



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2021 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 990 687 846
Organisasjonsform: Aksjeselskap
Foretaksnavn: TRANSOCEAN NORWAY OPERATIONS AS
Forretningsadresse: Maskinveien 26
4033 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2021 - 31.12.2021

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Iain Inglis
Dato for fastsettelse av årsregnskapet: 22.06.2022

Grunnlag for avgivelse

År 2021: Årsregnskapet er elektronisk innlevert
År 2020: Tall er hentet fra elektronisk innlevert årsregnskap fra 2021

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 02.08.2023



Resultatregnskap

Beløp i: USD	Note	2021	2020
RESULTATREGNSKAP			
Inntekter			
Revenue	4	440 087 000	414 064 000
Sum inntekter		440 087 000	414 064 000
Kostnader			
Personnel expenses	6	241 331 000	132 818 000
Other operating expenses	5	170 988 000	248 474 000
Operating lease rentals		3 732 000	1 650 000
Sum kostnader		416 051 000	382 942 000
Driftsresultat		24 036 000	31 122 000
Finansinntekter og finanskostnader			
Other financial income	7	665 000	1 982 000
Sum finansinntekter		665 000	1 982 000
Other financial expense	7	2 456 000	6 692 000
Sum finanskostnader		2 456 000	6 692 000
Netto finans		-1 791 000	-4 710 000
Ordinært resultat før skattekostnad		22 245 000	26 412 000
Tax on ordinary result	8	0	-708 000
Ordinært resultat etter skattekostnad		22 245 000	27 120 000
Årsresultat		22 245 000	27 120 000
Overføringer og disponeringer			
Transferred to other equity	13	22 245 000	27 120 000
Sum overføringer og disponeringer		22 245 000	27 120 000



Balanse

Beløp i: USD	Note	2021	2020
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Varige driftsmidler			
Rig warehouse	15	17 536 000	21 394 000
Sum varige driftsmidler		17 536 000	21 394 000
Finansielle anleggsmidler			
Lån til foretak i samme konsern	11	0	44 415 000
Deferred mobilisation cost	9	2 280 000	2 691 000
Sum finansielle anleggsmidler		2 280 000	47 106 000
Sum anleggsmidler		19 816 000	68 500 000
Omløpsmidler			
Varer			
Inventory	10	22 218 000	31 091 000
Sum varer		22 218 000	31 091 000
Fordringer			
Kundefordringer		12 950 000	53 409 000
Deferred mobilisation costs and other		5 686 000	2 293 000
Other receivables	12	13 512 000	7 353 000
Konsernfordringer	11	272 078 000	294 795 000
Sum fordringer		304 226 000	357 850 000
Bankinnskudd, kontanter og lignende			
Cash and bank deposits		15 644 000	17 279 000
Sum bankinnskudd, kontanter og lignende		15 644 000	17 279 000
Sum omløpsmidler		342 088 000	406 220 000
SUM EIENDELER		361 904 000	474 720 000



Balanse

Beløp i: USD	Note	2021	2020
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Share capital	13	162 000	162 000
Overkurs	13	136 089 000	136 089 000
Annen innskutt egenkapital	13	1 887 000	1 887 000
Sum innskutt egenkapital		138 138 000	138 138 000
Opptjent egenkapital			
Retained equity	13	-93 667 000	-115 912 000
Sum opptjent egenkapital		-93 667 000	-115 912 000
Sum egenkapital		44 471 000	22 226 000
Gjeld			
Langsiktig gjeld			
Annen langsiktig gjeld			
Langsiktig konserngjeld	11	20 830 000	884 000
Sum annen langsiktig gjeld		20 830 000	884 000
Sum langsiktig gjeld		20 830 000	884 000
Kortsiktig gjeld			
Leverandørgjeld	14	64 623 000	70 292 000
Kortsiktig konserngjeld	11	231 980 000	381 318 000
Sum kortsiktig gjeld		296 603 000	451 610 000
Sum gjeld		317 433 000	452 494 000
SUM EGENKAPITAL OG GJELD		361 904 000	474 720 000



Skattedirektoratet

Saksbehandler	Deres dato	Vår dato
Torstein Kinden Helleland	25.09.2013	07.10.2013
Telefon	Deres referanse	Vår referanse
22078139	Iain Robert Inglis	2013/750180

TRANSOCEAN SERVICES AS
Postboks 8200
4069 STAVANGER

Tillatelse til å utarbeide årsregnskap og årsberetning på engelsk språk

Det vises til deres brev 25. september 2013 der det søkes om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk for følgende selskaper;

Transocean Services AS	org. nr. 980 891 402
Transocean Norway Operations AS	org. nr. 990 687 846
Transocean Offshore Norway Services AS	org. nr. 990 687 803
Transocean Norway Operations Support AS	org. nr. 992 992 549
Transocean Norway Drilling AS	org. nr. 982 000 564
Transocean Barents ASA	org. nr. 988 571 326
Transocean Spitsbergen ASA	org. nr. 888 571 302
Transocean Offshore North Sea Ltd NUF	org. nr. 977 368 448
Transocean Offshore Europe Ltd NUF	org. nr. 980 865 797

Skattedirektoratet gir på bakgrunn av en konkret helhetsvurdering de overnevnte selskaper dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd.

Dispensasjonen forutsetter at opplysningene som vedtaket baserer seg på ikke endres vesentlig.

Bakgrunn

Transocean Services AS er morselskap for flere selskaper som inngår i Transocean konsernet og som er registrert i Norge. Tilsammen utgjør selskapene Transocean Norway Division. Konsernspiss er det sveitsiske selskapet Transocean Ltd. Selskapene driver virksomhet innen offshore herunder inn- og utleie av boreplattformer og tilhørende personell. Selskapet driver virksomhet i en bransje der alle sentrale aktører og samarbeidspartnere behersker engelsk. Arbeidsspråket er engelsk. En norsk oversettelse vil kun ha til formål å oppfylle regnskapslovens språkkrav.

Skattedirektoratets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal ”årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk.”

Postadresse	Besøksadresse:	Sentralbord
Postboks 9200 Grønland	Se www.skatteetaten.no	800 80 000
0134 Oslo	Org.nr: 996250318	Telefaks
skatteetaten.no/sendepost		22 17 08 60



I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap mv., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

”Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.”

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til “*informative regnskaper for ulike grupper av regnskapsbrukere*”. Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter Skattedirektoratets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har Skattedirektoratet lagt særlig vekt på at selskapene er en datterselskaper av et utenlandsk selskap. Eierkretsen er således begrenset. Selskapenes arbeidsspråk er engelsk og all kommunikasjon skjer på engelsk. Videre er det vektlagt at selskapene driver virksomhet i en bransje der alle aktører behersker engelsk språk.

Vennligst oppgi vår referanse ved henvendelser i saken.

Med hilsen

Rune Tystad
Seniorrådgiver
Rettsavdelingen, foretaksskatt
Skattedirektoratet

Torstein Kinden Helleland



Transocean Norway Operations AS

Annual Report

31 December 2021



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report

Nature and location of the business

Transocean Norway Operations AS is a wholly owned subsidiary of Transocean Services AS. The purpose of the company is to enter into contracts with oil companies to lease rigs with personnel. The company also provides warehouse support to rigs operating in Norway. From 1 July 2020, the company employed all Norwegian offshore personnel, following the business purchase from Transocean Offshore (North Sea) Ltd. The personnel support all rigs operating in Norway for the Transocean Group.

Transocean Norway Operations AS operated the Transocean Spitsbergen rig with Equinor Energy AS throughout 2021. The rig is leased from a fellow group company, Transocean Spitsbergen ASA.

Transocean Norway Operations AS operated the Transocean Norge rig with Equinor Energy AS through to June 2021. The rig was then warm stacked for the remainder of 2021. The rig is leased from Orion Rigco (Cayman) Limited.

Transocean Norway Operations AS operated the Leiv Eiriksson rig with ConocoPhillips Skandinavia AS from August 2020 to January 2021. The rig was leased from a fellow group company Ocean Rig I Inc. The rig was subsequently sold in March 2021.

Transocean Norway Operations AS operated the Transocean Barents rig with NOL Norge AS from May to July 2021. The rig was leased from a fellow group company, Transocean Barents ASA.

The company has an office located in Maskinveien 26, 4033 Stavanger, Norway.

Going concern

The directors have obtained confirmation from an appropriate parent undertaking, Transocean Inc. that it will provide financial support to allow the company to meet its liabilities as and when they fall due, to the extent that the company is not able to meet such liabilities; and to recover in full sums due to it, when so due, from other group undertakings. The support outlined above is valid for a period of 12 months from the date of signing the financial statements and similar support had been extended on an annual basis. The board has also considered the group consolidated forecast, the current outlook of the offshore industry and the current efforts of the group company to extent its liquidity, including the renewal of its revolving credit facility and the execution of its at-the-market equity offering program). On this basis the directors consider that it is appropriate to prepare the financial statements on a going concern basis.

The going concern assumption in accordance with the Norwegian Accounting Act § 3-3 (accounting law) is present and the financial statements have been prepared under this assumption.

Financial Statements

The company's turnover in 2021 was USD 440 million compared to USD 414 million in 2020. Operational expenses in 2021 amounts to USD 416 million compared to USD 383 million in 2020. Operating expenses mainly consist of personnel expenses, rig leasing expenses and other operating expenses. Net operating profit for 2021 was USD 24 million compared to a net operating profit of USD 31 million in 2020. The company has net financial expense of USD 1.8 million compared to USD 4.7 million in 2020.

The company's cash balance was USD 15.6 million at the year end compared to USD 17.3 million in 2020. Total cash flow used in operating activities was USD 63 million in 2021 and the operating profit before tax constituted USD 24.0 million.

The company's equity in 2021 is USD 44.5 million (12%), compared to USD 22.2 million and 5% in 2020. Total equity and liabilities amounted to USD 362 million compared to USD 475 million at year end 2020.



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report (continued)

Financial risk management

The group's business implies exposure to different types of financial risk. These risks comprise of market risk, currency risk, credit risk, interest risk and liquidity risk. The company's overall risk management is designed to minimise the potential negative effects on the company's financial results.

This note presents information about the exposure to each of the above risks and the processes for measuring and managing risk and the company's management of capital. Further quantitative disclosures are included throughout the financial statements where relevant.

The board of directors has overall responsibility for the establishment and oversight of the company's risk management framework.

Through training and development of standards and procedures for managing risks, the aim is to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

Market risk

Market risk is the risk of change in market prices and demand, thereunder changes in currency exchange rates and interest levels.

Currency risk

The company's reporting and functional currency is US Dollar. For the 2020 accounting year all ordinary running cost and some significant balance sheet entries are denominated in Norwegian kroner and represents a currency risk for the company.

Interest rate risk

The company has no external debt at the end of the fiscal year. Interest-bearing debt is internal and thus the interest rate risk is considered to be low.

Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligation. Credit risk arises principally from the company's receivables from customers and intercompany.

The company's exposure to credit risk is influenced mainly by individual factors associated with each counterparty. The risk associated with internal counterparties is considered to be low.

Liquidity risk

Liquidity risk is the risk that the company will not be able to settle its financial commitments as they fall due. With regular prognoses and liquidity analysis, the company will, as far as possible, ensure that sufficient access to funds is made available in order to settle commitments on the due date without unacceptable losses or risks of damaging the company's reputation. Transocean Norway Operations AS is included in the Group's overall liquidity evaluation.

Oil price risk

Our business depends on the level of activity in oil and gas exploration, development and production in offshore areas worldwide. Demand for our services depends on oil and natural gas industry activity and expenditure levels that are directly affected by trends in oil and, to a lesser extent, natural gas prices.

Demand for our services is particularly sensitive to the level of exploration, development and production activity of, and the corresponding capital spending by, oil and natural gas companies, including national oil companies. Prolonged reductions in oil and natural gas prices could depress the immediate levels of exploration, development and production activity.



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report (continued)

Oil price risk (continued)

Perceptions of longer-term lower oil and natural gas prices by oil and gas companies could similarly reduce or defer major expenditures given the long-term nature of many large-scale development projects. Lower levels of activity result in a corresponding decline in the demand for our services, which could have a material adverse effect on our revenue and profitability. Oil and gas prices and market expectations of potential changes in these prices significantly affect this level of activity. However, increases in near-term commodity prices do not necessarily translate into increased offshore drilling activity since customers' expectations of longer-term future commodity prices typically have a greater impact on demand for our rigs.

Consistent with this dynamic, customers may delay or cancel many exploration and development programs, resulting in reduced demand for our services. Also, increased competition for customers' drilling budgets could come from, among other areas, land-based energy markets worldwide. The availability of quality drilling prospects, exploration success, relative production costs, the stage of reservoir development and political and regulatory environments also affect customers' drilling campaigns. Worldwide military, political and economic events have often contributed to oil and gas price volatility and are likely to do so in the future.

Health, safety and environment

The company is part of Transocean Norway Division's procedures and vision which aims for zero unplanned spills and no damage to the external environment. The company has not carried out operations which may have had a negative impact on the external environment in 2020.

Equity and diversity

We work for diversity, equality and inclusion. We will accept and tolerate people's differences and value them —always with an open mind and respect. We work to prevent discrimination and harassment based on ethical origin, skin color, gender, religion, country of origin, age, marital status, sexual orientation, gender identity, veteran status, disability or other characteristics protected by applicable laws and regulations.

Part I: Actual status of differences between women and men

Transocean Norway Operations AS gender balance:

	Female	Male
Gender balance	39	1463
Part time employees	1	0
Temporary workers	3	17
Parental leave	0	926 weeks
Recruitment	5	61
Average salary	NOK 732 587	NOK 888 871

The objective of Transocean Norway Operations AS is to be a workplace with equal opportunities and rights for women and men. The Company's policies are based on well-established principles with focus when it comes to recruitment, remuneration and promotion.

Transocean Norway Operations AS had 1,502 employees at year-end, of which 39 were female. Of the 7 individuals in board positions, 3 are female.



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report (continued)

Part 2: Equity and discrimination

The Company's Discrimination Act's purpose is to enhance equal opportunities regardless of gender, secure equal rights and opportunities and prevent discrimination based on ethnic origin, color of skin, religion, or disability.

The Company works according to DSO, SAFE and Industri&Energi tariff agreement when it comes to pregnant workers, elderly workers/impaired health, immigrants, and protocol additions – equality between men and women.

The Company works proactively to facilitate the goals of the Discrimination Act within the organization. The Transocean Group has several global policies including the Workplace Discrimination and Harassment Policy. This policy is a guideline for all employees of the Transocean.

We have zero tolerance for harassment, violations of laws and regulations, ethical terms and guidelines, and in our quality system and in our HR manual we refer to how employees proceed in situations where situations need to be notified. In 2021, no incidents of discrimination or other undesirable incidents have been reported through the whistleblowing routine.

Annual employee surveys map the working environment, employee engagement and culture of inclusion. The results are followed up departmentally and local action plans are drawn up with measures for improvement and preservation. The results are followed up and evaluated annually.

Transocean works actively and purposefully with gender equality to ensure an inclusive workplace, and this is a long-term and continuous work. In order to ensure a good physical and mental working environment, action plans are prepared annually in collaboration with the occupational health service. These include safety rounds, occupational health surveys and AMU meetings as fixed points. The company health service's other services related to individual employees are used.

In the recruitment processes we seek equality, and it is desirable to contribute to the fact that applicants are diversely represented. The company will therefore work even more consciously in the future with the use of images and choice of words in the job advertisements.

Transocean wants all employees to be given the same conditions for personal and professional development. The company's promotion and development opportunities process is transparent and accessible to any employee, and the opportunities are announced and must be applied for. Here, the same guidelines are followed as in any other recruitment process. We have competitive and stimulating pay and working conditions that are determined through our collective agreements and guidelines.

The responsibility for ensuring gender equality and preventing discrimination is both a managerial and employee responsibility. Management, HR, elected representatives and employee representatives facilitate, coordinate and evaluate the work. An internal working group will be established to work for this purpose in accordance with the guidelines and tools that lie in the duty of activity and reporting.

Management liability insurance

Transocean has a Directors and Officers Liability program for all of its directors. This includes the board of directors and General Manager for our Norwegian entities on appointment. Each director/the General Manager is granted an indemnity from Transocean Inc in respect of liabilities incurred as a result of their office, to the extent permitted by law. The Company also has in place Directors and Officers Liability Insurance on behalf of its directors and officers. The insurance covers personal legal liabilities including defense and legal costs. Neither the Company's indemnity nor insurance provides cover in the event a director or officer is proved to have acted fraudulently, with willful neglect, willful default or dishonestly. The Insurance is renewed annually and covers all past, current and future officers and directors. The insurance policies provide direct coverage to directors and officers and are issued by reputable insurers with appropriate ratings.



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report (continued)

Future developments

The company will continue to operate rigs in the Norwegian Continental Shelf and provide warehouse and personnel support to other rigs operating in Norway. The directors have also obtained confirmation from an appropriate parent that it will provide financial support to allow the undertaking to meet its liabilities as and when they fall due, to the extent that the company is not able to meet such liabilities; and to recover in full sums due to it, when so due, from other group companies. The support outlined above is valid for a period of at least 12 months from the date of signing these financial statements.

Subsequent events

The global COVID-19 pandemic continues following its outbreak in March 2021. A detailed statement addressing this matter is referenced in the 2021 Annual Report (Form 10K) of Transocean Limited which is available for download from www.deepwater.com.

The financial statements have been prepared based on conditions existing at 31 December 2021 and considering those events occurring subsequent to that date, that provide evidence of conditions that existed at the end of the reporting period. We cannot accurately quantify the ultimate impact of the ongoing pandemic.

We acknowledge the geopolitical environment has been affected by the Russian-Ukrainian War that has created volatility in the economic, commodities and financial markets. The effect, however, has been increased demand for hydrocarbons and, in turn, increased interest by Oil & Gas customers. We remain optimistic that increased demand will continue as the market reduces its reliance on Eastern European supplies.

On behalf of the Board, 22 June 2022

Knut Vavik
Chairman

Iain Inglis
Director

Inger Aase
Director

Tonje Sele
Director

Kristin Dragsund
Director

Rune Sundvor
Director

Svein Markeset
Director



Transocean Norway Operations AS
Organisation No. 990 687 846

Board of Directors' Report (continued)

Future developments

The company will continue to operate rigs in the Norwegian Continental Shelf and provide warehouse and personnel support to other rigs operating in Norway. The directors have also obtained confirmation from an appropriate parent that it will provide financial support to allow the undertaking to meet its liabilities as and when they fall due, to the extent that the company is not able to meet such liabilities; and to recover in full sums due to it, when so due, from other group companies. The support outlined above is valid for a period of at least 12 months from the date of signing these financial statements.

Subsequent events

The global COVID-19 pandemic continues following its outbreak in March 2021. A detailed statement addressing this matter is referenced in the 2021 Annual Report (Form 10K) of Transocean Limited which is available for download from www.deepwater.com.

The financial statements have been prepared based on conditions existing at 31 December 2021 and considering those events occurring subsequent to that date, that provide evidence of conditions that existed at the end of the reporting period. We cannot accurately quantify the ultimate impact of the ongoing pandemic.

We acknowledge the geopolitical environment has been affected by the Russian-Ukrainian War that has created volatility in the economic, commodities and financial markets. The effect, however, has been increased demand for hydrocarbons and, in turn, increased interest by Oil & Gas customers. We remain optimistic that increased demand will continue as the market reduces its reliance on Eastern European supplies.

On behalf of the Board, 22 June 2022

Knut Vavik
Chairman

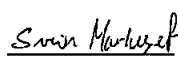
Iain Inglis
Director

Inger Aase
Director

Tonje Sele
Director

Kristin Dragsund
Director

Rune Sundvor
Director


Svein Markeset
Director



Transocean Norway Operations AS

Income statement

for the year ended 31 December 2021

	Notes	2021 USD 000	2020 USD 000
Operating income			
Revenue	4	440,087	414,064
Operating expenses			
Personnel expenses	6	241,331	132,818
Operating lease rentals		3,732	1,650
Other operating expenses	5	170,988	248,474
Operating profit		<u>24,036</u>	<u>31,122</u>
Financial income and expenses			
Other financial income	7	665	1,982
Other financial expenses	7	(2,456)	(6,692)
Net financial expense		<u>(1,791)</u>	<u>(4,710)</u>
Profit before tax		<u>22,245</u>	<u>26,412</u>
Tax income/(expense)			
Tax on ordinary result	8	-	708
Net profit for the year		<u><u>22,245</u></u>	<u><u>27,120</u></u>
Transferrals			
Transferred to other equity	13	<u>22,245</u>	<u>27,120</u>



Transocean Norway Operations AS

Balance Sheet

as at 31 December 2021

	Notes	2021 USD 000	2020 USD 000
Non-current assets			
<i>Fixed assets</i>			
Warehouse	15	17,536	21,394
<i>Intangible assets</i>			
Special periodic surveys/Deferred mobilisation costs	9	2,280	2,691
<i>Financial assets</i>			
Long-term loans to group companies	11	-	44,415
Total non-current assets		19,816	68,500
Current assets			
Inventory	10	22,218	31,091
Deferred mobilisation costs		5,686	2,293
		27,904	33,384
<i>Debtors</i>			
Trade accounts receivable		12,950	53,409
Amounts due from group companies receivable	11	272,078	294,795
Other receivables	12	13,512	7,353
Total debtors		298,540	355,557
Cash and bank deposits		15,644	17,279
Total current assets		342,088	406,220
Total Assets		361,904	474,720



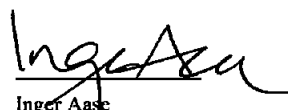
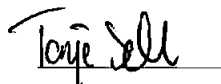
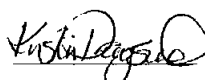
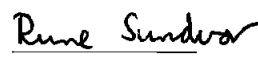
Transocean Norway Operations AS

Balance Sheet

for the year ended 31 December 2021

	Notes	2021 USD 000	2020 USD 000
Equity			
Share capital	13	162	162
Share premium	13	136,089	136,089
Other paid-in equity	13	1,887	1,887
Retained equity	13	(93,667)	(115,912)
Total equity		44,471	22,226
Liabilities			
<i>Long term liabilities</i>			
Loan from group companies	11	20,830	884
<i>Current Liabilities</i>			
Trade accounts payable and other payables	14	64,623	70,292
Amounts due to group companies	11	231,980	381,318
Total Current Liabilities		296,603	451,610
Total Liabilities		317,433	452,494
Total Equity and Liabilities		361,904	474,720

Stavanger, 22 June 2022

Knut Vavik
ChairmanIain Inglis
DirectorInger Aase
DirectorTonje Sele
DirectorKristin Dragsund
DirectorRune Sundvor
Director

Svein Markeset
Director



Transocean Norway Operations AS
Organisation No. 990 687 846

Balance Sheet

for the year ended 31 December 2021

	Notes	2021 USD 000	2020 USD 000
Equity			
Share capital	13	162	162
Share premium	13	136,089	136,089
Other paid-in equity	13	1,887	1,887
Retained equity	13	(93,667)	(115,912)
Total equity		<u>44,471</u>	<u>22,226</u>
Liabilities			
<i>Long term liabilities</i>			
Loan from group companies	11	20,830	884
<i>Current Liabilities</i>			
Trade accounts payable and other payables	14	64,623	70,292
Amounts due to group companies	11	231,980	381,318
Total Current Liabilities		<u>296,603</u>	<u>451,610</u>
Total Liabilities		<u>317,433</u>	<u>452,494</u>
Total Equity and Liabilities		<u>361,904</u>	<u>474,720</u>

Stavanger, 22 June 2022

Knut Vavik
Chairman

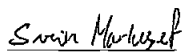
Iain Inglis
Director

Inger Aase
Director

Tonje Sele
Director

Kristin Dragsund
Director

Rune Sundvor
Director


Svein Markeset
Director



Transocean Norway Operations AS

Cashflow Statement

for the year ended 31 December 2021

	2021	2020
	USD 000	USD 000
Profit/(loss) before taxes	22,245	26,412
Depreciation	2,355	2,728
Amortisation	810	1,716
Change in inventory, trade accounts receivable/payable	43,662	9,847
Change in other accounts	(6,159)	(4,343)
Net cash flow used in operating activities	62,913	36,360
Purchase/retirement of assets	1,503	11,532
Purchase of investments	-	623
Crew acquired from TONSL	-	6,311
Additional cost of rig crew from 2019 sale	-	1,221
Change in amounts due to group companies/long term debt	(62,259)	(67,268)
Deferred tax write off	-	708
Special periodic surveys and deferred mobilisation costs	(3,792)	11,342
Net Cash flow from investing and financing activities	(64,548)	(35,531)
Net increase/(decrease) in cash	(1,635)	829
Cash at beginning of year	17,279	16,450
Cash at end of year	15,644	17,279



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

1. Reporting entity

Transocean Norway Operations AS has a registered address of Maskinveien 26, 4033 Stavanger, Norway. The purpose of the company is to enter into contracts with oil companies to lease rigs with personnel.

The company is a wholly owned subsidiary of Transocean Services AS who's ultimate parent undertaking is Transocean Ltd, registered at Turmstrasse 30, Steinhausen, 6312, Switzerland.

The consolidated accounts of Transocean Ltd can be obtained from www.deepwater.com.

2. Basis of preparation

Statement of compliance

The financial statements have been prepared in compliance with the provisions laid down in the Norwegian Accounting Act and generally accepted accounting principles in Norway.

The proposed annual accounts were approved by the Board of Directors on the date that is shown on the signed Balance Sheet. The annual accounts will be considered at the Annual General meeting for final approval. Up until this final approval, the Board of Directors has the authority to change the annual accounts.

Basis of measurement

The company's financial statements have been prepared on historical cost basis, except financial instruments. Financial instruments such as loans and receivables and other financial commitments are accounted to amortized cost.

The annual report is prepared using uniform accounting policies for similar transactions and events under similar circumstances.

Functional and presentational currency

The financial statements are presented in USD, which is the company's functional currency. All financial information presented has been rounded to the nearest thousand. The exchange rate as at 31 December 2021 was NOK 1/USD 8.8194.

3. Significant accounting principles

The accounting policies set out below have been applied consistently to all periods.

Principles for revenue recognition

Revenue is recognized when earned based on contracted day rates or fixed price contracts. Rig mobilization fees and costs when changing contracts are amortized over the drilling contract. Other revenue is accounted for when there is reasonable future benefits.

Foreign currency transactions

Transactions in foreign currencies are translated to functional currency at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated to functional currency with the exchange rate at that date. Non-monetary items denominated in foreign currencies that are measured at historic exchange rate, are translated to functional currency with transaction date exchange rates. Changes in exchange rates are continuously booked to the income statement in the accounting period.

Finance income and expenses

Finance income comprises interest income on funds invested and changes in the fair value of financial assets at fair value through the income statement. Interest income is recognised as it accrues in the income statement.

Finance expenses comprise interest expense on borrowings and unwinding of the discount on provisions as well as impairment losses recognised on financial assets. All borrowing costs are recognised in profit or loss using the effective interest method.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

3. Significant accounting principles (continued)

Income tax

Income tax expense comprises current and deferred tax. Income tax expense is recognised in the income statement except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes.

Deferred tax is measured at the nominal tax rates that are expected to be applied to the temporary differences when they reverse.

Assets and liabilities for deferred tax can be offset if:

- the company has a legal right to offset the deferred tax asset and liability
- they relate to income tax levied by the same tax authority on the same taxable entity, or on different tax entities where they intend to settle the taxes on a net basis or to settle their tax assets and liabilities simultaneously.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

The tax effect of proposed group contributions from the parent company are recognised when the liability is recognised.

Classification of balance sheet amounts

Current assets and liabilities include items due for settlement within one year of the acquired date. The remaining items are classified as fixed assets/long term liabilities.

Special periodic surveys

Special periodic surveys (also known as deferred drydock/deferred certification expenditure) are a five yearly thorough inspection and recertification of the hull and main machinery components of the rig, which also includes obtaining required maritime certification. The associated costs are amortised on a straight line basis over the period from the month following the end of the completed survey to the month of expiration of the survey certificate. The costs are classified as special periodic surveys within fixed assets. When the associated rig is in operation, these costs are carried by the rig operating company. When the associated rig is cold stacked, these costs are carried by the rig owning company.

Rig mobilisation

Costs of mobilising rigs from one location to another are classified as deferred mobilisation costs within debtors and amortised to cost of sales in the profit and loss account over the terms of the contracts. Reimbursements of costs of mobilising rigs are classified as deferred income and amortised to turnover in the profit and loss account over the terms of the contracts. When the associated rig is in operation, these costs are carried by the rig operating company. When the associated rig is cold stacked, these costs are carried by the rig owning company.

Inventory

Inventory is held at the lower of cost or net realisable value. When the associated rig is in operation, these costs are carried by the rig operating company. When the associated rig is cold stacked, these costs are carried by the rig owning company.

Receivables

Accounts receivables are stated in the balance sheet net of estimated losses. An assessment of expected loss is done individually for each receivable. In addition for other receivables an unspecified provision is booked to cover estimated losses.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

3. Significant accounting principles (continued)

Cash and cash equivalents

The cash flow statement is presented using the indirect method of accounting. Cash includes cash in hand and at bank. Cash equivalents are short-term liquid investments that can be immediately converted into a known amount of cash and have a maximum term to maturity of 12 months.

Provisions

A provision is recognised when:

- as a result of a past event, there is a legal or constructive obligation
- it is probable that an outflow of economic benefits will be required to settle the obligation, and
- it can be reliably estimated

Provisions are considered at each balance sheet date and are adjusted to reflect updated best estimates.

Contingent liabilities and assets

Contingent liabilities are not recognised in the annual accounts. The essential contingent liabilities are explained except for the contingent liabilities where the probability of the liability is low.

Contingent assets are not recognised in the annual accounts, but explained if there is a material probability that an asset will accrue to the company.

4. Revenue

The company leases drilling rigs to operating companies and revenue has been earned on the Norwegian Continental Shelf.

5. Other operating expenses

	2021	2020
	USD 000	USD 000
Maintenance expenses	50,671	36,063
Other operating expenses	120,317	212,411
Total other operating expenses	<u>170,988</u>	<u>248,474</u>

Auditors fee for 2021 amounts to USD 54,671. No other costs beyond the ordinary audit have been incurred.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

6. Salary, remuneration, etc.

	2021	2020
	USD 000	USD 000
Wages and salaries	195,019	112,500
Other benefits	205	723
Social security costs	30,235	15,512
Pension costs (note 16)	15,872	4,083
Total salary, remuneration etc.	241,331	132,818
Average number of employees	1,461	1,551

As of 1 July 2020, Transocean Offshore (North Sea) Ltd sold its business, including all of the employees to Transocean Norway Operations AS.

There has been no remuneration paid to Management in 2021. Management receives remuneration from Transocean Services AS. The company is charged with administration fees from Transocean Services AS for this cost.

7. Other financial income and expenses

	2021	2020
	USD 000	USD 000
Interest income from bank balance	15	87
Interest income from group companies	650	1,895
Total financial income	665	1,982
Financial expense from group companies	677	1,998
Interest Payable	-	3
Loss on foreign exchange	1,779	4,691
Total financial expense	2,456	6,692
Net financial (expense)/income	(1,791)	(4,710)



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

8. Taxes

	2021	2020
	USD 000	USD 000
Tax expense for year		
Tax effect of group contribution received	-	-
Deferred tax	-	(708)
Total tax charge	-	(708)
	2021	2020
	USD 000	USD 000
Taxable profit		
Profit/(loss) before tax	22,245	26,412
Permanent differences	(406)	9,508
Change in temporary differences	5,286	18,733
Use of brought forward losses	(27,125)	(54,653)
Basis of tax payable	-	-

Permanent differences are mainly due to conversion differences between reported USD currency and NOK used for tax return purposes. The taxable income is calculated at the average currency rate for 2021 while deferred tax is calculated using the year end rate.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

8. Taxes (continued)

	2021	2020
	USD 000	USD 000
Temporary differences		
Inventory	(8,477)	(3,012)
Receivables	7,832	5,056
Deferred income	(1,036)	(2,536)
Gain/Loss Account	27,675	35,757
Fixed Assets	3,759	3,007
Pension	-	(1,137)
Payroll	(3,483)	(4,605)
Other temporary differences	2,288	3,153
Total temporary differences	28,557	35,683
Postponed interest restriction	(3,930)	(4,767)
Losses	(116,127)	(148,067)
Total deferred tax basis	(91,500)	(117,151)
Deferred tax at 22%	(20,130)	(25,773)

Deferred tax is calculated using the year end rate. The closing deferred tax asset has not been recognised on balance sheet due to uncertainty if it can be used against future taxable income.

	2021	2020
	USD 000	USD 000
Tax charge reconciliation		
Operating profit/(loss) before tax	22,245	26,412
Tax at 22%	4,894	5,811
Permanent differences	(89)	2,092
Temporary differences	1,163	4,121
Unrecognised loss	(5,968)	(12,024)
Prior year deferred tax derecognition	-	(708)
Total tax charge	-	(708)



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

9. Deferred costs (long and short term)

	<i>Special Periodic Survey USD 000</i>	<i>Rig mobilization USD 000</i>	<i>Total USD 000</i>
Cost:			
At 1 January 2021	-	8,518	8,518
Transfers	(2)	402	400
Disposals	-	-	-
At 31 December 2021	(2)	8,920	8,918
Amortisation:			
At 1 January 2021	-	(5,828)	(5,828)
Charge for the year	(713)	(97)	(810)
Disposals	-	-	-
At 31 December 2021	(713)	(5,925)	(6,638)
Net book value:			
At 31 December 2021	(715)	2,995	2,280
At 1 January 2021	-	2,690	2,690

10. Inventory

	<i>2021 USD 000</i>	<i>2020 USD 000</i>
Spare parts – TO Spitsbergen	8,188	9,812
Spare parts – TO Norge	8,617	9,474
Spare parts – Leiv Eiriksson	-	7,637
Spare parts – MSP Norge	1,875	2,049
Spare parts – Central Warehouse	3,538	2,119
Total	22,218	31,091



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

11. Transactions with group companies

	2021	2020
	USD 000	USD 000
Long term receivables (interest-bearing)		
Transocean Services AS	-	-
Transocean Offshore (North Sea) Ltd	-	44,415
Total	-	44,415
Current receivables		
Transocean Services AS	-	-
Other group companies	272,078	294,795
Total	272,078	294,795
Long term liabilities (interest-bearing)		
Transocean Services AS	20,501	563
Transocean Barents ASA	329	321
Total	20,830	884
Current liabilities		
Transocean Services AS	98,663	19,490
Other group companies	133,317	361,828
Total	231,980	381,318

The long-term receivable interest-bearing loan with Transocean Offshore (North Sea) Ltd matures in January 2022 and the long-term liability interest-bearing loans with Transocean Services AS and Transocean Barents ASA matures in December 2050.

Transocean Services AS owns all of the shares in Transocean Norway Operations AS and is considered to have significant influence in the company. Additionally, all associated companies are close parties and Transocean Services AS is deemed to have significant influence.

At the balance sheet date, a bareboat charter agreement is in place with Transocean Spitsbergen ASA for the lease of the Transocean Spitsbergen rig and with Transocean Barents ASA for the lease of the Transocean Barents rig.

In addition, amounts of USD 15.7 million, USD 11.2 million and USD 1.7 million were incurred for services provided by Transocean Offshore Deepwater Drilling Inc, Transocean Services AS and Resource Rig Supply Inc respectively.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

12. Other receivables

	2021 USD 000	2020 USD 000
VAT	4	-
Other receivables and prepayments	12,718	6,515
Accrued income	790	838
Total	<u>13,512</u>	<u>7,353</u>

13. Equity

<i>(Amounts in USD 000)</i>	Share capital	Share premium	Other paid-in equity	Retained equity	Total equity
Equity at 31.12.2020	162	136,089	1,887	(115,912)	22,225
Profit for the year	-	-	-	22,245	22,245
Equity at 31.12.2021	<u>162</u>	<u>136,089</u>	<u>1,887</u>	<u>(93,667)</u>	<u>44,472</u>

Transocean Norway Operations AS is a wholly owned subsidiary of Transocean Services AS. Share capital consists of 10,000 shares at USD rate 16.2 as of 31.12.2021.

14. Current liabilities

	2021 USD 000	2020 USD 000
Accounts payable	-	-
Accruals and other creditors	35,948	34,965
Incurred cost and advance from customer	13,595	16,873
Deferred tax	-	-
Other taxation	15,080	17,317
Pension	-	1,137
Total	<u>64,623</u>	<u>70,292</u>



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

15. Fixed Assets

Fixed assets consist of the warehouse, where warehouse under construction means modification and/or purchase of new warehouse equipment.

Fixed assets <i>(Amounts in USD 000)</i>	Warehouse	Warehouse under construction	Total fixed assets
Cost price 01.01.2021	25,788	60	25,848
Additions	-	2,840	2,840
Disposals	(602)	-	(602)
Transfers from group undertakings	4,358	-	4,358
Transfers to group undertakings	(8,874)	-	(8,874)
Transfers from CIP	119	(119)	-
Cost price 31.12.2021	20,789	2,781	23,570
Accumulated depreciation and impairment 01.01.2021	4,454	-	4,454
Depreciation charge for year	2,355	-	2,355
Disposals	(60)	-	(60)
Transfers to group undertakings	(715)	-	(715)
Accumulated depreciation and impairment 31.12.2021	6,034	-	6,034
Carrying value 31.12.2021	14,755	2,781	17,536

Asset value is componentised and each item is depreciated using the straight line method over 5-35 years.

At year end, the book value has been assessed against the fair value as per the Norwegian Accounting Act.

The recoverable amount is defined as the value in use when this is greater than the fair value less costs to sell. This is calculated using the current value of the future cash flows associated with the warehouse.

We estimated the fair value of the warehouse by applying a combination of income, market and cost approaches, using projected discounted cash flows and estimates of the exchange price that would be received for the asset in the principal or most advantageous market for the asset in an orderly transaction between market participants as of the measurement date.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

16 Pensions/pension expenses and commitments/liabilities

Following the purchase of business from Transocean Offshore (North Sea) Ltd two defined benefit pension schemes were transferred. Plan 6 and Songa Offshore Services Plan. The amount of people included in each scheme is: Plan 6 38 and Songa Offshore Services Plan 52. Both plans were closed, effective 1 January 2021.

Transocean also contributes to an early retirement plan. This is charged directly to the Income statement.

Valuation of pension funds and incurred commitments are based on estimated values. The calculations are revised annually in accordance with a statement of the pension transfer value and actuarial calculation of the pension liability.

	2021	2020
	USD 000	USD 000
Year's accrued pension costs	-	(1.695)
Interest expenses on accrued pension	-	(315)
Return on Pension fund	-	346
Amortized loss/scheme adjustment	-	89
Employers' national insurance contribution	-	(247)
Curtailment	2,469	4,625
Net pension income	2,469	2,803
	Funds /	Funds /
	Liabilities	Liabilities
	2021	2020
	USD 000	USD 000
Calculated/estimated pension liabilities	-	(1,750)
Pension funds (market value)	-	820
Accumulated estimated loss	-	(76)
Employers' national insurance contribution	-	(131)
Net pension liability	-	1,137
<i>Assumptions:</i>		
Discount rate	-%	2.3%
Expected salary adjustment	-%	2.25%
Expected pension adjustment	-%	0.5%
Expected G value	-%	2.0%
Voluntary retirement	-%	2.3%
Expected return on pension fund	-%	3.8%

The company is required to have an occupational pension scheme in accordance with the Norwegian law on required occupational pension ("lov om obligatorisk tjenestepensjon"). The company's pension arrangements fulfil the requirements of the law. Certain employees of the company are members of the Transocean Group Personal Pension Plan. For all eligible employees, the company will make a monthly contribution of a minimum of 3% contribution of wage scale up to 7.1G and 15% contribution of the wage scale between 7.1 and 12G. Participants are not required to contribute in order to receive their employer contribution. All contributions are handled in accordance with established plans with insurance companies. Pension costs attributable to the defined contribution scheme were USD 18.3 million for 2020 (2020 – USD 6.8 million). The amount of people included in the plan are 1,461.



Transocean Norway Operations AS

Accounting principles and notes

at 31 December 2021

17. Restricted funds

As at 31st December 2021, USD 9,920,593 of the current cash balance is restricted for income tax liabilities.

18. Guarantees

There are no pledges or guarantees for any company owned assets by the end of year.

19. Subsequent events

The global COVID-19 pandemic continues following its outbreak in March 2021. A detailed statement addressing this matter is referenced in the 2021 Annual Report (Form 10K) of Transocean Limited which is available for download from www.deepwater.com.

The financial statements have been prepared based on conditions existing at 31 December 2021 and considering those events occurring subsequent to that date, that provide evidence of conditions that existed at the end of the reporting period. We cannot accurately quantify the ultimate impact of the ongoing pandemic.

We acknowledge the geopolitical environment has been affected by the Russian-Ukrainian War that has created volatility in the economic, commodities and financial markets. The effect, however, has been increased demand for hydrocarbons and, in turn, increased interest by Oil & Gas customers. We remain optimistic that increased demand will continue as the market reduces its reliance on Eastern European supplies.



Building a better
working world

Statsautoriserte revisorer
Ernst & Young AS

Markens gate 9, 4610 Kristiansand
Postboks 184, 4662 Kristiansand

Foretaksregisteret: NO 976 389 387 MVA
Tlf: +47 24 00 24 00

www.ey.no
Medlemmer av Den norske Revisorforening

INDEPENDENT AUDITOR'S REPORT

To the Annual Shareholders' Meeting of Transocean Norway Operations AS

Opinion

We have audited the financial statements of Transocean Norway Operations AS (the Company), which comprise the balance sheet as at 31 December 2021, the income statement and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion the financial statements comply with applicable legal requirements and give a true and fair view of the financial position of the Company as at 31 December 2021 and its financial performance and cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report. We are independent of the Company in accordance with the requirements of the relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

Other information consists of the information included in the annual report other than the financial statements and our auditor's report thereon. Management (the board of directors and the general manager) is responsible for the other information. Our opinion on the financial statements does not cover the other information, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information, and, in doing so, consider whether the board of directors' report contains the information required by legal requirements and whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information or that the information required by legal requirements is not included, we are required to report that fact.

We have nothing to report in this regard, and in our opinion, the board of directors' report is consistent with the financial statements and contains the information required by applicable legal requirements.

Responsibilities of management for the financial statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the

Pennec Dokumentnøkkel: FA YBB-OY1WE-Qf6ZB-4Z0VD-ZF1OM-EBD36



Building a better
working world

going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Kristiansand, 24 June 2022
ERNST & YOUNG AS

The auditor's report is signed electronically

Espen Fyllingen
State Authorised Public Accountant (Norway)

Independent auditor's report - Transocean Norway Operations AS 2021

Pennec Dokumentnøkkel: FAYBB-0Y1WE-Qf6ZB-4Z0VD-ZF1OM-EBD36



PENNEO

Signaturene i dette dokumentet er juridisk bindende. Dokument signert med "Penneo™ - sikker digital signatur".
De signerende parter sin identitet er registrert, og er listet nedenfor.

"Med min signatur bekrefter jeg alle datoer og innholdet i dette dokument."

Espen Fyllingen

Oppdragsansvarlig partner

Serienummer: 9578-5999-4-2137889

IP: 77.16.xxx.xxx

2022-06-24 10:23:38 UTC



Penneo Dokumentnøkkel: FA YBB-OY1WE-Qf6ZB-4Z0VD-ZF1OM-EBD36

Dokumentet er signert digitalt, med **Penneo.com**. Alle digitale signatur-data i dokumentet er sikret og validert av den datamaskin-utregnede hash-verdien av det opprinnelige dokument. Dokumentet er låst og tids-stemplet med et sertifikat fra en betrodd tredjepart. All kryptografisk bevis er integrert i denne PDF, for fremtidig validering (hvis nødvendig).

Hvordan bekrefter at dette dokumentet er originalen?

Adobe Reader, skal du kunne se at dokumentet er sertifisert av **Penneo e-signature service <penneo@penneo.com>**. Dette garanterer at innholdet i dokumentet ikke har blitt endret.

Det er lett å kontrollere de kryptografiske beviser som er lokalisert inne i dokumentet, med Penneo validator - <https://penneo.com/validate>