhouse gas emissions by 2050.

The Corporation launched its Low Carbon Solutions business in 2021. The Group plans to invest in initiatives to lower greenhouse gas emissions. These investments are designed to reduce emissions in operations and are also directed toward reducing others' emissions through commercializing and scaling carbon capture and storage, hydrogen, and lower-emission fuels.

The success of our strategy for the energy transition will depend on our ability to recognize key signposts of changes in the global energy system on a timely basis, and our corresponding ability to direct investment to the technologies and businesses, at the appropriate stage of development, to best capitalize on our competitive strengths.

#### *Upstream*

The Group continues to sustain a diverse growth portfolio of exploration and development opportunities, which enables the Group to be selective, maximizing shareholder value and mitigating political and technical risks. Fundamental strategies guide our global Upstream business, including capturing material and accretive opportunities to continually high-grade the resource portfolio, selectively developing attractive oil and natural gas resources, developing and applying high-impact technologies, and pursuing productivity and efficiency gains. These strategies are underpinned by a relentless focus on operational excellence, development of our employees, and investment in the communities within which we operate.



**Managers' report (cont.)**

**Business developments (cont.)**

*Product Solutions*

Product Solutions is a diversified business with refining, logistics, chemical, and marketing complexes in mature markets in Europe, as well as in the growing Asia Pacific region.

Fundamental Product Solutions business strategies competitively position the Group across a range of market conditions. These strategies include targeting best-in-class operations in all aspects of the business, maximizing value from advanced technologies, capitalizing on integration across businesses, selectively investing for resilient, advantaged returns, operating efficiently and effectively, and providing quality, valued and differentiated products and services to customers.

Refining margins are largely driven by differences in commodity prices for raw materials consumed (primarily crude oil) and the market prices for the range of products produced (primarily gasoline and distillates). Crude oil and many products are widely traded with published prices, including those quoted on multiple exchanges around the world. Prices for these commodities are determined by the global marketplace and are influenced by many factors, including global and regional supply/demand balances, inventory levels, refinery operations, import/export balances, currency fluctuations, seasonal demand, weather and political climate.

The Groups's long-term outlook is that industry refining margins will remain volatile subject to changes in consumer demand as well as capacity changes from refinery additions and closures. The significant integration both within the Product Solutions value chains including lubricants, logistics, trading, refining, specialties, chemicals and marketing, as well as with Upstream, improves our ability to generate shareholder value in different market conditions. As described under Risk Factors, proposed carbon policy and other climate related regulations in many countries, as well as the continued growth in biofuels mandates, could have negative impacts on the Product Solutions business.

The Product Solutions portfolio is continually evaluated during all phases of the business cycle, which has resulted in several asset divestments over the past decade to strengthen overall profitability and resiliency. When investing in the Product Solutions, the Group remains focused on select and resilient projects across a broad range of market conditions.



**Managers' report (cont.)**

**Business developments (cont.)**

In 2024, refining margins decreased to the middle of the pre-COVID 10-year historical range (2010-2019) despite record demand, due to supply length. Refining margins are expected to remain volatile with changes in global factors, including geopolitical developments; demand growth; recession fears; inventory levels; and refining capacity utilization, additions and rationalizations.



**Managers' report (cont.)**

**Subsequent events**

On May 28, Exxon Mobil Corporation has entered into exclusive negotiations with the French unit of Canadian Energy Group North Atlantic to sell its controlling interest in its French subsidiaries Esso Société Anonyme Française S.A. and ExxonMobil Chemical France SAS.

Luxembourg, June 23, 2025

ExxonMobil Luxembourg, S.à r.l.  
acting as manager of  
ExxonMobil Luxembourg et Cie SCA

ExxonMobil Capital Luxembourg, S.à r.l.  
acting as manager of  
ExxonMobil Luxembourg et Cie SCA

  
\_\_\_\_\_  
J. Hoc, Manager

  
\_\_\_\_\_  
H. Detré, Manager

  
\_\_\_\_\_  
S. Hendrickx, Manager

  
\_\_\_\_\_  
J. Hoc, Manager



## Audit report

To the Shareholders of  
**ExxonMobil Luxembourg et Cie**

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## Report on the audit of the consolidated annual accounts

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### Our opinion

In our opinion, the accompanying consolidated annual accounts give a true and fair view of the consolidated financial position of ExxonMobil Luxembourg et Cie (the "Company") and its subsidiaries (the "Group") as at 31 December 2024, and of the consolidated results of its operations for the year then ended in accordance with Luxembourg legal and regulatory requirements relating to the preparation and presentation of the consolidated annual accounts.

#### *What we have audited*

The Group's consolidated annual accounts comprise:

- the consolidated balance sheet as at 31 December 2024;
- the consolidated profit and loss account for the year then ended; and
- the notes to the consolidated annual accounts, which include a summary of significant accounting policies.

---

### Basis for opinion

We conducted our audit in accordance with the Law of 23 July 2016 on the audit profession (Law of 23 July 2016) and with International Standards on Auditing (ISAs) as adopted for Luxembourg by the "Commission de Surveillance du Secteur Financier" (CSSF). Our responsibilities under the Law of 23 July 2016 and ISAs as adopted for Luxembourg by the CSSF are further described in the "Responsibilities of the "Réviseur d'entreprises agréé" for the audit of the consolidated annual accounts" section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

We are independent of the Group in accordance with the International Code of Ethics for Professional Accountants, including International Independence Standards, issued by the International Ethics Standards Board for Accountants (IESBA Code) as adopted for Luxembourg by the CSSF together with the ethical requirements that are relevant to our audit of the consolidated annual accounts. We have fulfilled our other ethical responsibilities under those ethical requirements.

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### Other information

The Board of Managers is responsible for the other information. The other information comprises the information stated in the Managers' report but does not include the consolidated annual accounts and our audit report thereon.

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*Cabinet de révision agréé. Expert-comptable (autorisation gouvernementale n°10028256)  
R.C.S. Luxembourg B 65 477 - TVA LU25482518*



Our opinion on the consolidated annual accounts does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated annual accounts, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated annual accounts or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

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#### **Responsibilities of the Board of Managers for the consolidated annual accounts**

The Board of Managers is responsible for the preparation and fair presentation of the consolidated annual accounts in accordance with Luxembourg legal and regulatory requirements relating to the preparation and presentation of the consolidated annual accounts, and for such internal control as the Board of Managers determines is necessary to enable the preparation of consolidated annual accounts that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated annual accounts, the Board of Managers is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Managers either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

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#### **Responsibilities of the "Réviseur d'entreprises agréé" for the audit of the consolidated annual accounts**

The objectives of our audit are to obtain reasonable assurance about whether the consolidated annual accounts as a whole are free from material misstatement, whether due to fraud or error, and to issue an audit report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Law of 23 July 2016 and with ISAs as adopted for Luxembourg by the CSSF will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated annual accounts.

As part of an audit in accordance with the Law of 23 July 2016 and with ISAs as adopted for Luxembourg by the CSSF, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the consolidated annual accounts, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control;



- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Managers;
- conclude on the appropriateness of the Board of Managers' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our audit report to the related disclosures in the consolidated annual accounts or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our audit report. However, future events or conditions may cause the Group to cease to continue as a going concern;
- evaluate the overall presentation, structure and content of the consolidated annual accounts, including the disclosures, and whether the consolidated annual accounts represent the underlying transactions and events in a manner that achieves fair presentation;
- plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities and business units within the Group as a basis for forming an opinion on the consolidated annual accounts. We are responsible for the direction, supervision and review of the audit work performed for purposes of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

### Report on other legal and regulatory requirements

The Managers' report is consistent with the consolidated annual accounts and has been prepared in accordance with applicable legal requirements.

PricewaterhouseCoopers, Société coopérative  
Represented by

Luxembourg, 27 June 2025

Electronically signed:  
Tiphaine Gruny

Tiphaine Gruny



**ExxonMobil Luxembourg et Cie**

**Consolidated balance sheet as at December 31, 2024**  
(expressed in thousands of US Dollars)

	Note(s)	31.12.2024 USD 000	31.12.2023 USD 000
<b>ASSETS</b>			
<b>Fixed assets</b>			
Intangible assets	2.3, 3		
- Concessions, patents, licenses, trade marks and similar rights and assets		446,026	618,176
- Goodwill, to the extent that it was acquired for valuable consideration		<u>—</u>	<u>—</u>
		446,026	618,176
Tangible assets	2.4, 4		
- Land and buildings		68,690	76,210
- Production and Plant and Machinery		7,141,097	7,573,195
- Other fixtures and fitting, tools and equipment		11,650,106	12,707,666
- Payments on account and tangible assets in the course of construction		<u>12,212,340</u>	<u>9,344,315</u>
		31,072,233	29,701,386
Financial assets	2.5, 5		
- Participating interests	2.1, 5.1	7,078,982	6,424,211
- Loans to affiliated undertakings	5.2	34,715,699	33,634,863
- Loans to undertakings with which the company is linked by virtue of participating interests		301,579	332,612
- Investments held as fixed asset	2.5	81,914	90,557
- Loans and claims held as fixed assets		<u>95,697</u>	<u>114,196</u>
		42,273,871	40,596,439
		<b><u>73,792,130</u></b>	<b><u>70,916,001</u></b>

The notes in the annex form an integral part of the consolidated annual accounts.



**ExxonMobil Luxembourg et Cie**

**Consolidated balance sheet as at December 31, 2024**

(expressed in thousands of US Dollars)

	Note(s)	31.12.2024 USD 000	31.12.2023 USD 000
<b>Current assets</b>			
Inventories	2.6, 6		
- Raw Materials and consumables		3,174,539	2,705,683
- Finished goods and goods for resale		<u>5,845,378</u>	<u>5,344,328</u>
		9,019,917	8,050,011
Debtors	2.7		
- Trade debtors			
. becoming due and payable within one year		10,118,230	9,251,042
. becoming due and payable after more than one year		<u>220,442</u>	<u>215,280</u>
		10,338,672	9,466,322
- Amounts owed by affiliated undertakings	7		
. becoming due and payable within one year		13,769,209	13,802,944
- Other debtors			
. becoming due and payable within one year		3,325,089	2,391,792
. becoming due and payable after more than one year		<u>2,844,624</u>	<u>2,528,406</u>
		6,169,713	4,920,198
		<u>30,277,594</u>	<u>28,189,464</u>
Cash at bank and in hand		<u>15,396,538</u>	<u>23,941,308</u>
		<u>54,694,049</u>	<u>60,180,783</u>
Prepayments	2.8	<u>1,837,154</u>	<u>1,488,948</u>
<b>Total assets</b>		<b><u>130,323,333</u></b>	<b><u>132,585,732</u></b>

The notes in the annex form an integral part of the consolidated annual accounts.



**ExxonMobil Luxembourg et Cie**

**Consolidated balance sheet as at December 31, 2024**

(expressed in thousands of US Dollars)

	Note(s)	31.12.2024 USD 000	31.12.2023 USD 000
<b>CAPITAL, RESERVES AND LIABILITIES</b>			
Capital and reserves			
- subscribed capital	8, 9	66	66
- share premium accounts	9	52,064,151	52,064,151
- consolidated reserves	9, 10	(6,424,560)	(1,779,004)
- profit or loss for the financial year	9	4,934,639	5,457,624
- interim dividends	9	<u>0</u>	<u>(8,104,410)</u>
		50,574,296	47,638,427
Minority interest	13	12,945,621	9,203,886
Provisions			
- provisions for pensions and similar obligations	2.10	3,091,053	3,511,808
- provisions for current taxes	2.12, 11	2,755,457	1,785,967
- provisions for deferred taxes	2.12, 11	960,336	860,731
- other provisions	12	<u>2,081,710</u>	<u>1,797,113</u>
		8,888,556	7,955,619
Creditors			
- Amounts owed to credit institutions	2.11		
. becoming due and payable within one year		69,523	109,195
. becoming due and payable after more than one year		<u>201,515</u>	<u>894,357</u>
		271,038	1,003,552
- Trade creditors			
. becoming due and payable within one year		15,866,174	14,103,829
- Amounts owed to affiliated undertakings	14		
. becoming due and payable within one year		24,682,364	35,907,346
. becoming due and payable after more than one year		<u>13,621,356</u>	<u>13,321,429</u>
		38,303,720	49,228,775
Other creditors			
- Tax and social security debts		666,889	934,830
- Other creditors			
. becoming due and payable within one year		2,096,877	2,061,336
. becoming due and payable after more than one year		<u>710,162</u>	<u>455,478</u>
		2,807,039	2,516,814
		<u>57,914,860</u>	<u>67,787,800</u>
<b>Total liabilities</b>		<b><u>130,323,333</u></b>	<b><u>132,585,732</u></b>

The notes in the annex form an integral part of the consolidated annual accounts.

**ExxonMobil Luxembourg et Cie****Consolidated profit and loss account for year ended December 31, 2024**  
(expressed in thousands of US Dollars)

	Note(s)	31.12.2024 USD 000	31.12.2023 USD 000
Net turnover	2.15, 16, 17	151,314,279	150,048,605
Variation in stocks of finished goods and in work in progress		1,280,129	(459,114)
Other operating income		51,768	42,091
Raw materials, consumables and other external expenses			
a) Raw materials and consumables		(122,495,702)	(116,953,578)
b) Other external expenses		(6,381,041)	(6,549,895)
Staff costs	20		
a) Wages and salaries		(1,821,504)	(1,772,913)
b) Social security costs			
i) related to pensions		(179,955)	(299,652)
ii) other social security costs		(602,930)	(503,521)
c) Other staff costs		-	-
Value adjustment			
a) in respect of formation expenses and of tangible and intangible fixed assets	3, 4	(3,564,120)	(2,712,091)
Other operating expenses	22	(8,169,941)	(11,089,363)
Income from participating interests			
a) derived from affiliated undertakings		6,936	3
b) other income from participating interests		83,307	69,463
Other interest receivable and similar income	18		
a) derived from affiliated undertakings		2,223,326	2,506,968
b) other interest receivable and similar income		2,325,007	1,257,817
Share of profit or loss of undertakings			
accounted for under equity method	5.1	939,303	(148,753)
Interest payable and similar expenses	19		
a) concerning affiliated undertakings		(3,223,502)	(1,946,080)
b) other interest payable and expenses		(374,948)	(1,001,047)
Tax on profit or loss	2.12, 11	(1,856,101)	(2,039,888)
Minority share	13	(4,619,672)	(2,991,429)
Profit or loss after taxation		4,934,639	5,457,624
Profit or loss for the financial year		4,934,639	5,457,624

The notes in the annex form an integral part of the consolidated annual accounts.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 1 - General**

Exxon Luxembourg International S.à r.l. (the “Company”) was established on October 28, 1999 as a limited liability company (“société à responsabilité limitée”), governed by the Law of August 10, 1915, on commercial companies for a period of 30 years.

The registered office of the Company is established at Bertrange, Luxembourg.

On May 15, 2000, the Company was transformed from a “société à responsabilité limitée” to a “société en commandite par actions” and the name was changed from Exxon Luxembourg International to Exxon Luxembourg et Cie. On August 18, 2000, the name was further changed to ExxonMobil Luxembourg et Cie.

The Company’s financial year starts on 1 January and ends on 31 December of each year.

The Company and its subsidiaries (the “Group”) are involved in exploration, production, transportation and sale of crude oil and natural gas and the manufacture, transportation and sale of petroleum products and petrochemicals.

These consolidated annual accounts have been expressed in US dollars which constitute the reference currency of the Group.

The Company’s consolidated annual accounts are included within the consolidated accounts of Exxon Mobil Corporation, the ultimate parent company of the Company. Consolidated accounts can be obtained from Exxon Mobil Corporation, Spring, Texas, U.S.A.

#### **Note 2 - Significant accounting policies**

The consolidated annual accounts have been prepared in accordance with Luxembourg legal and regulatory requirements under the historical cost convention except for the financial instruments-derivatives as described in note 2.13, which are valued under fair value method.

Accounting policies and valuation rules are, besides the ones laid down by the amended law of December 19, 2002, determined and applied by the Board of Managers.

The preparation of the consolidated annual account requires the use of certain critical accounting estimates. It also requires the Board of Managers to exercise its judgment in the process of applying the accounting policies. Change in assumptions may have a significant impact on the consolidated annual accounts in the period in which the assumptions changed. Management believes that the underlying assumptions are appropriate and that the consolidated annual accounts therefore present the financial position and results fairly.

The Group makes estimates and assumptions that affect the reported amounts of assets and liabilities in the next financial year. Estimates and judgment are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 2 - Significant accounting policies (cont.)**

##### **2.1 Consolidation**

###### **Subsidiaries**

The consolidated annual accounts include the accounts of the Company and all of its majority-owned directly and indirectly held group companies where the Group has majority voting rights and power to govern operational and financial decisions and are compiled in accordance with the full consolidation method. Subsidiaries held directly or indirectly are specified in Note 26.

The book values of shares in the capital of the undertakings included in the consolidation are offset against their proportion of the capital and reserves which they represent. That offset is made on the basis of the book values of assets and liabilities at the date at which such undertakings are acquired and included in the consolidation for the first time.

Until December 31, 2015 the total positive and negative difference arising from this offset was not posted as assets and liabilities but was directly accounted for in the consolidated reserves.

Following the amendment of the Luxembourg Law applicable from January 1st, 2016, which are applicable prospectively for new transactions, the Group is required to record the positive consolidation difference on the balance sheet as assets (goodwill) and amortize it over its life. No transaction generating positive difference occurred during the year ended December 31, 2024.

###### **Associates (Participating interests)**

Associates over which the Group generally holds between 20% and 50% of the voting rights, or in which the Group has significant influence, but which it does not control, are consolidated using the equity method of accounting. Under this method the Group's share of the post-acquisition profits or losses of associates is recognized in the income statement. The cumulative post-acquisition movements are adjusted against the cost of investment. The dividends from associates are deducted from the cost of investment.



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 2 - Significant accounting policies (cont.)

##### 2.2 Foreign currency translation

###### (a) Presentation currency

The consolidated annual accounts are presented in US dollars.

###### (b) Transactions and balances

In the financial statements of Group entities:

- transactions denominated in currencies other than the measurement currency of their financial statements are translated into the measurement currency at the rate of exchange prevailing on the date of transactions. Foreign exchange gains and losses resulting from the settlement of such transactions are recognised in the income statement, except gains and losses resulting from the translation of long-term loans used to finance group companies, from foreign currencies into the local functional currencies, which are directly charged / credited to the translation reserve;
- monetary assets and liabilities denominated in foreign currencies are translated at year-end into the measurement currency with the prevailing rate applicable at balance sheet date. Solely the unrealised exchange losses are recorded in the profit and loss account. The exchange gains are recorded in the profit and loss account at the moment of their realisation.
- derivative instruments used to offset economic exposures are translated at year-end in the measurement currency by using the forward rate prevailing at balance sheet date.

###### Group companies

For the purpose of consolidating Group entities, the results and financial position of all the Group entities that have a measurement currency different from US dollars are translated into US dollars as follows:

- assets and liabilities for each balance presented are translated at the closing rate at the date of the balance sheet;
- income and expenses for each income statement presented are translated at the exchange rates prevailing on the date of the transactions;
- gain and losses resulting from translating local measurement currency at year-end, are directly charged / credited to the translation reserve.

##### 2.3 Intangible assets

Intangible assets comprise mainly patents, right to use, trademarks, goodwill and computer software. The amortization method used reflects the pattern in which the assets future economic benefits are expected to be consumed by the Group, which is unit of production for right to use and straight-line method for other intangible assets. A value adjustment is recorded, if according to the management, a permanent impairment of the net value is established. This value adjustment may not be continued if the reason, for which it was made, has ceased to apply.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 2 - Significant accounting policies (cont.)**

##### **2.4 Tangible assets**

Tangible assets are stated at cost. The depreciation of tangible assets is based on the expected useful economic lives of assets. The depreciation charge is based on annual rates applied on a straight-line basis (based on cost less the eventual estimated salvage value), except for certain exploration and production assets, for which the unit of production method applies.

Estimated useful lives:

- Buildings: 20 to 50 years;
- Production and mining assets: 25 to 30 years;
- Other machinery and equipment: 3 to 15 years.

##### **2.5 Financial assets**

Financial assets are valued at nominal value. A value adjustment is recorded, if according to the management, a permanent impairment of the net value is established. This value adjustment may not be continued if the reason, for which it was made, has ceased to apply.

##### **2.6 Inventories**

Crude oil, products and merchandise inventories are carried at the lower of current market value or cost (generally determined under the last-in, first-out method - LIFO). Costs include applicable purchase costs and acquisition expenses but not general and administrative expenses or research and development costs.

##### **2.7 Debtors**

Debtors are stated at their nominal value. They are subject to value adjustments where their recovery is compromised. These value adjustments are not continued if the reasons for which they were made have ceased to apply.

##### **2.8 Prepayments**

Prepayments include expenditures incurred in the financial year but related to activities of a subsequent year.

##### **2.9 Provisions for liabilities and charges**

Provision for liabilities and charges are intended to cover losses or debts the nature of which is clearly defined and which, at the date of the balance sheet are either likely to be incurred or certain to be incurred as to the date on which they will arise.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 2 - Significant accounting policies (cont.)**

##### **2.10 Provisions for pensions and similar obligations**

Pension coverage for employees of the Company's subsidiaries is provided to the extent deemed appropriate through separate plans, many of which are governed by local statutory requirements. The plans provide pensions benefits that are based primarily on years of service and employee's salaries near retirement. The Company's subsidiaries record liabilities to the extent that pensions plan obligations, including future salary increases, are not covered by pension plan assets.

The underfunded or over funded status of defined benefit pension and other postretirement plans is recognized as a liability or asset in the balance sheet with the offset in the "Consolidated reserves", net of deferred tax. The changes in that funded status are recognized in the year in which the changes occur through the equity accounts.

##### **2.11 Creditors**

Creditors are stated at their reimbursement value. Where the amounts repayable on account is greater than the amount received, the difference is recorded in the profit and loss accounts, when the debt is issued.

##### **2.12 Deferred taxation**

Deferred tax is mainly provided on the differences, calculated at subsidiaries' level, between the valuation of fixed assets, inventories and pension obligations for fiscal purposes and accounting purposes, as well as other timing differences. All deferred taxes are accounted as non-current and reported either among other debtors (USD 1,528 million in 2024, compared to USD 1,325 million in 2023) or as provision for taxation (USD 960 million in 2024, compared to USD 860 million in 2023).

##### **2.13 Financial instruments - Derivatives**

Derivatives are initially recognised at cost, and subsequently remeasured at fair market value at year-end. The Group has ability to use derivatives instruments to offset exposures associated with commodity prices, foreign currency exchange rates and interest rates that arise from existing assets, liabilities and forecasted transactions.

Unrealised gains and losses derived from the changes in the fair values of derivatives are recorded in the profit and loss statement.

##### **2.14 Other assets and liabilities**

Unless otherwise stated, the amounts included in these consolidated annual accounts are stated at cost or nominal value, taking into account provisions where considered necessary for diminutions in value.



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 2 - Significant accounting policies (cont.)

##### 2.15 Net turnover

The net turnover included in the profit and loss account represents the proceeds from goods and services delivered to customers less discounts, excluding taxes levied on turnover.

##### 2.16 Transactions with the same counterparty

Purchases and sales of products with the same counterparty, that are entered into in contemplation of one another, are combined and recorded as an exchange of Products at the net value of the transactions.

#### Note 3 - Intangible assets

	<b>2024</b>
	<b>Mio USD</b>
The movements for the year are as follows:	
Net book value at the beginning of the year	618.2
- Additions / (disposals) during the year	(141.5)
- Depreciation charge for the year	<u>(30.7)</u>
<b>Net book value at the end of the year</b>	<b><u>446.0</u></b>

In 2024, reduction of intangible assets are mainly due to sale of energy efficiency certificates by Belgium partly offset by purchase in France.



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 4 - Tangible assets

Tangible assets comprise property, plant and equipment and can be analysed as follows:

	Land and buildings	Plant and machinery	Other fixtures and fittings, tools and equipment	Tangible assets in course of construction	Total
	Mio USD	Mio USD	Mio USD	Mio USD	Mio USD
Gross book value Balance at January 1, 2024	192.3	33,726.7	27,651.6	9,344.3	70,914.8
Additions	6.8			6,185.0	6,191.8
Transfers		3,930.8	2,259.6	(6,190.4)	
Disposals	(14.3)	(51.1)	(894.3)		(959.6)
Translation & Other	(1.7)	(2,343.5)	(2,164.6)	2,873.5	(1,636.2)
<b>Gross book value at December 31, 2024</b>	<b>183.1</b>	<b>35,262.9</b>	<b>26,852.4</b>	<b>12,212.3</b>	<b>74,510.7</b>
Depreciation - balance as 'at January 1, 2024	116.1	26,153.5	14,943.8	—	41,213.4
Charge for the year	6.8	2,152.6	1,374.0		3,533.4
Other movements*	(8.5)	(184.3)	(1,115.5)		(1,308.3)
<b>Depreciation at December 31, 2024</b>	<b>114.4</b>	<b>28,121.8</b>	<b>15,202.3</b>	<b>—</b>	<b>43,438.5</b>
<b>Net book value at December 31, 2024</b>	<b>68.7</b>	<b>7,141.1</b>	<b>11,650.1</b>	<b>12,212.4</b>	<b>31,072.2</b>
<b>Net book value at December 31, 2023</b>	<b>76.2</b>	<b>7,573.2</b>	<b>12,707.7</b>	<b>9,344.3</b>	<b>29,701.4</b>



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 5 – Financial assets

##### 5.1 Participating interests

The following companies are accounted for using the equity method (Note 2.1):

Name of the Associates	% owned	% economic <sup>+</sup>
- BEB Erdgas und Erdöl GmbH & Co. KG, Germany	50.00 %	
- GasTerra B.V., The Netherlands	24.27 %	25.00 %
- Mineraloelraffinerie Oberrhein GmbH & Co. KG, Germany	25.00 %	
- Norddeutsche Erdgas Aufbereitungs GmbH, Germany*	50.00 %	
- Nederlandse Aardolie Maatschappij B.V., The Netherlands**	48.54 %	50.00 %
- Infineum Holdings B.V., The Netherlands	20.14 %	
- Infineum Italia s.r.l., Italy	50.00 %	
- Société de Manutention de Carburants Aviation-SMCA, France	24.87 %	
- Infineum France SNC, France	45.45 %	
- ExxonMobil Company India Private Limited, India	30.00 %	
- Infineum Singapore Private LLP, Singapore	50.00 %	
- Junk Bay Limited, Hong Kong, China	50.00 %	
- Infineum (China) Co., Ltd. China	50.00 %	
- Deutsche Infineum GmbH & Co. KG, Germany	50.00 %	
- Infineum Deutschland Verwaltungsgesellschaft mbH, Germany	50.00 %	
- TerminaleGnlAdriaticoSRL***	— %	
- ExxonMobilChinaVenturesPte.Ltd.	38.50 %	

\*Additional indirect ownership through BEB Erdgas und Erdöl GmbH & Co. KG 25.00%.

\*\* The Group is indirectly 50% shareholder in Nederlandse Aardolie Maatschappij B.V. (NAM). An important part of NAM's gas production originated from the onshore Groningen gas field, which NAM fully owns, but in which EBN, a Dutch government entity, has a 40% economic interest. The Groningen region has been experiencing production induced seismicity in recent history with some of these tremors causing damage to houses and infrastructure in the region, resulting in various damage claims and lawsuits. In response, the Dutch Minister of Economic Affairs has since 2013 imposed curtailments on production from the Groningen field and as a preventative measure a strengthening program is established in order to mitigate the risks while meeting security of supply. The field has been permanently closed Oct 1, 2023 with the closure codified in the Groningen zero law on April 19, 2024.

The Group Management has evaluated and estimated a provision for the above mentioned damage claims and lawsuits based on the best information available. This provision has been recorded and reflected through the participating interest in NAM.

\*\*\* Sold on December 3, 2024

<sup>+</sup> Economic ownership is only disclosed in case of a difference between % owned and % economic



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 6 - Inventories

	31.12.2024	31.12.2023
	Mio USD	Mio USD
Raw materials		
- Crude oil	3,174.5	2,705.7
Finished goods		
- Petroleum products	2,345.8	2,311.5
- Chemical products	1,514.2	1,388.8
- Natural gas	143.9	123.9
- Other	767.7	437.7
Materials and supplies	1,073.8	<u>1,082.5</u>
	<b><u>9,019.9</u></b>	<b><u>8,050.1</u></b>

As at December 31, 2024, the market value of total raw materials and finished goods is estimated at USD 10,466.4 million (USD 11,228.9 million as at December 31, 2023).

#### Note 7 - Amounts owed by affiliated undertakings

Affiliated undertakings are entities consolidated in the accounts of Exxon Mobil Corporation, but outside the consolidation scope of the Group.

The amount becoming due and payable within one year is mainly composed by:

Partner Company Name	31.12.2024 (USD)	31.12.2023 (USD)
ExxonMobil Interaffiliate Central Clearinghouse	4,075,235,696	3,849,894,425
Esso Holding Company U.K. Inc.	2,760,253,408	2,708,638,847
Exxon Overseas Investment Corporation	2,711,092,803	0
ExxonMobil Ventures Cyprus limited	362,261,490	309,101,597
Esso Petroleum Company, Limited	341,692,412	412,999,670
ExxonMobil Gas Marketing Europe Limited	296,751,395	105,679,086
ExxonMobil Product Solutions Company - NAG/MBX Division	268,547,858	0
ExxonMobil Exploration (Africa) New Opportunity - Home Office	253,028,560	0
ExxonMobil Global Services Company	189,379,475	157,791,556
ExxonMobil Chemical Services (Shanghai) Co., Ltd. - Chem Br.	170,489,066	131,900,702
ExxonMobil Exploration (Global) New Opportunity Limited	168,145,026	0
ExxonMobil Sales and Supply LLC - HQ	144,657,058	227,453,432
ExxonMobil Sales & Supply LLC	142,994,183	105,184,821
ExxonMobil Exploration (Americas) New Opportunity Limited	126,565,576	0
Mobil Services Business Limited	125,449,199	4,421,409,193
Mobil Oil Australia Pty Ltd - Pacific Islands Branch	355,227	86,674,150

The interest rates are on arm's length conditions and defined as a market reference interest rate plus a margin.



**ExxonMobil Luxembourg et Cie**

**Notes to the consolidated annual accounts as at December 31, 2024**

**Note 5 – Financial assets (cont.)**

**5.1 Participating interests (cont.)**

These participation contributed to the ELEC group as per the detailed information below:

	<b>Mio USD</b>
Opening balance at January 1, 2024	6,424.20
Share Profit and (Loss)	939.30
Dividend distributed	(266.65)
Other	(17.67)
Closing balance at December 31, 2024	7,078.98

Dividends amounts to USD 266.65 million in 2024 (2023: USD 289.9 million).

**5.2 Loans to affiliated undertakings**

Financial assets comprise also loan receivables from affiliated undertakings due after more than one year. Affiliated undertakings are entities consolidated in the accounts of Exxon Mobil Corporation, but outside the consolidation scope of the Group. Total of these loans amounted to USD 34,716 million at year-end. The loans included in the financial assets are:

Partner Company Name	31.12.2024 (USD)	31.12.2023 (USD)	Maturity date
ExxonMobil Luxembourg, S.à r.l.	25,801,309,843	26,340,974,069	Nov 30, 2039
ExxonMobil Capital Luxembourg SARL	7,041,595,121	4,405,661,505	May 31, 2043
ExxonMobil Luxembourg, S.à r.l.	1,121,492,038	1,143,159,510	Jul 31, 2032
ExxonMobil Luxembourg, S.à r.l.	328,902,114	301,664,083	Nov 30, 2043
ExxonMobil Capital Luxembourg SARL	328,902,114	301,664,083	Nov 30, 2043
ExxonMobil Mexico, S.A. de C.V.	82,576,240	52,673,594	Sep 30, 2040
ExxonMobil Guyana (Kaieteur) B.V.	9,914,658	9,208,106	Aug 31, 2039
ExxonMobil (Huizhou) Chemical Company Limited	1,006,860	1,079,849,877	Dec 30, 2037
ExxonMobil Chemical Services (Shanghai) Co., Ltd. – Chem Br.	0	8,553	Aug 31, 2025

The interest rates are at arm's length conditions and defined as a market reference interest rate plus a margin.

In December, 2024, ExxonMobil Management (DIFC) Limited transferred its ExxonMobil (Huizhou) Chemical Company Limited Term Revolving Loan to ExxonMobil Finance Company, which is outside of ELEC consolidation.

During the year, ExxonMobil Capital Luxembourg SARL drew down a total of USD 2,636 million from its TRL with ExxonMobil Europe Funding Company.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 8 - Subscribed capital**

As of December 31, 2024, the subscribed capital of the Company is EUR 65,742.50, divided into 14,380 unlimited class A shares allocated to a manager, 38,213 unlimited class B shares also allocated to a manager and 1 limited class C share allocated to the limited shareholder with a par value of EUR 1.25 each, all of which are fully paid up.

The rights and obligations attached to the shares of each class are identical except for the rights related to the distribution of income.

In any year in which the Company has sufficient funds available for distribution, all three classes of shareholders are entitled to receive a dividend distribution with respect to such year:

- Class A shareholders in an amount not less than five (5) per cent of the nominal capital with respect to such shareholder's shares of the Company;
- Class B shareholders in an amount not less than six (6) per cent of the nominal capital with respect to such shareholder's shares of the Company;
- Class C shareholders in an amount not less than four (4) per cent of the nominal capital with respect to such shareholder's shares of the Company.

Any additional dividend distributions to the shareholders for such year shall be made in such amounts as are agreed to by the shareholders.



**ExxonMobil Luxembourg et Cie**

**Notes to the consolidated annual accounts as at December 31, 2024**

**Note 9 – Shareholders’ equity**

The movements on the shareholders’ equity can be detailed as follows:

	Subscribed capital	Share Premium	Consolidated reserves	Profit for the financial year	Interim dividends	Total
	USD 000	USD 000	USD 000	USD 000	USD 000	USD 000
<b>Balance as at January 1, 2024</b>	<b>66</b>	<b>52,064,151</b>	<b>(1,779,004)</b>	<b>5,457,624</b>	<b>(8,104,410)</b>	<b>47,638,427</b>
Previous profit appropriation	—	—	(2,646,786)	(5,457,624)	8,104,410	—
Interim dividend 2023	—	—	—	—	—	—
Other additions/(ded uctions)	—	—	(1,998,770)	—	—	(1,998,770)
Profit for the financial year	—	—	—	4,934,639	—	4,934,639
<b>Balance as at December 31, 2024</b>	<b>66</b>	<b>52,064,151</b>	<b>(6,424,560)</b>	<b>4,934,639</b>	<b>—</b>	<b>50,574,296</b>

**Note 10 - Consolidated reserves**

As at December 31, 2024, the consolidated reserves include:

- an amount of USD 31,238 million comprising retained earnings and translation reserve (USD 36,498 million as at December 31, 2023) (Note 2.2);
- a negative amount of USD 37,490 million (USD 37,972 million as at December 31, 2023) corresponding to the total difference arising between the acquisition cost of the undertakings included in the consolidation and the proportion of their capital and reserves as described in note 2.1. This amount is the net of positive and negative differences. The total of the negative differences is USD 2,914 million;
- a legal reserve amounting to KUSD 7 (KUSD 7 as at December 31, 2023). Under Luxembourg law, the Company is required to transfer to the legal reserve a minimum of 5% of its net profits until this reserve equals 10% of the issued share capital. This reserve is not available for distribution;
- a negative reserve amounting to USD 173 million (305 million as at December 31, 2023) resulting from the application of the accounting policy for Defined Benefit Pension and Other Postretirement Plans as described in the note 2.10.



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 11 - Provision for taxation

	Mio USD 31.12.2024	
	Current tax	Deferred tax
Balance as at January 1, 2024	1,786.0	860.7
Charge of the year	2,053.9	(197.8)
Payments during the year	(1,018.4)	
Translation and other	(66.0)	297.4
<b>Balance as at December 31, 2024</b>	<b><u>2,755.5</u></b>	<b><u>960.3</u></b>

Total charge of the year is USD 1,856.1 million.

#### EU solidarity tax

On October 6, 2022, European Union ("EU") Member States adopted an EU Council Regulation which, along with other measures, introduced a new Windfall Profit Tax (WPT) described as an emergency intervention to address high energy prices. This regulation imposed a mandatory tax on certain companies active in the crude petroleum, coal, natural gas, and refinery sectors. The regulation required Member States to levy a minimum 33 percent tax on in-scope companies' 2022 and/or 2023 "surplus profits", defined in the regulation as taxable profits exceeding 120 percent of the annual average profits during the 2018-2021 period. EU Member States were required to implement the tax, or an equivalent national measure, by December 31, 2022. The enactment of these regulations by Member States resulted in a charge of approximately \$1.9 billion to the 2022 and 2023 Group's results. ExxonMobil's European subsidiaries in Germany and the Netherlands have filed at the European General Court in Luxembourg a lawsuit against the European Union over the windfall tax imposed on energy companies' surplus profits. WPT have been paid by EM subsidiaries in Italy, France, Belgium, Germany, and The Netherlands, and by NAM in The Netherlands. Refund claims have been filed in Italy, Germany, and The Netherlands.

#### Note 12 - Other provisions

Other provisions include the following categories:

	Mio USD 31.12.2024	Mio USD 31.12.2023
- Employee's service and severance indemnities	117.3	41.7
- Claims and Lawsuits	7.0	17.6
- Plant removal site restoration	1,819.7	1,596.9
- Other	<u>137.7</u>	<u>141.0</u>
	<b><u>2,081.7</u></b>	<b><u>1,797.1</u></b>

The provision for plant removal and site restoration is setup to cover the cost to restore land and related facilities to the condition in which they existed prior to the operations undertaken by the Group.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 13 - Minority interests**

Minority interest represents the net equity owned to minority shareholders, either based on their minority share ownership or based on specified interest for which a subscription agreement provides specific economic rights and obligations.

The list of subsidiaries mentioned in Note 26 indicates which companies have economic rights and obligations differing from the percentage of ownership. Based on specific subscription agreements some shareholders outside of the consolidation have the obligation to support all investments, losses and the right to benefit from all net income of the specified subsidiaries.

In 2024, minority investors represented a net equity of USD 12,946 million (net equity of USD 9,204 million as at December 31, 2023) and were bearing a USD 4,620 million P&L earnings (USD 2,991 million earnings as at December 31, 2023).



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 14 - Amounts owed to affiliated undertakings

Affiliated undertakings are entities consolidated in the accounts of Exxon Mobil Corporation, but outside the consolidation scope of the Group. The amount owed to affiliated undertakings due after more than one year consists mainly in loans as follows:

Partner Company Name	31.12.2024 (USD)	31.12.2023 (USD)	Maturity date
ExxonMobil Energy Finance S.a.r.l.	7,045,044,858	0	Jan 31, 2035
ExxonMobil Ventures Finance Company	3,558,407,848	0	Dec 31, 2032
ExxonMobil Ventures Finance Company	2,454,000,000	2,212,927,559	Jun 30, 2033
ExxonMobil Commercial Finance Company Inc.	196,612,223	180,711,013	May 31, 2031
ExxonMobil Chemical International Services Ltd.	175,939,673	162,574,725	Jan 31, 2041
ExxonMobil Commercial Finance Company Inc.	87,774,311	90,491,976	Apr 30, 2036
Exxon Overseas Investment Corporation	58,718,774	0	Jun 30, 2033
ExxonMobil Worldwide Finance Company	44,859,120	94,293,205	Apr 30, 2033
Mobil Services Business Limited.	0	7,164,808,326	Nov 30, 2042
ExxonMobil Hydrocarbon Finance Company	0	3,053,071,273	Jan 31, 2035
ExxonMobil (China) Investment Co., Ltd.	0	250,964,946	Nov 25, 2025
Mobil Services (Bahamas) Ltd.	0	110,953,117	Jun 30, 2033

The amount owed to affiliated undertakings due within one year is mainly composed by:

Partner Company Name	31.12.2024 (USD)	31.12.2023 (USD)
Mobil Corporation - Intl Mktg & Ref Gen Ledger	4,420,959,150	3,992,513,464
ExxonMobil Interaffiliate Central Clearinghouse	3,234,599,594	3,065,753,777
ExxonMobil Gas Marketing Europe Limited	1,547,903,798	1,429,082,237
ExxonMobil Sales and Supply LLC - HQ	1,136,965,850	1,182,385,169
Esso Exploration and Production Nigeria (Offshore East) Limited	718,735,656	597,190,696
ExxonMobil Finance Company Limited	615,344,422	580,484,598
ExxonMobil PNG Limited	601,917,886	602,823,644
Esso Exploration and Production Nigeria Limited.	574,574,313	261,417,902
Esso Petroleum Company, Limited	518,226,471	697,901,960
SeaRiver Maritime LLC - US	391,393,663	409,375,585
Ampolex (Cepu) Pte Ltd	368,126,596	520,864,172
Mobil Africa Sales Inc. - Lubes	305,166,318	247,561,795
ExxonMobil Product Solutions Company - US Division	289,015,636	271,494,605
ExxonMobil Chemical Limited - Fife Division	288,332,123	233,699,245
ExxonMobil China Petroleum & PetroChemical Company Private Limited - Home	277,692,751	193,696,656
ExxonMobil Overseas Ventures B.V.	275,176,390	266,083,919
ExxonMobil Sales & Supply LLC	173,096,117	1,293,415,404
ExxonMobil Oil Corp. - Mktg & Ref U.S. Gen Ledger	152,055,552	145,610,522
ExxonMobil Ventures Finance Company	151,568,790	113,695,448
ExxonMobil Oil Corp. - Petrochemicals Division	131,020,883	135,749,590
ExxonMobil Australia Pty. Limited	123,454,487	130,962,098



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

Partner Company Name	31.12.2024 (USD)	31.12.2023 (USD)
SeaRiver Maritime LLC - Singapore	119,267,687	100,498,236
Mobil Chemical Products Intl Inc. - HQ	9,888,993	766,114,757
Mobil Producing Nigeria Unlimited	89,064	1,893,664,880
Exxon Overseas Investment Corporation	0	14,146,650,180
Mobil Petrochemical Sales and Supply Corporation	0	218,791,387
ExxonMobil Holding Company B.V.	0	136,496,354

The interest rates are at arm's length conditions and defined as a market reference interest rate plus a margin.

#### Note 15 - Contingent liabilities and commitments

	Mio USD 2024	Mio USD 2023
- Lease commitments	4,150.1	4,230.0
- Commitments for additions to fixed assets	4,420.3	4,841.9
- Obligations under long term agreements	18,309.4	14,760.4
- Assets hypothecated or pledged	18.7	19.4
- Guarantees	95.1	70.6

Effective as from December 15, 2000, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the company listed below:

ExxonMobil Benelux Holdings B.V.

This company is registered in Rotterdam, the Netherlands.

Effective as from April 15, 2009, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the companies listed below:

ExxonMobil Holland Holdings B.V.

Esso Exploration Angola (Block 15) Ltd.

Esso Exploration Angola (Block 17) Ltd.

Esso Angola Investments Ltd.

ExxonMobil Angola Holding B.V.

ExxonMobil Angola Participation B.V.

These companies are all registered in Rotterdam, the Netherlands.

Effective as from April 15, 2011, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the companies listed below:

Esso Exploration and Production Angola (Overseas) Ltd.

Esso Exploration and Production Angola Holding Ltd.

These two companies are both registered in Rotterdam, the Netherlands.



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 15 – Contingent liabilities and commitments (cont.)**

Effective as from May 16, 2012, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the company listed below:

ExxonMobil Holland Investments B.V.

This company is registered in Rotterdam, the Netherlands.

Effective as from April 10, 2014, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the company listed below:

ExxonMobil Global Holding Investment B.V. registered in Rotterdam, the Netherlands

Effective May 23, 2019 the Company provided counter-indemnity in an amount of EUR 390 thousand to Exxon Equity Holding Company.

Effective as from May 6, 2021, the Company guaranteed, with reference to section 403 sub f of book 2 of The Netherlands Civil Code, any liabilities arising from the legal acts for the company listed below:

ExxonMobil Netherlands Investments B.V. registered in Rotterdam, the Netherlands.

As of December 31, 2024, the Company has issued letters of guarantee to the Italian tax administration for VAT payables of the Italian VAT Group of ExxonMobil Petroleum and Chemical BV, offset by recoverable VAT position of some members, for years 2021, 2022 and 2023 for an amount of EUR 216.6 million. Herewith the Company guarantees the reimbursement of the used recoverable positions instead of providing a third-party bank guarantee.



**ExxonMobil Luxembourg et Cie**

**Notes to the consolidated annual accounts as at December 31, 2024**

**Note 16 - Net turnover by segment**

	<b>Mio USD</b>	<b>Mio USD</b>
	<b>2024</b>	<b>2023</b>
Upstream	17,580.8	14,738.7
Product Solutions	<u>133,733.5</u>	<u>135,309.9</u>
	<b><u>151,314.3</u></b>	<b><u>150,048.6</u></b>

**Note 17 - Net turnover by geographical markets**

A breakdown of the net turnover by geographical markets is omitted because its nature is such that it would be seriously prejudicial to the Group.

The activities of the Group were mainly conducted in Europe, Africa, Middle East and Asia.

**Note 18 - Other interest receivable and similar income**

	<b>Mio USD</b>	<b>Mio USD</b>
	<b>2024</b>	<b>2023</b>
With affiliated companies outside of this consolidation	2,223.3	2,507.0
With third parties	2,321.7	1,253.7
With companies accounted for under equity method	<u>3.3</u>	<u>4.1</u>
	<b><u>4,548.3</u></b>	<b><u>3,764.8</u></b>

**Note 19 - Interest payable and similar charges**

	<b>Mio USD</b>	<b>Mio USD</b>
	<b>2024</b>	<b>2023</b>
With affiliated companies outside of this consolidation	3,223.5	1,946.1
With third parties	121.9	807.3
With companies accounted for under equity method	<u>253.0</u>	<u>193.7</u>
	<b><u>3,598.4</u></b>	<b><u>2,947.1</u></b>

**Note 20 - Number of employees**

Average for the year: 15,323 (2023: 15,780).

	Average 2024	Average 2023	Delta	Year end 2024
Manager, Professional, Technical	9,871	10,030	(159)	9,718
Non Manager, Professional, Technical	5,452	5,750	(298)	5,252
<b>Total</b>	<b>15,323</b>	<b>15,780</b>	<b>(457)</b>	<b>14,970</b>



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 21 - Emoluments of Managers

The Managers of the Company have not received any emoluments during the year.

#### Note 22 - Other operating expenses

Other operating charges are mainly composed of local excise taxes on the sale of petroleum products.

#### Note 23 - Derivative financial instruments

The estimated fair value of derivative instruments outstanding and recorded on the balance sheet was a net liability of USD 216.1 million at year-end 2024.

M USD	Asset	Liability	Net
	Fair Value	Fair Value	Fair Value
Commodity Derivatives	830	(1,047)	(216)

At year-end 2024, the notional long/(short) position of derivative instruments was (52) million barrels for crude oil and (47) million barrels for products (total contract amount of 99 million barrels).

The outstanding short term derivative at year-end had a maximum maturity date for December 2024.

#### Note 24 - Audit fees

The total fees for services rendered by PricewaterhouseCoopers are presented as follows:

	Mio USD 2024	Mio USD 2023
Audit	5.0	5.2
Audit related	0.9	1.0
Tax services	—	—
	<u>5.9</u>	<u>6.2</u>



## **ExxonMobil Luxembourg et Cie**

### **Notes to the consolidated annual accounts as at December 31, 2024**

#### **Note 25 - Subsequent events**

On May 28, Exxon Mobil Corporation has entered into exclusive negotiations with the French unit of Canadian Energy Group North Atlantic to sell its controlling interest in its French subsidiaries Esso Société Anonyme Française S.A. and ExxonMobil Chemical France SAS.

On 2 April 2025, the United States announced several trade-related actions, including the imposition of tariffs on imports from all countries. The countries are negotiating with the United States to address the situation. We are continuously monitoring the global trade environment and are taking steps to adjust to the evolving trade patterns.

#### **Note 26 - List of subsidiaries as at December 31, 2024**

Specification of majority-owned Companies included in the consolidated accounts under the full consolidation method.

% owned reflects voting rights, % economic represents the effective economic interest for the consolidation when subscription agreement assigns some specified investments to one or more shareholders. Resulting minority shareholder interests are detailed in note 13.



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 26 - List of subsidiaries as at December 31, 2024 (cont.)

Subsidiary Name	% owned	% economic**
Esso Angola Investment Ltd., Bahamas	100.00%	
Esso Benelux B.V., The Netherlands*	97.09%	100.00%
Esso Deutschland GmbH, Germany	100.00%	
Esso Energie G.I.E., France	82.33%	
Esso Erdgas Beteiligungsgesellschaft mbH, Germany	100.00%	
Esso Exploration and Production Angola(Overseas) Ltd., Bahamas	100.00%	
Esso Exploration and Production Angola Holding Ltd., Bahamas	100.00%	
Esso Exploration Angola (Block 15) Ltd., Bahamas	100.00%	
Esso Exploration Angola (Block 17) Ltd., Bahamas	100.00%	
ExxonMobil Guyana Ltd, Bahamas*	97.09%	0.00%
Esso France S.A.S. France	75.35%	
Esso Holding Company Singapore Ltd, Singapore	100.00%	
Esso Italiana Real Estate Services S.r.l., Italy	100.00%	
Esso Italiana S.r.l., Italy	100.00%	
Esso Luxembourg S.à r.l., Luxembourg	100.00%	
Esso Nederland B.V., The Netherlands*	97.09%	100.00%
Esso Norge AS, Norway	100.00%	
Esso Petroleum China Ltd, China	100.00%	
ExxonMobil Poland sp. z o.o., Poland	100.00%	
Esso Raffinage S.A.S., France	75.35%	
Esso Societe Anonyme Francaise, France	75.35%	
Esso Vertriebsgesellschaft mbH, Germany	100.00%	
Exxon Ltd, China	100.00%	
ExxonMobil Angola Holding B.V., The Netherlands	100.00%	
ExxonMobil Angola Participation B.V., The Netherlands	100.00%	
ExxonMobil Asia Pacific Private Ltd, Singapore	100.00%	
ExxonMobil Benelux Holdings B.V., The Netherlands	100.00%	
ExxonMobil Business Support Center Czechia s.r.o., Czech Republic	100.00%	
ExxonMobil Hungary Kft. Hungary	100.00%	
ExxonMobil Business Support Center Malaysia Sdn Bhd, Malaysia	100.00%	
ExxonMobil Central Europe Holding GmbH, Germany	100.00%	
ExxonMobil Chemical France S.A.S., France	90.91%	
ExxonMobil Chemical Holland B.V., The Netherlands*	97.09%	100.00%
ExxonMobil Chemie Beteiligungsgesellschaft mbH, Germany	100.00%	
ExxonMobil Chemical Operations Private Ltd, Singapore	100.00%	



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 26 - List of subsidiaries as at December 31, 2024 (cont.)

Subsidiary Name	% owned	% economic**
ExxonMobil East Terminal Hong Kong Limited	100.00%	
ExxonMobil Egypt (S.A.E.), Egypt	99.98%	
ExxonMobil Exploración y Producción México, S.R.L. de C.V. Mexico*	97.09%	0.00%
ExxonMobil Exploration and Production Cyprus (Offshore) Ltd, Bahamas*	97.09%	0.00%
ExxonMobil Finland Oy Ab, Finland	100.00%	
ExxonMobil France Holding S.A.S., France	90.91%	
ExxonMobil Gas Marketing Deutschland GmbH & Co KG, Germany	50.00%	100.00%
ExxonMobil Global Holding Investment B.V., The Netherlands	97.09%	100.00%
ExxonMobil Guyana (Canje) Ltd, Bahamas*	97.09%	0.00%
ExxonMobil Guyana (Kaieteur) Ltd, Bahamas*	97.09%	0.00%
ExxonMobil Holding Company Holland LLC, United States*	97.09%	100.00%
ExxonMobil Holding Company Ltd, United Kingdom	100.00%	
ExxonMobil Holding Norway AS, Norway	100.00%	
ExxonMobil Holland Holdings B.V., The Netherlands*	97.09%	100.00%
ExxonMobil Holland Investments B.V., The Netherlands*	97.09%	100.00%
ExxonMobil Hong Kong Ltd, China	100.00%	
ExxonMobil Hong Kong Holding Ltd, United Kingdom	100.00%	
ExxonMobil Hong Kong Investments Ltd, United Kingdom	100.00%	
ExxonMobil International Holdings B.V., The Netherlands	90.91%	
ExxonMobil Luxembourg International Investments SAS, Luxembourg	100.00%	
ExxonMobil Mexico Investments B.V., The Netherlands*	97.09%	0.00%
ExxonMobil Mexico Ventures B.V., The Netherlands*	97.09%	0.00%
ExxonMobil Netherlands Holdings S.à r.l., Luxembourg	100.00%	
ExxonMobil Pensions-Verwaltungsgesellschaft mbH, Germany	100.00%	
ExxonMobil Petroleum & Chemical BV, Belgium	100.00%	
ExxonMobil Producing Netherlands B.V., The Netherlands*	97.09%	100.00%
ExxonMobil Production Deutschland GmbH, Germany	100.00%	
ExxonMobil Sverige AB, Sweden	100.00%	
ExxonMobil Verwaltungsgesellschaft m.b.H., Germany	100.00%	
ExxonMobil Nordic AS, Norway	100.00%	
Mei Foo Properties Ltd, China	100.00%	
Mobil Erdgas Verwaltungsgesellschaft mbH, Germany	100.00%	
Mobil Erdgas-Erdoel GmbH, Germany	100.00%	
Mobil Oil Hellas A.E., Greece	100.00%	



## ExxonMobil Luxembourg et Cie

### Notes to the consolidated annual accounts as at December 31, 2024

#### Note 26 - List of subsidiaries as at December 31, 2024 (cont.)

Subsidiary Name	% owned	% economic**
Mobil Oil Turk A.S., Turkey	100.00%	
Schubert Beteiligungs GmbH, Germany	100.00%	
Société des Stockages Pétroliers du Rhône S.A., France	37.68%	
Société Mobil de Recherche et de Fabrication de Lubrifiants et Assimilés S.A.S., France	90.91%	
Worex S.N.C., France	75.35%	
ExxonMobil Europe Sales BV, Belgium	100.00%	
ExxonMobil Belgium Ventures BV, Belgium	100.00%	
ExxonMobil Exploration and Production Namibia Ltd, Bahamas*	97.09%	0.00%
ExxonMobil Europe Management Ltd, Dubai (UAE)	100.00%	
ExxonMobil Europe Funding Company Kft, Hungary	100.00%	
ExxonMobil Hungary International Company Kft, Hungary	100.00%	
Huizhou LNG Terminal Investments Pte. Ltd., Singapore	100.00%	
ExxonMobil Egypt for Trade & Importation LLC	99.99%	
ExxonMobil Exploration and Production Suriname B.V., The Netherlands*	97.09%	0.00%
Mobil Lubricants Ukraine LLC	100.00%	
ExxonMobil Netherlands Investments B.V., the Netherlands*	97.09%	100.00%
ExxonMobil Italiana Gas S.r.l., Italy	100.00%	
ExxonMobil Eastern Europe Ventures B.V., The Netherlands	100.00%	
ExxonMobil Netherlands Investments Limited, United Kingdom*	97.09%	100.00%
ExxonMobil Netherlands CCS. B.V., The Netherlands*	97.09%	100.00%
ExxonMobil Capital Hungary Kft.	100.00%	
ExxonMobil Management (DIFC) Ltd	100.00%	
ESE S.r.l.	100.00%	
VISION 585. Vermoegensverwaltungsgesellschaft GmbH	100.00%	
ExxonMobil Netherlands LCS B.V.	100.00%	

\* Companies contributed under ExxonMobil Global Holding Investment B.V.

\*\* Economic ownership is only disclosed in case of a difference between % owned and % economic





Skatteetaten

Vår dato  
12.10.2022

Din/Deres dato

Saksbehandler  
Anne Kristine Kolflaath

800 80 000  
Skatteetaten.no

Din/Deres referanse

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Org.nr  
974761076

Vår referanse  
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ESSO NORGE AS  
Essoveien 100  
3153 TOLVSRØD

Att. Vibeke Moltubak Løken

## Dispensasjon fra kravet om å utarbeide årsregnskap og årsberetning på norsk

Vi viser til søknad datert 23. september 2022 om dispensasjon fra kravet om å utarbeide årsregnskap og årsberetning på norsk for følgende selskaper:

- Esso Norge AS, org. nr. 914 803 802
- Exxon Mobil Nordic AS, org. nr. 997 660 668
- Exxon Mobil Holding Norway AS, org. nr. 893 185 746

Skattekontoret gir på bakgrunn av en konkret helhetsvurdering selskapene dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen forutsetter at engelsk språk benyttes i stedet ved utarbeidelsen, og at øvrige opplysninger som vedtaket baserer seg på, heller ikke endres vesentlig.

Kopi av dette brevet må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Det påligger den regnskapspliktige å dokumentere ved dette brev at tillatelsen er gitt.

### Bakgrunn

Fra søknaden siteres:

«På vegne av

- 1) *Esso Norge AS org.nr. 914 803 802*
- 2) *Exxon Mobil Nordic AS org.nr 997 660 668*
- 3) *ExxonMobil Holding Norway AS org.nr. 983 185 746*

*søkes det herved om tillatelse til å utarbeide årsregnskap og årsberetninger på engelsk.*

*Selskapene 1) og 2) eies av ExxonMobil Holding Norway AS. Selskap 3) eies av ExxonMobil Netherlands Holding SARL.*

*Selskapene inngår i konsolideringen av ExxonMobil Luxemburg et Cie Societe en Commandite par Actions.*



*Av styrenes medlemmer har flere styremedlemmer utenlandske statsborgerskap (pt. finsk, engelsk, dansk). Selskapenes arbeidsspråk er engelsk, og selskapenes ansatte består av mange nasjonaliteter. Det er et tett samarbeid med de andre nordiske selskapene i konsernet, samt Europa/ Afrika regionen og globalt. Selskapene følger alle ExxonMobil Corporations globale retningslinjer, og det vil være fordelaktig om organisasjonene kan dele informasjon om regnskapet med andre ExxonMobil tilknyttede selskaper uten å måtte oversette.*

*All regnskapsførsel foretas i henholdsvis Norge, Ungarn og ulike andre land i verden hvor vi har Business Support Centre. Koordinering av regnskap og skatt håndteres dels i Norge, og fremover i stor grad Ungarn.*

*Virksomhetene retter seg mot bedriftsmarkeder i Norge og ulike europeiske markeder, og hovedsakelig mot større aktører.*

*Selskapenes brukere vil i hovedsak være myndighetene, kunder, leverandører og ansatte. Alle varer handles i hovedsak konserninternt og selskapene har ingen eksterne lån.*

*På grunnlag av selskapenes internasjonale struktur, styring, arbeidsspråk- og form, så anser selskapene det som mest hensiktsmessig å utarbeide årsregnskap på engelsk.»*

## **Skattekontorets vurdering**

Etter regnskapsloven § 3-4 tredje ledd skal «årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk.»

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap mv., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til "informative regnskaper for ulike grupper av regnskapsbrukere". Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte, kunder og lokalsamfunnet.



Det er avgjørende for vurderingen av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Som nevnt ovenfor er det særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I dette tilfellet er det opplyst at selskapenes arbeidsspråk er engelsk. Videre viser selskapet til at det på grunnlag av selskapenes internasjonale struktur, styring, arbeidsspråk og form vil være mest hensiktsmessig å utarbeide årsregnskap på engelsk. Skattekontoret kan heller ikke se at brukere av årsregnskapet blir negativt berørt ved at årsregnskapet foreligger på et annet språk enn norsk. Skattekontoret finner at disse forholdene samlet tilsier at dispensasjon fra kravet om å utarbeide årsregnskap og årsberetning på norsk kan gis.

Vennligst oppgi vår referanse ved henvendelse i saken.

Med hilsen

Tone Hørgård  
underdirektør  
Innsats, storbedrift  
Skatteetaten

Anne Kristine Kolflaath

*Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer.*