



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2021 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 921 166 753
Organisasjonsform: Aksjeselskap
Foretaksnavn: HAV ENERGY NCS GAS AS
Forretningsadresse: Laberget 22
4020 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2021 - 31.12.2021

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Forenklet IFRS

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Gunnar Olsen
Dato for fastsettelse av årsregnskapet: 11.05.2022

Grunnlag for avgivelse

År 2021: Årsregnskapet er elektronisk innlevert
År 2020: Tall er hentet fra elektronisk innlevert årsregnskap fra 2021

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 23.06.2023



Resultatregnskap

Beløp i: NOK	Note	2021	2020
RESULTATREGNSKAP			
Kostnader			
Annen driftskostnad	5	8 174 000	21 000
Sum kostnader		8 174 000	21 000
Driftsresultat		-8 174 000	-21 000
Finansinntekter og finanskostnader			
Annen finansinntekt	6	87 000	
Sum finansinntekter		87 000	
Annen finanskostnad	6	1 828 000	609 000
Sum finanskostnader		1 828 000	609 000
Netto finans		-1 741 000	-609 000
Ordinært resultat før skattekostnad		-9 915 000	-630 000
Skattekostnad på ordinært resultat	7	-19 466 000	
Ordinært resultat etter skattekostnad		9 551 000	-630 000
Årsresultat		9 551 000	-630 000
Overføringer og disponeringer			
Overføringer til/fra annen egenkapital		9 551 000	-630 000
Sum overføringer og disponeringer		9 551 000	-630 000



Balanse

Beløp i: NOK	Note	2021	2020
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Varige driftsmidler			
Tomter, bygninger og annen fast eiendom	8	5 653 931 000	
Sum varige driftsmidler		5 653 931 000	
Finansielle anleggsmidler			
Investeringer i aksjer og andeler	16		756 000
Decommissioning receivables	9	70 000 000	
Sum finansielle anleggsmidler		70 000 000	756 000
Sum anleggsmidler		5 723 931 000	756 000
Omløpsmidler			
Varer			
Fordringer			
Andre fordringer	10,15	410 438 000	1 000
Sum fordringer		410 438 000	1 000
Bankinnskudd, kontanter og lignende			
Bankinnskudd, kontanter og lignende	11,15	13 510 000	21 000
Sum bankinnskudd, kontanter og lignende		13 510 000	21 000
Sum omløpsmidler		423 948 000	22 000
SUM EIENDELER		6 147 879 000	778 000
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Selskapskapital	12	76 000	76 000



Balanse

Beløp i: NOK	Note	2021	2020
Overkurs		44 000	44 000
Ikke registrert kapitalforhøyelse	12	1 490 000 000	
Sum innskutt egenkapital		1 490 120 000	120 000
Opptjent egenkapital			
Annen egenkapital		9 551 000	
Sum opptjent egenkapital		9 551 000	
Sum egenkapital		1 499 671 000	120 000
Gjeld			
Langsiktig gjeld			
Utsatt skatt	7	305 402 000	
Decommissioning liabilities	9	70 000 000	
Sum avsetninger for forpliktelser		375 402 000	
Annen langsiktig gjeld			
Interest-bearing loans and borrowings	14,15	2 339 425 000	
Sum annen langsiktig gjeld		2 339 425 000	
Sum langsiktig gjeld		2 714 827 000	0
Kortsiktig gjeld			
Interest-bearing loans and borrowings, current	14,15	219 000 000	
Betalbar skatt	7	1 432 582 000	
Annen kortsiktig gjeld	13,15	281 799 000	658 000
Sum kortsiktig gjeld		1 933 381 000	658 000
Sum gjeld		4 648 208 000	658 000
SUM EGENKAPITAL OG GJELD		6 147 879 000	778 000



Brønnøysundregistrene

ÅRSREGNSKAP FOR REGNSKAPSÅRET 2021 - GENERELL INFORMASJON

Journalnummer: 2022 501299

Enheten

Organisasjonsnummer: 921 166 753
Organisasjonsform: Aksjeselskap
Foretaksnavn: HAV ENERGY NCS GAS AS
Forretningsadresse: Jåttåvågveien 7
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Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Gunnar Olsen
Dato for fastsettelse av årsregnskapet: 11.05.2022

Revisjon

Årsregnskapet er utarbeidet av ekstern
autorisert regnskapsfører: Ja
Ekstern autorisert regnskapsfører har i
løpet av regnskapsåret bistått ved den
løpende regnskapsføringen eller utført
andre tjenester for selskapet enn å
utarbeide årsregnskapet: Ja

Grunnlag for avgivelse

År 2021: Årsregnskap er elektronisk innlevert.
År 2020: Tall er hentet fra elektronisk innlevert årsregnskap fra 2021.

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Brønnøysundregistrene, 23.06.2022

Brønnøysundregistrene
Postadresse: Postboks 900, 8910 Brønnøysund
Telefon: 75 00 75 00
E-post: firmapost@brreg.no Internett: www.brreg.no
Organisasjonsnummer: 974 760 673



Organisasjonsnr: 921 166 753
HAV ENERGY NCS GAS AS

RESULTATREGNSKAP

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Organisasjonsnr: 921 166 753
HAV ENERGY NCS GAS AS

BALANSE

Beløp i: NOK	Note	2021	2020
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BALANSE - EIENDELER

Anleggsmidler Immaterielle eiendeler

Varige driftsmidler

Tomter, bygninger og annen fast eiendom	8	5 653 931 000	
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Sum finansielle anleggsmidler		70 000 000	756 000

Sum anleggsmidler		5 723 931 000	756 000
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Omløpsmidler

Varer

Fordringer

Andre fordringer	10,15	410 438 000	1 000
Sum fordringer		410 438 000	1 000

Bankinnskudd, kontanter og lignende

Bankinnskudd, kontanter og lignende	11,15	13 510 000	21 000
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SUM EIENDELER		6 147 879 000	778 000
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BALANSE - EGENKAPITAL OG GJELD

Egenkapital

Innskutt egenkapital

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Overkurs		44 000	44 000
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Opptjent egenkapital



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Langsiktig gjeld			
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Organisasjonsnr: 921 166 753
HAV ENERGY NCS GAS AS

NOTEOPPLYSNINGER - SELSKAP - alle poster oppgitt i hele tall

Note
2

Regnskapsprinsipper

Note
5

Antall årsverk i regnskapsåret
0.00

Sum Beløp

Balanseført verdi 31.12. Varige driftsmidler Immaterielle eiend.

Konsernregnskap

Morselskapet sitt navn

Forretningskontor for morselskapet

Begrunnelse for at datterselskap er utelatt fra konsolideringen

Samlet beløp - tilknyttet selskap Årets Fjorårets

Samlet beløp - foretak i samme konsern Årets Fjorårets

Samlet beløp - foretak i samme konsern Årets Fjorårets

Samlet beløp - felles kontrollert virksomhet Årets Fjorårets

Pantstillelse Beløp



Beholdning av egne aksjer Antall Pålydende Andel av aksjek.



Deloitte.

Deloitte AS
Strandvingen 14 A
NO-4032 Stavanger
Norway

Tel: +47 51 81 56 00
www.deloitte.no

To the General Meeting of Hav Energy NCS Gas AS

INDEPENDENT AUDITOR'S REPORT

Opinion

We have audited the financial statements of Hav Energy NCS Gas AS (the Company), which comprise the balance sheet as at 31 December 2021, the income statement, statement of comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion

- the financial statements comply with applicable statutory requirements, and
- the financial statements give a true and fair view of the financial position of the Company as at 31 December 2021, and its financial performance and its cash flows for the year then ended in accordance with simplified application of international accounting standards according to section 3-9 of the Norwegian Accounting Act.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company as required by laws and regulations and the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of the Board of Directors and the Managing Director for the Financial Statements

The Board of Directors and the Managing Director (management) are responsible for the preparation of financial statements that give a true and fair view in accordance with simplified application of International Accounting Standards according to the Norwegian Accounting Act section 3-9, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

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Registrert i Foretaksregisteret Medlemmer av Den norske Revisorforening
Organisasjonsnummer: 980 211 282

Penneo Dokumentnøkkel: 11VPB-AYCM5-QYB5T-SUSZM-UQUVF-J12AV



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side 2
Independent Auditor's Report -
Hav Energy NCS Gas AS

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error. We design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- conclude on the appropriateness of management's use of the going concern basis of accounting, and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves a true and fair view.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Stavanger, 11 May 2022
Deloitte AS

Ommund Skalland
State Authorised Public Accountant

Penneo Dokumentnøkkel: 11VPB-AYCM5-QYB5T-SUSZM-UQUVF-J12AV



PENNEO

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"Med min signatur bekrefter jeg alle datoer og innholdet i dette dokument."

Ommund Skailand

Statsautorisert revisor

Serienummer: 9578-5999-4-1493317

IP: 217.173.xxx.xxx

2022-05-12 06:26:28 UTC



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Skatteetaten

Vår dato 31.01.2022	Din/Deres dato 13.01.2022	Saksbehandler Vibeke Horne
800 80 000 Skatteetaten.no	Din/Deres referanse AR468961074	Telefon 90518192
Org.nr 974761076	Vår referanse 2020/5120732	Postadresse Postboks 9200 Grønland 0134 OSLO

HV VII INVEST UNIFORM AS
Postboks 8120 Forus
4020 STAVANGER

Att. Ove Martin Juul

Tillatelse til å utarbeide årsregnskap og årsberetning på engelsk

Vi viser til deres brev innkommet 13. januar 2022 der det søkes om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk for for selskapene som er oppgitt i vedlegget til denne tillatelsen.

Skattekontoret gir på bakgrunn av en konkret helhetsvurdering de nevnte selskaper (se vedlegg) dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen gjelder så lenge opplysningene som danner grunnlaget for vedtaket ikke endres vesentlig.

Kopi av dette brevet må sendes til Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Den regnskapspliktige må selv dokumentere ved dette brev at tillatelse er gitt.

Bakgrunn

Selskapene som er opplistet i vedlegget er norske investerings- og holdingsselskaper som er hel- eller deleid av ulike HitecVision private equity-fond. Samtlige av selskapenes direkte og indirekte aksjonærer er profesjonelle investorer. Arbeidsspråket som benyttes er engelsk. Selskapene har foretatt, eller vil foreta investeringer innenfor energibransjen. Selskapene har ingen eksterne kunder. Selskapenes leverandører består utelukkende av profesjonelle tjenesteytere innenfor juridisk eller finansiell profesjon, og som benytter engelsk som arbeidsspråk. All kommunikasjon med selskapenes långivere og aksjonærer foregår på engelsk.

Skattekontorets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal "årsregnskapet og årsberetningen [...] være på norsk. Departementet kan ved [...] enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk."

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap mv., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

"Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører



kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.”

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til “informative regnskaper for ulike grupper av regnskapsbrukere”. Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter skattekontorets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har skattekontoret lagt vekt på at selskapene er hel- eller deleide av utenlandske investerings- og holdingsselskaper i ulike private equity fond. Videre er det vektlagt at alle sentrale aktører og samarbeidspartnere behersker og benytter engelsk

Vennligst oppgi vår referanse ved henvendelse i saken.

Med hilsen

Vibeke Horne
rådgiver
Brukerdialog, brukerkontakt
Skatteetaten

Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer.



Vedlegg

Selskap	Org.nummer
HV IV Holding AS	919 604 778
HV V Holding AS	914 148 308
APP Investment AS	917 906 130
HV V Invest Lima AS	995 929 961
Core Energy Holding AS	997 043 545
CE Investment AS	997 153 502
HVAS Invest Zeta AS	995 610 671
HVAS Invest Kappa AS	995 930 099
HV VI Holding AS	999 178 359
HV VI Invest Sierra AS	928 336 913
HV VI Invest Omega AS	998 159 555
HV VI Invest Omega II AS	998 159 563
Spike Exploration AS	998 483 476
SEH Investment AS	999 299 172
OMP Holding AS	912 084 957
Offshore Merchant Partners AS	912 536 416
HV VII Invest Dags AS	913 641 043
Circle Group AS	913 640 969
HV VII Invest Manna AS	913 930 991
HV VII Invest Manna II AS	914 270 405
Pure E&P Holding AS	915 056 229
Pure E&P AS	940 376 645
Geotech Software Solutions AS	988 143 669
HV VII Invest Juliet AS	914 480 787
Hav Energy Holding AS	815 672 852
Hav Energy AS	914 480 930
Hav Energy NCS Gas AS	921 166 753
HV VII Invest Shankly AS	916 162 537
HV VII Invest Shankly II AS	916 162 529
North Sea Strategic Investments AS	916 162 545
HV VII Invest Foxtrot AS	820 901 312
HV VII Invest Uniform AS	922 404 615
NSOF Invest Lambda AS	926 009 125
HV NEF Invest Jota AS	925 979 260
HV Storm Holding AS	927 733 242
HV NEF Invest Romeo AS	927 612 364
HV NEF Invest Zero AS	928 513 254
HV NEF Invest Rho AS	928 513 378
Moreid Holding AS	924 728 469
Point Resources Holding AS	915 075 894
Sval Energi Invest AS	823 862 822
Sval Energi Invest II AS	923 862 943



Admincontrol

List of Signatures Page 1/1

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Name	Method	Signed at
Thorkildsen, Alf Christian	BANKID_MOBILE	2022-05-11 20:30 GMT+02
Solstad, Jan Harald	BANKID_MOBILE	2022-05-11 11:06 GMT+02
Bjørge, Ole Henrik	BANKID_MOBILE	2022-05-11 10:40 GMT+02
Olsen, Gunnar Kristoffer Hviding	BANKID_MOBILE	2022-05-11 10:16 GMT+02
Lycke, Anne T Strømmen	BANKID_MOBILE	2022-05-11 10:15 GMT+02



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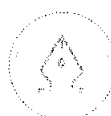


Hav Energy NCS Gas AS
Annual Report 2021

Income statement

Balance sheet

Notes to the accounts



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About Hav Energy Group

The Hav Energy Group consists of two companies, parent company Hav Energy AS and subsidiary Hav Energy NCS Gas AS (together referred as the "Group"). For ease of reference throughout this Annual report, the term "Hav Energy" refers to parent company Hav Energy AS, while the term "Hav Energy NCS" refers to Hav Energy NCS Gas AS.

Hav Energy was established as an energy infrastructure platform in 2019. The initial focus was directed towards investment in oil and gas related infrastructure, and for a period, direct investments in upstream E&P licenses were also targeted. Hav Energy AS redefined its business scope in Q4 2020, and now focuses its investments within gas infrastructure and infrastructure required in the energy transition. The company is primarily owned by HitecVision. The ambition is to develop a portfolio of energy assets in the North Sea and beyond. While actively seeking opportunities this shall result in substantial value creation for all stakeholders.

The subsidiary Hav Energy NCS started its main activity as late as 21 December 2021. The company acquired 15.553% share in Gassled, 10.10962% share in Dunkerque, 7.6211% share in Zeepipe and 13.255% share in Polarled from Sval Energi AS.

Hav Energy NCS has already established a competent organization with seven employees/consultants to execute the first part of the business plan. The functional base is in business development, finance and asset management and the company anticipates to further develop the organisation based on new investments/BD activities. The company is located in offices in Stavanger. Further, the company has established relevant business systems to enable efficient and safe contribution to value-creation in Norway. The team in Hav Energy NCS has average experience of more than 20 years and a diversified background from several different oil companies and financial institutions. In addition, Hav Energy Group has an experienced Board of Directors.

The Financial Statements

Pursuant to the § 3-3a of the Norwegian Accounting Act the Board of Directors confirms that the conditions for continued operations as a going concern are present for the Group and that the annual financial statements for 2021 have been prepared on the basis of this presumption. The Group and the shareholders have decided that the Group shall expand its search for investment opportunities and/or joint ventures to also include other geographical areas than Norway.

Hav Energy AS made an equity contribution of MNOK 1,490 in December 2021 as part of the asset transaction to Hav Energy NCS Gas AS. An additional equity contribution of MNOK 135 was provided in March 2022. Together, these equity issuances will secure the financing requirements for 2022.

The Board of Directors of Hav Energy Group expresses that the annual financial statement represents a true and fair view of the financial position on 31 December 2021. The financial statements have been prepared in accordance with simplified International Financial Reporting Standards (IFRS) pursuant to the Norwegian Accounting Act §3-9 and regulations regarding simplified application of IFRS issued by the Norwegian Ministry of Finance. The reporting period for the financial statement is 1 January 2021 to 31 December 2021.

Financial risks

The Group is exposed to different types of financial risks; market risk (including currency fluctuations and interest rates), credit risk and liquidity risk. The policy is to limit parts of the interest rate risk by using hedging instruments.

In relation to the above-mentioned asset transaction, Hav Energy NCS has a substantial interest-bearing loan. To reduce the financial risk for future increased interests, the company placed a fixed interest swap for 90% of the loan in February 2022.

As part of its debt financing, the company has a revolving credit facility which reduces the liquidity risk for over/under-calls from Gassled/Polarled.



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Hav Energy NCS Gas AS has receivables towards shippers in Gassled. As the tariff payments are a small part of the shippers operating costs and they generally have strong credit ratings, the credit risk is considered to be low.

The company has exposure to foreign currencies, EUR and GBP, from its Gassled operations. The exposure is offset by some revenues in the same currency. The company policy is not to perform any currency hedging due to the limited exposure.

Statement of Income

As Hav Energy NCS acquired the above-mentioned assets on 21 December 2021, the Group has, for accounting purpose, treated this as a 31 December 2021 transaction with consequently no profit & loss recognized related to these assets. For tax purposes the transactions effective date is 1 January 2021. In 2021, the profit and loss for Hav Energy Group therefore reflects the transaction costs related to the acquisition in Hav Energy NCS. Loss from operating activities was MNOK 17.2 in 2021, compared to a loss of MNOK 45.6 in 2020. The major parts are payroll and related costs in addition to cost related to the financing of the company. Net financial items amounted to a loss of MNOK 1.7 in 2021 (MNOK 0 in 2020). Loss before income tax at the end of 2021 amounted to MNOK 19.0, compared to MNOK 45.6 in 2020.

For 2021 the Hav Energy Group incurred an income tax benefit of MNOK 19.5 in 2021, compared to MNOK 26.0 in 2020. Net profit was MNOK 0.5 in 2021 (net loss MNOK 19.6 in 2020).

Statement of Cash flow

The company used cash in operating activities of MNOK 1.0, compared to MNOK 29.8 in 2020. Net cash flow from investing activities was MNOK 4,035.0 (MNOK 0 in 2020). Net cash flow from financing activities was MNOK 4,050.8 (MNOK 34.0 in 2020). At the end of 2021 cash and cash equivalents was MNOK 40.1.

Statement of Financial position

Total assets amounted to MNOK 6,176.6 at the end of 2021, of which total current assets represented MNOK 452.6 (in 2020 MNOK 53.6 and MNOK 53.4 respectively). Deferred tax liability amounts to MNOK 305.4 year-end 2021 (tax asset of MNOK 25.9 at the end of 2020). Cash position at year-end 2021 amounted to MNOK 40.1 (MNOK 25.4 year-end 2020). Total current liabilities were MNOK 1,932.5 at the end of 2021 (MNOK 18.3 at the end of 2020).

Allocation of loss for the year in Hav Energy Group

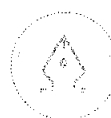
In 2021, Hav Energy Group posted a net loss of MNOK 9.1. The Board of Directors proposes the following allocation:

Charge to retained earnings MNOK 9.1.

Equal opportunity

Hav Energy Group is committed to be an attractive employer for all groups of prospective employees in all their practices. All employees and applicants will be provided equal employment opportunities.

The Group requires that all employees co-operate fully to ensure the fulfilment of this commitment in all actions and decisions, including hiring, promotions, upgrades, transfers, layoffs, training, education, pay, benefits, and social and recreational programs. Selection of personnel for hiring and promotion is based on such factors as education, experience, proven skills, initiative, dependability, cooperation, availability, and growth potential. Employees are encouraged to recommend for promotion those individuals whose past performance demonstrates an ability to assume greater responsibility. Such recommendations are in no way allowed to be influenced by an individual's race, sex, or other protected factors. At year-end 2021 there were no employees in the Group. Currently, one out of five employees is female and 1 member of the Board of Directors is female.



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The Group will continue to actively work for a non-discriminating work environment and to increase the percentage of female employees.

Health, safety and environment

Health, safety and environmental care are top priorities with Hav Energy Group. The Group aims to carry out its operations to the best health and safety standards and seek to promote a strong safety-oriented culture also within its existing asset portfolio. The Group experienced no major accidents, injuries, incidents or any environmental claims during the year. In general, the working environment in Hav Energy Group is satisfactory. Absence on sick leave was 0.0 per cent in 2021. The Group aims to keep sick leave at low levels by continuously improving the working and safety conditions.

Hav Energy Group reports on its environmental footprint using CEMAsys to collect and review data for emissions under operational control.

Shareholder relations

Hav Energy Group will proactively seek to provide shareholders with full details to enable them to assess Hav Energy Group's true financial position as well as risks and opportunities facing the Group.

As of 31 December 2021, Hav Energy AS had one shareholder.

Corporate governance

The foundation of good corporate governance is a sound company culture underpinned by adequate operational and financial control systems. The Board of Directors of Hav Energy Group seeks to provide effective governance of its business and affairs to ensure long-term benefits for the Group's stakeholders.

Directors' and officers' liability insurance

The Group had an insurance policy for the Board's directors and the CEO with Bridge Underwriting AB in 2021. The policy limit of liability was MNOK 50.

Stavanger, 11 May 2022

Ole Henrik Bjørge
Chairman of the Board

Anne Lycke
Board Member

Jan Harald Solstad
Board Member

Alf Chr. Thorkildsen
Board Member

Gunnar Olsen
Chief Executive Officer

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Income Statement

Amounts in NOK `000	Note	2021	2020
Other general and administrative expense	5	-8,174	-21
Profit / loss (-) from operating activities		-8,174	-21
Financial income	6	87	-
Financial expense	6	-1,828	-608
Net financial items		-1,740	-608
Profit / loss (-) before income taxes		-9,915	-630
Income taxes	7	19,465	-
Net profit / loss (-)		9,551	-630

Statement of Comprehensive Income

Amounts in NOK `000	2021	2020
Net profit / loss (-)	9,551	-630
Total comprehensive income / loss (-)	9,551	-630



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Balance Sheet at 31 December

Amounts in NOK `000	Note	2021	2020
ASSETS			
Non-current assets			
Tangible assets			
Gas transportation and processing facilities	8	5,653,931	-
Financial assets			
Decommissioning receivables	9	70,000	-
Investment in shares	16	-	756
Total non-current assets		5,723,931	756
Current assets			
Trade and other receivables	10, 15	410,438	1
Cash and cash equivalents	11, 15	13,510	21
Total current assets		423,948	22
TOTAL ASSETS		6,147,879	778



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EQUITY AND LIABILITIES

Equity

Paid-in capital

Share capital	12	76	76
Share premium		44	44
Unregistered share capital	12	1,490,000	-
Total paid-in capital		1,490,120	120

Retained earnings		9,551	-
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Total equity		1,499,671	120
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Non-current liabilities

Provision for liabilities

Deferred tax liabilities	7	305,402	-
Decommissioning liabilities	9	70,000	-
Total provision for liabilities		375,402	-

Other non-current liabilities

Interest-bearing loans and borrowings	14, 15	2,339,425	-
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Total non-current liabilities		2,714,827	-
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Current liabilities

Current taxes payable	7	1,432,582	-
Trade and other payables	13, 15	281,798	658
Interest-bearing loans and borrowings, current	14, 15	219,000	-

Total current liabilities		1,933,381	658
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Total liabilities		4,648,208	658
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TOTAL EQUITY AND LIABILITIES		6,147,879	778
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Stavanger, 11 May 2022

Ole Henrik Bjørge
Chairman of the Board

Anne Lycke
Board Member

Jan Harald Solstad
Board Member

Alf Chr. Thorkildsen
Board Member

Gunnar Olsen
Chief Executive Officer



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Statement of Changes in Equity

Amounts in NOK '000	Note	Share capital	Share premium	Unregistered share capital	Retained earnings	Total equity
Equity at 1 January 2020		42	721	-	-13	750
Total comprehensive income / loss (-) for the year		-	-643	-	13	-630
Registration of share issue	12	34	-34	-	-	-
Equity at 31 December 2020		76	44	-	-	120
Equity at 1 January 2021		76	44	-	-	120
Total comprehensive income / loss (-) for the year		-	-	-	9,551	9,551
Share issue, cash	12	-	-	1,490,000	-	1,490,000
Equity at 31 December 2021		76	44	1,490,000	9,551	1,499,671



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Statement of Cash Flow

Amounts in NOK `000	Note	2021	2020
Cash flow from operating activities			
Profit / loss (-) before income tax		-9,915	-630
Impairment of shares		-	603
Change in working capital		10,039	-3
Net cash flow from / used in (-) operating activities		124	-29
Cash flow from investing activities			
Investment in property, plant and equipment	4	-4,035,060	-
Net cash flow from / used in (-) investing activities		-4,035,060	-
Cash flow from financing activities			
Net proceeds from new borrowings	14	2,558,425	-
Proceeds from share issue	12	1,490,000	-
Net cash flow from / used in (-) financing activities		4,048,425	-
Net increase/ decrease (-) in cash and cash equivalents		13,489	-29
Cash and cash equivalents at the beginning of the period	11	21	50
Cash and cash equivalents at the end of the period	11	13,510	21



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Note 1. Corporate information

The financial statements of Hav Energy NCS Gas AS for the year ended 31 December 2021 were authorised for issue in accordance with a resolution of the Board of Directors on 11 May 2022.

Hav Energy NCS Gas AS ("the Company") is a limited liability company incorporated and domiciled in Norway. Its registered office is in Stavanger, Norway. Hav Energy NCS Gas AS is from 2021 an infrastructure company operating on the Norwegian Continental Shelf and acquired at year end 2021 the following assets from the related party Sval Energi AS:

- 15.553% interest in the gas transportation system Gassled, including 10.10962% interest in Dunkerque and 7.6211% interest in Zeepipe.
- 13.255% interest in the gas transportation system Polarled.

Note 2. Accounting principles

Basis of Preparation

The financial statements have been prepared based on "Simplified IFRS" in accordance with the Norwegian Accounting Act and accompanying regulations (FOR-2008-01-21-57) with the described basis for preparation. Simplified IFRS requires that most of the recognition and measurement principles are in accordance with IFRS as adopted by the EU. The Company has not applied any simplifications from Simplified IFRS compared to full IFRS with regards to recognition and measurement.

The financial statements have been prepared under the assumption of going concern and on a historical cost basis, with no exceptions.

Balance Sheet Classification

Current assets and current liabilities include items due less than a year from the balance sheet date, and items related to the operating cycle, if longer. Other assets and liabilities are classified as non-current. The current portion of non-current debt is included under current liabilities.

Segment Reporting

The Company has identified its reportable segments based on the nature of the risk and return within its business. The Company's only business segment is transportation and processing of natural gas on the Norwegian Continental Shelf.

Interest in joint ventures

Acquisitions of interests in gas transportation systems or similar joint ventures where the interest is deemed to be an interest in joint operation (as defined in IFRS 11) and the joint venture constitutes a business, are accounted for in accordance with the principles in IFRS 3 Business Combinations. This means that the acquisition method of accounting is used to account for such acquisitions.

Identifiable assets acquired and liabilities and contingent liabilities assumed are measured initially at their fair values at the acquisition date. Acquisition-related costs are expensed as incurred.

The excess of the consideration transferred over the fair value of the net identifiable assets acquired is recorded as goodwill. If, following careful consideration, the consideration transferred is less than the fair value of the net identifiable assets of the joint operation acquired, such difference is recognized directly in profit or loss as a bargain purchase.

Acquisitions of interests in gas transportation systems or similar joint ventures where the interest is not deemed to be an interest in joint operations due to lack of joint control, or the joint venture is not



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considered to be a business, are accounted for as acquisitions of assets. The consideration for the interest is allocated to individual assets and liabilities acquired.

Subsequent to acquisition, the Company accounts for its interest in Gassled and Polarled by proportionate consolidation, i.e., by recording its share of the licenses' individual income, expenses, assets, liabilities and cash flows, on a line-by-line basis with similar items in the Company's financial statements.

Foreign Currency Translation and Transactions

Transactions and Balances

The functional currency and the reporting currency of the Company is Norwegian Kroner (NOK). Foreign currency transactions are translated into NOK using the exchange rates prevailing at the dates of the transactions. Monetary assets and liabilities in foreign currencies are translated into functional currency at the balance sheet date exchange rates. Nonmonetary items are translated at the historical exchange rate on the transaction date and non-monetary items that are measured at fair value are translated at the exchange rate on the date when the fair value was determined. Foreign exchange gains and losses resulting from the settlement of foreign currency transactions and from the translation of monetary assets and liabilities denominated in foreign currencies are recognized in the income statement net as a financial item.

Property, Plant and Equipment, including Gas transportation and Processing Facilities

General

Property, plant and equipment acquired by the Company are stated at historical cost, less accumulated depreciation and any impairment charges. Depreciation is calculated on a straight-line basis and adjusted for residual values and impairment charges, if any. Expected useful lives of long-lived assets are reviewed at each balance sheet date and, where they differ significantly from previous estimates, depreciation periods are changed accordingly. Any change is accounted for prospectively.

Ordinary repairs and maintenance costs, defined as day-to-day servicing costs, are charged to the income statement during the financial period in which they are incurred. The cost of major overhauls is included in the asset's carrying amount when it is probable that the Company will derive future economic benefits in excess of the originally assessed standard of performance of the existing asset.

Gains and losses on disposals are determined by comparing the disposal proceeds with the carrying amount and are included in operating profit.

Impairment of Assets

Property, plant and equipment and other non-current assets are subject to impairment testing when there is an indication that the assets may be impaired. At each reporting date, the Company assess whether there is any indication that the assets may be impaired. If any indications exist, an impairment test is performed, i.e., the Company estimates the recoverable amount of the asset.

The recoverable amount is the higher of fair value less expected cost to sell and value in use (present value based on the future use of the asset). If the carrying amount of an asset is higher than the recoverable amount, an impairment loss is recognized in the income statement. The impairment loss is the amount by which the carrying amount of the asset exceeds the recoverable amount.

The fair value less cost of disposal is determined by reference to the fair value definition as set out by IFRS. Cash flows are discounted using a discount rate that reflects current market assessments of the time-value of money and the risks specific to the asset. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows.

A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the recoverable amount. It is not reversed to a higher amount than if no impairment



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loss had been recognized. Such reversal is recognized in profit or loss unless the asset is carried at a revalued amount, in which case the reversal is treated as a revaluation increase. After such a reversal, the depreciation charge is adjusted in future periods to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

Financial Instruments

General

Financial instruments include trade receivables and other receivables, cash and cash equivalents, loans, trade payables and other payables. These are initially recognized at fair value adjusted for directly attributable transaction costs. After initial recognition, the measurement and accounting treatment depend on the type of instrument and classification. Investments classified as loans and receivables are measured at amortized cost using the effective interest rate method. Gains and losses are recognized in income when the loans and receivables are derecognized or impaired, as well as through the amortization process.

Trade Receivables

Trade receivables are recognized and carried at their anticipated realizable value, which is the original invoice amount less an estimated valuation allowance for any uncollectible amounts. A provision is made when there is objective evidence that the Company will not be able to collect the debts. Bad debts are written off when identified.

Interest-Bearing Liabilities

All loans and borrowings are initially recognized at cost, being the fair value of the consideration received net of issue costs and transaction costs associated with the borrowing.

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the effective interest method, with the difference between net proceeds received and the redemption value being recognized in the income statement over the term of the loan. Amortized cost is calculated by taking into account any issue costs and any discount or premium on settlement.

Gains and losses are recognized in net profit or loss when the liabilities are derecognized, as well as through the amortization process.

Derecognition of Financial Assets and Liabilities

A financial asset is derecognised when:

- the contractual rights to the cash flows from the financial asset expire, or
- the Company transfers the financial asset and the transfer qualifies for derecognition.

A financial liability is derecognised when, and only when, it is extinguished, i.e. when the obligation in the contract is discharged, cancelled or expires.

Cost of Equity Transactions

Transaction costs directly attributable to an equity transaction are recognised directly in equity, net of taxes.

Revenue Recognition

Tariff revenue from gas transportation and gas processing is recognized when the Company's contractual performance obligation has been fulfilled, which is when the gas has been transported or processed. The Company's main sources of revenue are the tariff and processing revenue from the infrastructure assets. The revenue is invoiced to the shippers on a monthly basis by the operator Gassco. The cash receipt is usually within the month subsequent to the month the actual



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transportation and/or processing took place. The customers are large oil and gas companies. The pricing of the transportation and processing revenue is regulated by the Norwegian authorities.

There is no significant judgement related to applying IFRS 15 to the Company's contracts.

Income Taxes

The income tax expense consists of current income tax (taxes payable) and changes in deferred income tax.

Current Income Tax

Current income tax liabilities for the current and prior periods are measured at the amount expected to be paid to the tax authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantially enacted by the balance sheet date.

Current income tax relating to items recognized directly in equity is recognized in equity and not in the income statement.

Deferred Income Tax

Deferred income tax is provided using the liability method on temporary differences at the balance sheet date between the tax basis of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred income tax assets are recognized for all deductible temporary differences, carry forward of unused tax credits and unused tax losses, to the extent that it is probable that the taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized.

Companies operating on the Norwegian Continental Shelf under the offshore tax regime can claim the tax value of any unused tax losses or other tax credits related to its offshore activities to be paid in cash (including interest) from the tax authorities when operations cease. Deferred tax assets that are based on offshore tax losses carry forward are therefore normally recognized in full. The carrying amount of deferred income tax assets related to onshore activities are reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized. Unrecognized deferred income tax assets related to onshore activities are reassessed at each balance sheet date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date.

Deferred income tax relating to items recognized directly in equity is recognized in equity and not in the income statement.

Deferred income tax assets and deferred income tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against income tax liabilities and the deferred income taxes relate to the same taxable entity and the same taxation authority/tax regime. Timing differences are considered.

Uplift

Uplift is a special allowance in the basis for petroleum surtax in Norway. The uplift is computed on the basis of the original capitalized cost of offshore production installations, and amount to 5.2% of the investment per year (for investment year 2019). The uplift may be deducted from taxable income for a period of four years (i.e., totals 20.8% over four years), starting in the year in which the capital expenditures are incurred. Uplift benefit is recorded when the deduction is included in the current year tax return and impacts taxes payable. Unused uplift may be carried forward indefinitely.



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Temporary change to the tax regime for oil and gas companies

In June 2020 the Norwegian Parliament enacted a temporary change to the tax regime for oil and gas companies for the income years 2020 and 2021. The cost of offshore production installations can be deducted in the 56% special tax base in the investment year. Further, uplift of 24% on these investments can be deducted in the 56% special tax base in the investment year.

Provisions and Contingent Liabilities

General

A provision is recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable (i.e., more likely than not) that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. Provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate.

The amount of the provision is the present value of the risk adjusted expenditures expected to be required to settle the obligation, determined using the estimated risk-free interest rate as discount rate. Where discounting is used, the carrying amount of provision increases in each period to reflect the unwinding of the discount by the passage of time. This increase is recognized as finance cost.

Contingent liabilities are not recognized apart from contingent liabilities which are acquired through a business combination. Significant contingent liabilities are disclosed, with the exception of contingent liabilities where the probability of the liability occurring is remote.

Decommissioning liability

The Company recognizes the estimated fair value of decommissioning liability in the period in which it is incurred.

The amount recognized is the present value of the estimated future expenditure determined in accordance with local conditions and requirements. This cost includes the cost of dismantlement or removal of gas pipelines.

The Company has recorded a decommissioning liability related to the infrastructure assets with a corresponding decommissioning receivable in the balance sheet as the decommissioning cost will be paid and passed on to the shippers through Gassco.

The provision and the discount rate are reviewed at each balance sheet date.

Cash and Cash Equivalents

Cash and cash equivalents comprise of cash on hand, deposits held at call with banks, other short-term highly liquid investments with original maturities of three months or less, and bank overdrafts. Bank overdrafts are included within borrowings in current liabilities in the balance sheet.

Cash Flow Statement

The cash flow statement is prepared using the indirect method.

Related Parties

Parties are related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the party in making financial or operational decisions. Parties are also related if they are subject to common control.

Transactions between related parties are transfers of resources, services or obligations, regardless of whether a price is charged. All transactions between related parties are made based on the principle of 'arm's length', which is the estimated market price.



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Note 3. Critical accounting judgements and key sources of estimation uncertainty

The preparation of financial statements requires management to make judgments, use estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, revenues and expenses.

Although these estimates are based on management's best knowledge of historical experience and current events, actual results may differ from these estimates. The estimates and the underlying assumptions are reviewed on an ongoing basis. Changes in estimates will be recognized when new estimates can be determined with certainty.

Currently, the Company's most important accounting estimates are related to the following items:

Impairment

The Company reviews whether its non-financial assets have suffered any impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An asset is written down to its recoverable amount when the recoverable amount is lower than the carrying value of the asset. The recoverable amount is the higher of fair value less expected cost to sell and value in use (present value based on the future use of the asset). Calculation of the recoverable amount requires the use of estimates.

The non-financial assets that will be tested for impairment are defined as the entire investment in the Gas transportation and processing facilities, which consists of Gassled and Polarled. This asset investment group is defined as a single cash-generating unit (CGU) for purposes of impairment testing.

Calculating the recoverable amount of the CGU is based on estimated discounted cash flows. All impairment assessment calculations require a high degree of estimation, including assessments of the expected cash flows from the CGU and the estimation of applicable discount rates. Impairment testing requires long-term assumptions to be made concerning a number of economic factors such as future production levels, market conditions, transportation and processing expense, discount rates and political risk among others, in order to establish relevant future cash flows. There is a high degree of reasoned judgement involved in establishing these assumptions, and in determining other relevant factors.

Depreciation

The depreciation expense recognized depends on the estimated useful life of the assets, the usage pattern of the assets within individual periods and the residual values at the end of the useful life. The estimated useful lives are based on contractual periods of the agreements governing the use and operation of the assets and the assets are considered to be consumed linearly over their lives. This is based on current practice on the Norwegian Continental Shelf, together with previous experience and knowledge of the manner in which those assets will be used and retired from use. Changes in the pattern of use or other variations from the pattern of expected use from these estimates would significantly impact such conclusions and the amounts recognized in these financial statements, and future changes may lead to adjustments in the carrying value or estimated lives of the assets.

The majority of the acquired infrastructure assets are under a license agreement expiring in 2028 and 2041. The license agreement may or may not be extended beyond this period. The Company intends to depreciate the infrastructure assets on a straight-line basis over the concession period, taking into account any expected residual value. Capitalized expenditures are depreciated over the expected useful life of the assets acquired.



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Note 4. Significant transactions

In 2021 Hav Energy NCS Gas AS made the following asset acquisitions, both from the related party Sval Energi AS:

- Acquisition of 15.553% interest in Gassled, 10.10962% interest in Dunkerque and 7.6211% interest in Zeepipe

- Acquisition of 13.255% interest in Polarled

Both acquisitions had economic effect from 01.01.2021 and completion date 21.12.2021. As a simplification, transactions that occur in the middle of a month will be recognised at the start or at the end of a period. The pre-tax effect on the P&L of eleven days of operation in December 2021 (revenues less operating expenses) of amounts to NOK 47 million. Depreciation of the acquired assets are not included in this amount and would further reduce the net effect on the P&L. The pre-tax P&L effect (exclusive of depreciation) accounts for less than 1% of the total asset value for the company and the transactions have therefore as a simplification been recognised 31.12.2021 resulting in no P&L effect of the transaction presented in the financial statements for 2021.

Note 5. General and Administrative Expenses

Specification of general and administrative expenses

Amounts in NOK '000	2021	2020
General and administrative expense charged from group company	4,281	-
Consulting, legal and accounting fees	2,829	21
Insurance	1,061	-
Other operating expenses	3	-
Total general and administrative expenses	8,174	21

The Company did not have any employees in 2021 and for this reason there is no statutory requirement for a pension plan.

Auditor's fees

The Company has appointed auditors in 2021 and the financial statements for 2021 will be audited. The audit fee will be expensed in 2022 when the audit takes place.



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Note 6. Net Financial Items

Amounts in NOK '000	2021	2020
Other interest income	87	-
Total financial income	87	-
Interest expense on financial liabilities	-1,814	-
Interest expense on financial liabilities to group companies	-14	-
Impairment of shares	-	-603
Other financial expenses	-	-6
Total financial expense	-1,828	-608

Note 7. Taxes

Reconciliation of income taxes

Amounts in NOK '000	2021	2020
Profit / loss (-) before income taxes	-9,915	-630
Expected income tax at nominal tax rate 22%	2,181	139
Expected petroleum tax 56%	5,552	-
Permanent differences	430	-133
Financial items	12,123	-
Onshore items	-822	-
Valuation allowance deferred tax asset	-	-6
Total income taxes recognised in the income statement	19,465	-
Effective income tax rate	-196.3 %	

Specification of tax effects on temporary differences, tax losses and uplift carried forward

Amounts in NOK '000	2021	2020
Tangible non-current assets	-300,656	-
Decommissioning receivables	-54,600	-
Decommissioning liabilities	54,600	-
Interest bearing debt	-4,747	-
Onshore losses carry forward	15	15
Valuation allowance onshore losses	-15	-15
Total deferred tax assets / liabilities (-) recognised	-305,402	-



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Deferred tax is calculated based on tax rates applicable on the balance sheet date. Ordinary income tax is 22%, to which is added a special tax for oil and gas companies at the rate of 56%, giving a total tax rate of 78%.

Companies operating on the NCS under the offshore tax regime can claim the tax value of any unused tax losses or other tax credits related to its offshore activities to be paid in cash (including interest) from the tax authorities when operations cease. Deferred tax assets that are based on offshore tax losses carried forward are therefore normally recognized in full.

Current taxes payable

Amounts in NOK '000	2021	2020
Total net current taxes payable (-)	-1,432,582	-



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Note 8. Gas transportation and processing facilities

Amounts in NOK '000

2021

Cost at 1 January 2021	-
Additions	5,653,931
Disposals	-

Cost at 31 December 2021 **5,653,931**

Accumulated depreciation and impairment at 1 January 2021	-
Depreciation for the year	-
Disposals	-

Accumulated depreciation at 31 December 2021 **-**

Carrying amount at 31 December 2021 **5,653,931**

Depreciation plan	Linear
Estimated useful life (years)	7 - 20

Amounts in NOK '000	2022	2023	2024
Committed capital expenditure for existing licenses	120,691	87,874	9,954

The depreciation basis for the Gassled asset includes an estimated residual value in 2028.

Note 9. Decommissioning

The decommissioning liability related to infrastructure assets is the net present value of the expected costs of decommissioning the relevant gas grid assets up until 2028 when the license expires. The Company has also recognised an asset that represents the Company's future claims on Shippers related to their respective shares of the liability for future decommissioning. The decommissioning receivable has been discounted with the same rate as the liability.



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Note 10. Trade and Other Receivables

Amounts in NOK '000	2021	2020
Trade receivables	284,618	-
Working capital and overcall, joint venture	125,813	-
Prepayments	7	-
Other receivables	-	1
Total trade and other receivables	410,438	1

The receivables all mature within one year.

Note 11. Cash and Cash Equivalents

Amounts in NOK '000	2021	2020
Bank deposits, unrestricted	13,510	21
Total cash and cash equivalents	13,510	21

Note 12. Share Capital and Shareholder Information

	2021	2020
Number of shares at 1 January	763,318	423,317
New shares issued during the year:		
Registration of share issue	-	340,001
Number of shares at 31 December	763,318	763,318
Nominal value NOK per share at 31 December	0.1	0.1
Share capital NOK at 31 December	76,332	76,332

The share capital was in December 2021 increased with NOK 7,633 by increasing nominal value per share with NOK 0.01 to NOK 0.11. Total amount paid in was 1,490,000,000 of which NOK 1,482,992,367 was allocated to share premium. The capital increase was registered in 2022.

Shareholder

All shares at 31 December 2021 are owned by Hav Energy AS.



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Note 13. Trade and Other Payables

Amounts in NOK '000	2021	2020
Trade creditors	273	2
Payable to group companies	4,297	652
Working capital and undercall, joint venture	269,939	-
Other accrued expenses	7,289	4
Total trade and other payables	281,798	658

Note 14. Interest-bearing loans and borrowings

Carrying amount other interest-bearing loans and borrowings, non-current:		
Amounts in NOK '000	2021	2020
Term loan	2,361,000	-
Capitalized fees	-21,575	-
Total carrying amount interest-bearing loans and borrowings, non-current	2,339,425	-
Carrying amount other interest-bearing loans and borrowings, current:		
Amounts in NOK '000	2021	2020
Term loan, current portion	89,000	-
Revolving credit facility	130,000	-
Total carrying amount other interest-bearing loans and borrowings, current	219,000	-
Maturity profile of the loans based on contractual undiscounted cash flows:		
Amounts in NOK '000	2021	2020
Less than 12 months	219,000	-
1 to 5 years	2,361,000	-
Over 5 years	-	-
Total utilised amount	2,580,000	-

The Company entered in 2021 into a term loan of NOK 2,450 million, and a revolving credit facility of NOK 400 million, both with maturity of 3 years with an option to extend 1 + 1 years. The interest rate for both loans is 3-month NIBOR plus a margin. The term loan has semi-annual payments to reflect the company's future cash flow. The interests in Gassled and Polarled have been provided as security for the loans.

The financial covenants for the loans include the following from and including 31 December 2022; Leverage ratio of maximum 1.4 to 1.1 over the term of the loans, Concession Life Value Coverage Ratio of minimum 1.1, Adjusted Debt Service Coverage Ratio of minimum 1.3 and Short-Term Sufficient Funds Ratio of minimum 1.1.



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The Company has in 2022 entered into swap contracts to fix the interest rate for 90% of the term loan with maturity and amortization reflecting the term loan.

Note 15. Financial Instruments

(a) Financial instruments by category

Amounts in NOK `000

Year ended 31 December 2021

Financial assets	Category	2021	2020
Trade and other receivables *	Amortised cost	410,431	1
Cash and cash equivalents	Amortised cost	13,510	21
Total financial assets		423,941	22

Financial liabilities	Category	2021	2020
Trade and other payables *	Amortised cost	274,509	654
Interest-bearing loans and borrowings	Amortised cost	2,558,425	-
Total financial liabilities		2,832,934	654

* Prepayments, accrued receivables, VAT, public duties payable and accrued expenses are not included.

(b) Fair value of financial instruments

It is assessed that the carrying amounts of financial assets and liabilities, except for interest-bearing loans and borrowings, is approximately equal to its fair values. For interest-bearing loans and borrowings, the fair value is estimated to be approximately equal to nominal value of NOK 2,580,000 thousand at year end 2021 (2020: nil).

(c) Creditworthiness of financial assets

The company does not have a system that separates receivables and loans on counterparty credit rating. Cash and cash equivalents are receivables from banks. See further detail below regarding credit risk.

(d) Financial risk

The most significant financial risks which affect the company are listed below. The management performs a continuous evaluation of these risks and determines policies related to how these risks are to be handled.

Credit risk:

Carrying amounts of financial assets presented above represents the maximum exposure to credit risk. The company is mainly exposed to credit risk related to bank deposits and receivables from interests in licences. The exposure to credit risk is monitored on an ongoing basis. There are no expectations that any of the counterparties will not be able to fulfil their liabilities. The company has not provided any guarantees for third parties' liabilities.

Liquidity risk:

The company's approach to managing liquidity risk is to ensure that it will always have sufficient liquidity to meet its financial liabilities as they fall due, under normal as well as extraordinary circumstances.



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**Foreign exchange rate risk:**

Subsequent to the acquisition of the 15.553% interest in Gassled, the Company is exposed to foreign exchange rate risk related to the value of NOK relative to other currencies, mainly due to transportation and processing revenue from Dunkerque and Zeepipe in EUR, and operational costs in NOK, USD, GBP and EUR. The Company may seek to reduce the currency risk by entering into foreign currency instruments.

At 31 December 2021 the Company is not exposed to any material exchange rate risk as the interest-bearing debt and the vast majority of revenue and expenses are in NOK, and fluctuations in currencies would not have any material impact at year end.

Interest rate risk:

The Company's interest rate risk arises from its interest-bearing borrowings with floating interest rate conditions. The Company has in 2022 entered into interest rate swap agreements to reduce the interest rate risk (see note 19).

Note 16. Related Party Transactions

The Company acquired in 2021 interests in Gassled and Polarled from the related company Sval Energi AS. See note 1 and 5.

There has been no remuneration to the CEO or the Board of Directors paid by the Company in 2021.

The Company has been charged costs from the parent company Hav Energy AS in 2021. The amount is specified in note 5.

See note 13 for information about short-term payable to parent company Hav Energy AS.

The Company divested in 2021 its 2.12% shareholding in Hav Energy AS to Hav Energy Holding AS.

Note 17. Commitments and Contingencies**Minimum work programmes**

The Company is required to participate in the approved work programmes for the licenses. See note 8 for a specification of future expected capital expenditure.

Liability for damages/insurance

The Company's operations involve risk for damages, including pollution. Installations and operations are covered by an operations insurance policy.

Note 18. Transition to Simplified IFRS

The financial statements for fiscal year 2021 are the first annual financial statements prepared by Hav Energy NCS Gas AS in accordance with Simplified IFRS. Financial statements in previous years were prepared in accordance with Norwegian generally accepted accounting policies (NGAAP) for small entities.

The accounting policies described in note 2 have been used to prepare the Company's accounts for 2021, comparable figures for 2020 and a Simplified IFRS opening balance sheet as at 1 January 2020, which is the Company's date of transition from NGAAP to Simplified IFRS.



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There were no adjustments made in the transition from NGAAP to Simplified IFRS in the balance sheets at 1 January 2020 and 31 December 2020 and the income statement for 2020.

Note 19. Events after the Balance Sheet Date

The Company has in February 2022 entered into swap contracts to fix the interest rate for 90% of the term loan at year-end 2021 with maturity and amortization reflecting the term loan. See note 14.



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