



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2021 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 985 648 085
Organisasjonsform: Aksjeselskap
Foretaksnavn: EQUINOR IN SALAH AS
Forretningsadresse: Forusbeen 50
4035 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2021 - 31.12.2021

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: EQUINOR ASA
Dato for fastsettelse av årsregnskapet: 04.05.2022

Grunnlag for avgivelse

År 2021: Årsregnskapet er elektronisk innlevert
År 2020: Tall er hentet fra elektronisk innlevert årsregnskap fra 2021

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 13.06.2023



Resultatregnskap

Beløp i: NOK	Note	2021	2020
RESULTATREGNSKAP			
Inntekter			
Revenue		2 552 013 111	1 600 285 444
Other income		797 118 653	32 948 596
Sum inntekter	2	3 349 131 764	1 633 234 040
Kostnader			
Depreciation	5	625 946 189	590 545 846
Other expenses	3, 12	532 427 425	434 864 955
Sum kostnader		1 158 373 614	1 025 410 801
Driftsresultat		2 190 758 150	607 823 239
Annen rentekostnad	4, 12	-13 014 876	-129 464 508
Sum finanskostnader		-13 014 876	-129 464 508
Netto finans		13 014 876	129 464 508
Ordinært resultat før skattekostnad		2 203 773 026	737 287 747
Income tax	11	1 421 589 866	-61 797 974
Ordinært resultat etter skattekostnad		782 183 161	799 085 721
Årsresultat	7	782 183 161	799 085 721
Årsresultat etter minoritetsinteresser		782 183 161	799 085 721
Totalresultat		782 183 161	799 085 721



Balanse

Beløp i: NOK	Note	2021	2020
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Utsatt skattefordel	11	259 419 934	268 422 154
Sum immaterielle eiendeler		259 419 934	268 422 154
Varige driftsmidler			
Production plants and oil and gas assets	5, 9	2 521 675 849	3 035 017 039
Sum varige driftsmidler		2 521 675 849	3 035 017 039
Sum anleggsmidler		2 781 095 784	3 303 439 193
Omløpsmidler			
Varer			
Fordringer			
Accounts receivables			18 500
Licence receivables			30 063 713
Other receivables	6	410 612 682	181 999 018
Konsernfordringer	6	1 691 783 558	1 639 510 316
Sum fordringer		2 102 396 240	1 851 591 547
Sum omløpsmidler		2 102 396 240	1 851 591 547
SUM EIENDELER		4 883 492 023	5 155 030 740
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Share capital	8	1 008 100	1 008 100
Annen innskutt egenkapital		2 129 479 825	2 128 096 451
Sum innskutt egenkapital		2 130 487 925	2 129 104 551
Opptjent egenkapital			



Balanse

Beløp i: NOK	Note	2021	2020
Retained earnings		619 854 864	1 149 201 238
Sum opptjent egenkapital		619 854 864	1 149 201 238
Sum egenkapital	7	2 750 342 789	3 278 305 789
Gjeld			
Langsiktig gjeld			
Utsatt skatt	11	163 038 320	
Other provisions	9	99 275 277	280 440 068
Sum avsetninger for forpliktelser		262 313 597	280 440 068
Annen langsiktig gjeld			
Sum langsiktig gjeld		262 313 597	280 440 068
Kortsiktig gjeld			
Leverandørgjeld	10	1 564 395	
Tax payable	11		
Utbytte		1 300 000 000	1 200 000 000
Kortsiktig konserngjeld	10	14 781 454	129 464 508
Licence payable		195 679 600	
Other current liabilities	10	358 810 187	266 820 375
Sum kortsiktig gjeld		1 870 835 637	1 596 284 883
Sum gjeld		2 133 149 234	1 876 724 951
SUM EGENKAPITAL OG GJELD		4 883 492 023	5 155 030 740



Equinor In Salah AS
(Org nr 985 648 085)

The Board of Directors Report 2021

Operations

The company was established in 2003 and is 100% owned by Equinor ASA. The purposes of the company are exploration, development and production of petroleum and activities related to this. The company has an affiliate located in Algeria. The company's business address is Forusbeen 50, 4035 Stavanger.

In Salah has a Contract of Associates (CoA) which regulates the company's investment obligations and revenue sharing. Equinor's share of the investments (working interest) is 31.85%. The facilities are operated through a joint operatorship between Sonatrach, BP and Equinor and the CoA governs the rights and obligation of the joint operatorship. The facilities are handed over to Sonatrach when the licence expires in 2027.

In Salah is in the Sahara Desert. The phase one development consists of 3 gas fields (REG, TEG and Krechba), gas processing facility in the town Krechba and pipelines to the transportation hub Hassi R'Mel. The production from In Salah came on stream summer 2004 and reached plateau level from autumn 2004.

Phase two of the development, In Salah Southern Fields, consists of 4 gas fields (Garet el Befinet, Hassi Moumene, Gour Mahmoud and In Salah) and was sanctioned in Q1 2011. Due to the terror attack at In Amenas 16th January 2013, all Equinor and BP employees were withdrawn from operations in Algeria. This resulted in a delay in this project. Production from In Salah Southern Fields started in March 2016.

Since the attacks on In Amenas (2013) and Krechba (2016) a number of measures are put in place to enhance security. However, Equinor personnel will not be back on normal rotation until all sufficient security measures are in place.

In March 2020, "working from home" procedure has been applied for JV personnel due to Covid-19. Operations are run mainly by Sonatrach personnel on site, expats were demobilized in March 2020. Currently, critical expats positions are back to site following the company's remobilization plan.

In 2021, the production from In Salah was 5 bcm and the gas was sold under short term gas sales concluded with different customers through ISGL, In Salah marketing company. The main activities in 2021 were related to P&A work, two injector wells were successfully completed.

The company has no employees. The board of directors consists of three men. Equinor ASA has purchased and maintains a Directors and Officers Liability Insurance on behalf of the members of the board of directors and the CEO. The insurance also covers any employee acting in a managerial capacity and includes controlled subsidiaries. The insurance policy is issued by a reputable insurer with an appropriate rating.



Financial risk

The company has gas supply agreement with a limited number of customers. Settlement currency for receivables and payables is mainly USD.

Financial risk relates primarily to interest and currency risk. Total exposure is managed at portfolio level in Equinor Group. The company's financial position is considered to be good and the liquidity risk is assessed accordingly to be low.

When setting Equinor's estimates for global supply, demand and commodity prices, management has factored in the effects from global roll out of vaccines during 2021, allowing an accelerated re-opening of the economy. However, the outlook is still highly uncertain and dominated by downside risks. The operational and economic consequences from the Covid-19 pandemic cannot be fully ascertained at the time of publishing of the financial statements.

Comments to the Financial Statements

Revenues for 2021 amounted to NOK 3,35 billion compared to NOK 1,63 billion in 2020. The increase is related to higher volumes, higher gas prices and increase in taxes paid in kind. Operating expenses consist mainly of expenses related to production and transportation of gas in the license the company participate in. Depreciation is slightly higher compared to 2020 and amounted to NOK 626 million in 2021. The increase is mainly related to higher production. Net operating income amount to NOK 2,2 billion in 2021.

Total non-current assets amount to NOK 2 781 million per 31.12.2021 compared to NOK 3 303 million per 31.12.2020.

Total cash flow from operating activities was NOK 1 554 million in 2021. Net operating income amount to NOK 2 191 million. The difference is mainly related to depreciation, profit oil in kind and taxes paid. Investments in property plant and equipment amounted to NOK 177 million in 2021.

The company's liquidity and financial position is good. The company is taking part in an internal cash pool arrangement with Equinor ASA. The arrangement secures access to sufficient liquidity at any time.

Future challenges

The company will continue to focus on safe and efficient operations on In Salah, in addition to implementation of the new operating model.

There will be challenges in gas marketing where there is a need to continue securing short term gas sale contracts for the coming period. Long term gas sales will be more challenging in difficult and competitive marketing conditions.



External environment

The produced gas from the In Salah project has a higher CO₂ content than delivery specifications dictate. CO₂ is therefore separated from the raw gas. The injection of CO₂ back to the underground has ceased due to well problems. CO₂ is therefore currently vented into the air. In order to comply with environmental laws, there was a decision in 2020 to plug CO₂ injector wells and production wells with high integrity risks. The injector wells have been plugged, the remaining liability is related to production wells. The estimated cost for the plugging has been provided for in the financial statements.

Going concern

In accordance with the Accounting Act § 3-3 we confirm that the financial statements have been prepared under the assumption of going concern. The Board of Directors are of the opinion that the information presented in the Board of directors report and in the Financial Statements give a fair overview of the company's assets, liabilities, financial position and net result.

Equinor In Salah AS
(Org nr 985 648 085)

Oslo, 06.04.2022

Paul Roderick McCafferty (858018)

Paul McCafferty
Chairman of the board

Morten Sven Johannessen
Board member/CEO

Bjørn Kåre Viken (617571)

Bjørn Kåre Viken
Board member



FINANCIAL STATEMENTS 2021
Equinor In Salah AS
Org.no. 985 648 085




Income Statement			
Equinor In Salah AS			
	Note	2021	2020
Revenue and other income			
Revenue		2 552 013 111	1 600 285 444
Other income		797 118 653	32 948 596
Total revenue and other income	2	3 349 131 764	1 633 234 040
Operating expenses			
Depreciation	5	-625 946 189	-590 545 846
Other expenses	3, 12	-532 427 425	-434 864 955
Total operating expenses		-1 158 373 614	-1 025 410 801
Net operating income/(loss)		2 190 758 150	607 823 239
Net Financial items	4, 12	13 014 876	129 464 508
Income/(loss) before tax		2 203 773 026	737 287 747
Income tax	11	-1 421 589 866	61 797 974
Net income/(loss)	7	782 183 161	799 085 721



Balance sheet			
Equinor In Salah AS			
Assets	Note	2021	2020
Non-current assets			
Intangible assets			
Deferred tax assets	11	259 419 934	268 422 154
Total intangible assets		259 419 934	268 422 154
Property, plant and equipment			
Production plants and oil and gas assets	5, 9	2 521 675 849	3 035 017 039
Total property, plant and equipment		2 521 675 849	3 035 017 039
Total non-current assets		2 781 095 784	3 303 439 193
Current assets			
Receivables			
Accounts receivables		0	18 500
Licence receivables		0	30 063 713
Receivables from group companies	6	1 691 783 558	1 639 510 316
Other receivables	6	410 612 682	181 999 018
Total receivables		2 102 396 240	1 851 591 547
Total current assets		2 102 396 240	1 851 591 547
TOTAL ASSETS		4 883 492 023	5 155 030 740



Balance sheet			
Equinor In Salah AS			
Equity and liabilities	Note	2021	2020
Equity			
Share capital	8	1 008 100	1 008 100
Additional paid-in capital		2 129 479 825	2 128 096 451
Retained earnings		619 854 864	1 149 201 238
Total equity	7	2 750 342 789	3 278 305 789
Liabilities			
Non-current liabilities			
Deferred tax liabilities	11	163 038 320	0
Other provisions	9	99 275 277	280 440 068
Total non-current liabilities		262 313 597	280 440 068
Current liabilities			
Accounts payable	10	1 564 395	0
Dividends payable		1 300 000 000	1 200 000 000
Licence payable		195 679 600	0
Liabilities to group companies	10	14 781 454	129 464 508
Other current liabilities	10	358 810 187	266 820 375
Total current liabilities		1 870 835 637	1 596 284 883
Total liabilities		2 133 149 234	1 876 724 951
TOTAL EQUITY AND LIABILITIES		4 883 492 023	5 155 030 740
Oslo, 06.04.2022 The board of Equinor In Salah AS			
<small>Paul Roderick McCafferty (858018)</small>			
_____ Paul Roderick Mccafferty Chairman of the board		_____ Morten Sven Johannessen Member of the board/General Manager	
<small>Bjørn Kåre Viken (617571)</small>			
_____ Bjørn Kåre Viken Member of the board			
Equinor In Salah AS		Page 4	



Cash Flow Statement		
Equinor In Salah AS		
Cash Flow Statement	2021	2020
Operating activities		
Income/(loss) before tax	2 203 773 026	737 287 747
Taxes paid	-1 246 687 588	-32 803 869
(Gain)/loss on foreign currency transactions and balances	-2 789 696	-112 160 186
Asset retirement obligation provisions	-35 517 402	0
Interest expense on the asset retirement obligation	1 766 578	0
Depreciation and impairment losses	625 946 189	590 545 846
Increase/decrease in accounts receivables and other receivables	-228 595 164	254 764 688
Increase/decrease in accounts payable and other payable	10 576 270	-102 478 836
Increase/decrease in licence receivables/payable	225 743 313	59 847 554
Increase/decrease in current intercompany accounts	72 980	4 498 593
Cash flow provided by/(used in) operating activities	1 554 288 506	1 399 501 537
Investing activities		
Purchase/disposal of property, plant and equipment	-177 041 028	-124 743 367
Increase/decrease in intercompany investments	858 165 610	515 869 327
Cash flow provided by (used in) investing activities	681 124 582	391 125 960
Financing activities		
Received group contribution	0	75 427 792
Paid group contribution	-129 464 508	0
Dividend paid	-1 200 000 000	-1 800 000 000
Cash flow provided by (used in) financing activities	-1 329 464 508	-1 724 572 208
Net (increase) decrease in cash and cash equivalents	905 948 579	66 055 288
Effect of exchange rate changes on cash and cash equivalents	-2 060 618	60 020 564
Cash and cash equivalents at the beginning of the period	786 122 041	660 046 188
Cash and cash equivalents at the end of the period	1 690 010 002	786 122 040
<p>Cash and cash equivalents at the end of the period in the Cash Flow Statement includes deposits in internal bank arrangement which is presented within the balance sheet item receivables/ (payable) from group companies.</p>		
Equinor In Salah AS		Page 5



Equinor In Salah AS Notes to the Financial Statements 2021

Note 1 - Significant accounting policies

The Financial Statements of Equinor In Salah AS are prepared in accordance with the Norwegian Accounting Act of 1998 and Norwegian Generally Accepted Accounting Principles.

Equinor In Salah AS is part of the consolidated Financial Statements of Equinor ASA. The consolidated Financial Statements can be retrieved from www.equinor.com or copies can be ordered by inquiry to Equinor ASA, 4035 STAVANGER.

Revenue Recognition

Revenue is recognised when it is earned and cost of sales is recognised in the same period as the revenue to which they relate.

Revenues from the production of oil and gas are recognised on the basis of volume lifted and sold to customers during the period (the sales method). Where Equinor has lifted and sold more than the ownership interest, an accrual is recognised for the cost of the overlift. Where Equinor has lifted and sold less than the ownership interest, costs are deferred for the underlift.

Tax Barrels

International oil companies that are part of the production sharing agreement in In Salah field, is subject to income tax in Algeria. The tax rate is 38%. The state oil company Sonatrach lifts its tax in volume (tax barrels) and pay tax on behalf of Equinor to the authorities. In the financial statements, the tax is presented as revenue and expenses (gross basis).

Profit oil in kind

Under production sharing agreements (PSAs) the contracting party first gets oil for a value equal to expenses and investments (cost oil) on the terms and conditions set forth in the production sharing agreement. From the rest of the production, the contracting parties get a proportion (profit oil) that is less than their divided share, while the host country keeps the rest. The proportion that the host country keeps (profit oil in kind) is included in other income with an offset in the income tax expense (tax in kind).

Use of estimates

Preparation of the financial statements requires the company to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, as well as disclosures of contingencies. Actual results may ultimately differ from the estimates and assumptions used.

Foreign currency translation

Transactions in foreign currencies are translated to NOK at the foreign exchange rate at the date of the transactions. Monetary assets and liabilities denominated in foreign currency are translated to NOK at the foreign exchange rate at balance sheet date. Realised and unrealised exchange differences arising on translation are recognised as financial items in the Income Statement.

Classification and valuation of balance sheet items

Current assets and liabilities include items included in the operating cycle or due for payment within one year of the date of acquisition. Other assets are classified as fixed assets. Current assets are valued at the lower of cost or fair value. Current liabilities are recorded at nominal value. Next year's instalments on long-term debt are classified as current liabilities. The group's receivables in cash pool arrangements are treated as receivable/payable from/to group companies. Cash and cash equivalents are classified as current assets.

Receivables

Accounts receivables and other receivables are recognised at nominal value, less the accrual for expected losses of receivables.



Inventory

Inventories are stated at the lower of cost and net realisable value. Cost is determined by the first-in first-out (FIFO) method.

Property, plant and equipment

Property, plant and equipment is reflected at cost, less accumulated depreciation and accumulated impairment losses.

The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into operation, the initial estimate of an asset retirement obligation, if any, exploration costs transferred from intangible assets and, for qualifying assets, borrowing costs. Property, plant and equipment include costs relating to expenditures incurred under the terms of profit sharing agreements/contracts PSAs/PSCs) in certain countries, and which qualify for recognition as assets of Equinor. State-owned entities in the respective countries, however, normally hold the legal title to such PSA-based property, plant and equipment.

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable. The impairment test is performed at the lowest level where one can identify independent cash inflows. For assets associated with oil and gas operations, such cash-generating units will normally be the individual fields or individual development areas. In assessing whether a write-down of the carrying amount of a potentially impaired asset is required, the asset's carrying amount is compared to recoverable amount. If the carrying value exceeds the assets recoverable amount, the asset or the cash-generating unit the asset belongs to, should be impaired to the recoverable amount. The recoverable amount is the higher of the net selling price and value in use. Value in use is the present value of the future cash flows the asset is expected to generate. The estimated future cash flows are based on reasonable and supportable assumptions, and represents management's best estimate of the different economic conditions that will exist in the cash-generating asset's remaining economic lifetime. Details regarding assumptions (prices and discount rate) which have been used for impairment calculations can be found in consolidated Financial statements for Equinor ASA.

Improvements that significantly increase the capacity or economic lifetime are capitalised.

Operating leases

Leases for which the company does not assume substantially all the risks and rewards of ownership are reflected as operating leases, and the costs are charged to the relevant operating expense.

Depreciation

Oil and gas production facilities are depreciated using the unit of production method based on estimated proved reserves calculated as recoverable during the licence period. Depreciation on other assets is calculated on a straight-line basis over its estimated economic lifetime.

Asset retirement obligation (ARO)

Provisions for ARO costs are recognised when Equinor has an obligation (legal or constructive) to dismantle and remove a facility or an item of property, plant and equipment and to restore the site on which it is located, and when a reliable estimate of that liability can be made. The amount recognised is the present value of the estimated future expenditures determined in accordance with local conditions and requirements. Cost is estimated based on current regulations and technology, considering relevant risks and uncertainties. The discount rate used in the calculation of the ARO is a risk-free rate based on the applicable currency and time horizon of the underlying cash flows, adjusted for a credit premium which reflects Equinor's own credit risk. Normally an obligation arises for a new facility, such as an oil and natural gas production or transportation facility, upon construction or installation. An obligation may also crystallise during the period of operation of a facility through a change in legislation or through a decision to terminate operations, or be based on commitments associated with Equinor's ongoing use of pipeline



transport systems where removal obligations rest with the volume shippers. The provisions are classified under other provisions in the balance sheet. Some of the refining and process operations are deemed to have indefinite lives, and in consequence, no ARO has been recognised for their plants.

When a provision for ARO cost is recognised, a corresponding amount is recognised to increase the related property, plant and equipment and is subsequently depreciated as part of the costs of the facility or item of property, plant and equipment. Any change in the present value of the estimated expenditure is reflected as an adjustment to the provision and to the corresponding property, plant and equipment, except accretion. When a decrease in the ARO provision related to a producing asset exceeds the carrying amount of the asset, the excess is recognised as a reduction of depreciation, amortisation and net impairment losses in the income statement. When an asset has reached the end of its useful life, all subsequent changes to the ARO provision are recognised as they occur in other operating expenses in the income statement. Removal provisions associated with Equinor's role as shipper of volumes through third party transport systems are expensed as incurred.

Income Tax

Income tax in the Income statement includes the period tax payable and deferred tax. Current tax liabilities and assets are recognised at 22 % in fiscal year 2020 and 22 % in fiscal year 2021. Deferred tax liabilities and assets are recognised at 22 % in fiscal year 2020 and 22 % in fiscal year 2021. The effect of change in tax rules is a change in estimate and is included in income tax expense for the period.

Deferred tax is calculated based on temporary differences between accounting and tax values of assets and liabilities and tax losses carried forward at year-end. Deferred tax assets are recognised only to the extent that it is probable that the company will have future taxable income, against which the asset can be utilised. Deferred tax liabilities and deferred tax assets are calculated using the tax rules and tax rates applicable at the balance sheet date.

Taxable income from the overseas petroleum production are exempt from taxation and it is not entitled to deductions for expenses and loss related to such income. Financial items, except for debt interest, are taxable. The debt interest is divided between Norway and abroad in accordance with the Norwegian Tax law § 6-91.

The portion of the loss from activities other than overseas petroleum production can be offset by the receipt of group contributions or carried forward for deduction in a later tax year. The carried forward part of the loss will normally consist of net financial expenses, including debt interest allocated to Norway in accordance with the Norwegian Tax law § 6-91. Any remaining loss is not possible to carry forward and deferred tax assets are therefore not recognised.

Cash flow

The cash flow statement has been prepared by using the indirect method according to the preliminary Norwegian accounting standard.

Estimation uncertainty regarding the Covid-19 pandemic

During 2020 the Covid-19 pandemic slowed down the economic growth and reduced the energy demand. In 2021 the effect from roll-out of vaccines allowed an accelerated re-opening of the economy. The cyclical economic upturn is expected to continue in 2022, however, Equinor expect the global oil demand never to reach pre-pandemic levels. The outlook is still uncertain and dominated by downside risks such as virus infection flare-ups. Reduced demand and reduced commodity prices will increase the risk of impairment of assets and could impact the recoverability of deferred tax assets. The potential operational and economic impact from the Covid-19 pandemic cannot be fully ascertained at the publishing of the financial statements.



Note 2 - Revenues

	2021	2020
Sale of gas produced in Algeria	2 552 013 111	1 600 285 444
Profit oil in kind	797 118 653	32 948 596
Total	3 349 131 764	1 633 234 040

Note 3 - Other operating expenses

Auditor's remuneration (excl. VAT)	2021	2020
Audit fee Ernst & Young	301 023	330 000
Total	301 023	330 000

Other operating expenses consist mainly of expenses related to production and transportation in licences the company participates in.

There are no employees in the company.

There was no remuneration to the general manager this year.

There was no remuneration to members of the Board this year.

The company is not required to have a mandatory pension scheme.

Note 4 - Net Financial items

	2021	2020
Foreign exchange gains (losses), net*	14 227 493	124 979 760
Interest income from group companies	557 644	4 490 077
Sum interest income and other financial income	557 644	4 490 077
Accretion expense asset retirement obligation	-1 766 578	0
Other financial expenses	-3 683	-5 330
Sum interest and other financial expense	-1 770 261	-5 330
Net financial income (expense)	13 014 876	129 464 508

*Foreign exchange gain/(loss) is mainly related to internal bank balance and joint venture accounts denominated in USD.



Note 5 - Property, plant and equipment

	Pipeline	Production plants	Retirement assets	Total
Cost 01.01.	1 339 286 389	14 613 662 103	319 030 458	16 271 978 950
Additions	9 096 299	167 944 729	0	177 041 028
Changes is estimate			-64 436 031	-64 436 031
Cost 31.12.	1 348 382 688	14 781 606 832	254 594 427	16 384 583 947
Accumulated depreciation at 31.12	-1 279 097 165	-12 523 460 251	-60 350 683	-13 862 908 100
Carrying amount at 31.12.	69 285 523	2 258 146 581	194 243 744	2 521 675 849
Depreciation	15 441 202	550 154 303	60 350 683	625 946 189
Depreciation method				Unit of production

No impairment triggers are identified in 2021 and 2020.

Note 6 - Receivables

	2021	2020
Current receivables from group companies		
Internal bank*	1 690 010 002	786 122 041
Receivable Equinor ASA	0	853 388 275
Group contribution Equinor In Amenas AS	1 773 556	0
Total	1 691 783 558	1 639 510 316
Other current receivables		
Receivables related to accrued income	410 566 807	181 976 518
Vat	45 875	22 500
Total	410 612 682	181 999 018

*The company is taking part in an internal cash pool arrangement with Equinor ASA.

Note 7 - Equity

	Share capital	Additional paid-in capital	Retained earnings	Total equity
Equity at 01.01.	1 008 100	2 128 096 451	1 149 201 238	3 278 305 789
Net income			782 183 161	782 183 161
Dividend			-1 300 000 000	-1 300 000 000
Received group contribution (after tax)		1 383 374		1 383 374
Submitted group contribution (after tax)			-11 529 534	-11 529 534
Equity at 31.12.	1 008 100	2 129 479 825	619 854 865	2 750 342 789



Note 8 - Share capital and shareholder information

The share capital consists of 1 008 100 shares with a value of NOK 1 per share. All shares have the same voting rights.

Shareholder information

All shares are owned by Equinor ASA.

Note 9 - Other provisions

The provision is related to an obligation to plug wells on In Salah field due to increased risk of Co2 leakage.

	2021	2020
Asset retirement obligation at 01.01.	280 440 068	0
Additions	0	280 440 068
Accretion expense on the liability	714 535	0
Changes in estimates	-181 879 326	
Asset retirement obligation at 31.12.	99 275 277	280 440 068
Non-current assets related to the retirement at 01.01.	319 030 458	0
Additions	0	319 030 458
Changes in estimates	-64 436 031	0
Depreciation	-60 350 683	0
Non-current assets related to the retirement at 31.12.	194 243 744	319 030 458

Note 10 - Liabilities

Accounts payable	2021	2020
Accounts payable to group companies	1 564 395	0
Total	1 564 395	0
Current liabilities to group companies		
Statholding AS - group contribution	14 781 454	129 464 508
Total	14 781 454	129 464 508
Other current liabilities		
Other current liabilities 1)	237 241 860	228 229 985
Asset retirement obligation - short term	121 568 327	38 590 390
Total	358 810 187	266 820 375

1) After the terrorist attack on In Amenas facility in January 2013, all external personnel working for In Salah Southern fields were evacuated. Petrofac International LLC submitted a claim to In Salah license to cover the standby costs related to the project being stopped. Petrofac International LLC initiated arbitration in August 2020 claiming an estimated amount of NOK 4 548 mill (USD 533 mill.), of which Equinor In Salah holds a 31,85% share NOK 1 451 mill (USD 170 mill). Equinor In Salah AS has provided for its best estimate in the matter NOK 303,7 mill (USD 34 mill) in the financial statements 2019. NOK 88,7 (USD 10 million) has been paid in 2020. Remaining best estimate amounts to NOK 214,3 (USD 24,3 mill).



Note 11 - Income Tax

The company has operations abroad and is taxable to both Norway and abroad

	2021	2020
Tax rate Norway, current tax	22 %	22 %
Tax rate Norway, deferred tax	22 %	22 %
Tax rate Algeria	38 %	38 %

Income tax expense comprises:	2021	2020
Current tax - Norway	34 174 824	57 144 672
Credit relief	-30 922 904	-28 662 480
Tax effect on group contribution - Norway	-390 182	0
Tax payable, related to prior years - Norway	0	-14 833 162
Increase/(decrease) in deferred tax - Norway	-3 397 064	-3 185 659
Increase/(decrease) in deferred tax prior years - Norway	0	-252 837 211
Tax paid in kind - Algeria	1 231 608 952	32 948 596
Tax paid in kind, related to prior years - Algeria	15 078 635	-144 727
Increase/(decrease) in deferred tax - Algeria	175 437 604	147 771 998
Total	1 421 589 866	-61 797 974

Current tax		
Income before tax	2 203 773 026	737 287 747
Permanent differences relating to income from the extraction of petroleum abroad 1) 2)	-2 190 758 150	-607 823 239
Other non-deductible expenses	1 766 578	0
Change in temporary differences	15 441 202	14 480 265
Tariff income terminal and pipeline/processing plant	123 343 898	115 803 735
Group contribution received	1 773 556	0
Tax base for Norway	155 340 110	259 748 508

Tax payable in the balance sheet:	2021	2020
Current tax related to profit for the year - Norway	34 174 824	57 144 672
Credit relief	-30 922 904	-28 662 480
Tax effect on submitted group contribution	-3 251 920	-28 482 192
Tax payable - Norway	0	0

	2021	2020
Current tax related to profit for the year - Algeria	1 231 608 952	32 948 596
Tax paid - Algeria	-1 231 608 952	-32 948 596
Tax payable - Algeria	0	0

Total tax payable balance sheet	0	0
--	----------	----------



Temporary differences - Norway	2021	2020
Non-current assets	-1 179 181 520	-1 163 740 318
Total	-1 179 181 520	-1 163 740 318
Deferred tax liability/(deferred tax assets)	-259 419 934	-256 022 870
Deferred taxes on temporary differences, not capitalised	0	0
Deferred deferred asset to Norway in the balance sheet	-259 419 934	-256 022 870
Temporary differences - USD - Algeria		
Non-current assets	47 277 821	-5 514 980
Other	520 756	642 527
Total	47 798 577	-4 872 453
Deferred tax liability/(deferred tax assets) USD to Algeria	18 486 328	-1 453 166
Deferred tax liability/(deferred tax asset) to Algeria in the balance sheet translated to NOK	163 038 322	-12 399 284
Reconciliation of tax expense:		
	2021	2020
Income before tax	2 203 773 026	737 287 747
Nominal tax rate: 22%/ 22%	484 830 066	162 203 304
Tax effect from:		
Permanent differences	-454 442 488	-108 244 291
Credit relief	-30 922 904	-28 662 480
Tax effect on group contributions earlier years	0	-14 833 162
Tax payable - Algeria	1 246 687 587	32 803 869
Increase/(decrease) in deferred tax - Algeria	175 437 604	147 771 998
Increase/(decrease) in deferred tax prior years - Norway	0	-252 837 211
Total	1 421 589 866	-61 797 974

1) See note 1 in which the rules for the tax treatment of income from the overseas petroleum production are treated.

2) For companies that are in scope of the Norwegian tax law § 2-39 for exemption from tax on the overseas petroleum production, temporary differences will, except temporary differences relating to financial items, not affect taxable profit. Reference is made to the note regarding Tax § 6-91 on the allocation of deductions between Norway and abroad.



Note 12 - Transactions with related parties

Group companies:
Equinor ASA
Equinor US Operations LLC

Transactions with related parties:

Transactions with related parties relates to accounting and financial services and support services relating to normal operation. Financial items are linked to the internal bank system. All transactions are conducted as part of the normal course of business and at market prices. The transactions considered significant for this company are listed below.

	2021	2020
Purchase of services from group companies	26 986 257	38 753 777
Financial income from group companies	557 644	4 490 077
Financial expenses from group companies	256	312

For balance sheet items please see note 6 and 10.

Note 13 - Gas reserves (unaudited)

The company has signed a production sharing agreement in Algeria on the exploration and development of petroleum resources located in In Salah in the Sahara Desert. The agreement is valid to 2027.

The company's gas reserves are estimated by the parent company reservoir engineers according to industry standards and requirements equivalent to those imposed by the United States Securities and Exchange Commission (SEC). At year-end gas reserves was approximately 4,4 million Sm³.

Proved reserves are the estimated volumes of gas, the estimates are based on analyzes of geological and engineering data, which can demonstrate with reasonable certainty to be recoverable in concession period from known reservoirs under existing economic and operating conditions.

Note 14 - Contingent liabilities

Petrofac International (UAE) LLC (PIUL) was awarded the EPC contract to execute the In Salah Southern Fields Project. Following suspension of activity after the terrorist attack at In Amenas field in Algeria in 2013, PIUL issued multiple variation order requests related to the costs incurred for stand-by and remobilization costs. Several variation orders have been paid, but settlement of the remaining claims has been unsuccessful. PIUL initiated arbitration in August 2020 claiming an estimated amount of USD 533 mill. of which Equinor In Salah AS share amount to USD 163 million. Equinor In Salah AS has in the financial statements provided for its best estimate, please see note 10.



Statsautoriserte revisorer
Ernst & Young AS

Dronning Eufemias gate 6a, 0191 Oslo
Postboks 1156 Sentrum, 0107 Oslo

Foretaksregisteret: NO 976 389 387 MVA
Tlf: +47 24 00 24 00

www.ey.no
Medlemmer av Den norske Revisorforening

INDEPENDENT AUDITOR'S REPORT

To the Annual Shareholders' Meeting of Equinor In Salah AS

Opinion

We have audited the financial statements of Equinor In Salah AS (the Company), which comprise the balance sheet as at 31 December 2021, the income statement and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion the financial statements comply with applicable legal requirements and give a true and fair view of the financial position of the Company as at 31 December 2021 and its financial performance and cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report. We are independent of the Company in accordance with the requirements of the relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

Other information consists of the information included in the annual report other than the financial statements and our auditor's report thereon. Management (the board of directors and the general manager) is responsible for the other information. Our opinion on the financial statements does not cover the other information, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information, and, in doing so, consider whether the board of directors' report contains the information required by legal requirements and whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information or that the information required by legal requirements is not included, we are required to report that fact.

We have nothing to report in this regard, and in our opinion, the board of directors' report is consistent with the financial statements and contains the information required by applicable legal requirements.

Responsibilities of management for the financial statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the



Building a better
working world

going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Oslo, 28 April 2022
ERNST & YOUNG AS

The auditor's report is signed electronically

Ankit Puri
State Authorised Public Accountant (Norway)

Independent auditor's report - Equinor In Salah AS 2021

A member firm of Ernst & Young Global Limited

Penneo Dokumentnøkkel: 00QIG-EZO61-05070-LLELA-7YTOX-CEZUI



PENNEO

Signaturene i dette dokumentet er juridisk bindende. Dokument signert med "Penneo"™ - sikker digital signatur.
De signerende parter sin identitet er registrert, og er listet nedenfor.

"Med min signatur bekrefter jeg alle datoer og innholdet i dette dokument."

Ankit Puri

Oppdragsansvarlig partner

På vegne av: Ernst & Young AS

Serienummer: 9578-5998-4-855919

IP: 213.52.xxx.xxx

2022-04-28 09:18:09 UTC



Penneo Dokumentnøkkel: OQQIG-EZO61-05070-LLELA-7Y70X-CE2U1

Dokumentet er signert digitalt, med **Penneo.com**. Alle digitale signatur-data i dokumentet er sikret og validert av den datamaskin-utregnede hash-verdien av det opprinnelige dokument. Dokumentet er låst og tids-stemplet med et sertifikat fra en betrodd tredjepart. All kryptografisk bevis er integrert i denne PDF, for fremtidig validering (hvis nødvendig).

Hvordan bekrefter at dette dokumentet er originalen?

Dokumentet er beskyttet av ett Adobe CDS sertifikat. Når du åpner dokumentet i

Adobe Reader, skal du kunne se at dokumentet er sertifisert av **Penneo e-signature service <penneo@penneo.com>**. Dette garanterer at innholdet i dokumentet ikke har blitt endret.

Det er lett å kontrollere de kryptografiske beviser som er lokalisert inne i dokumentet, med Penneo validator - <https://penneo.com/validate>



Skattedirektoratet

Saksbehandler Torstein Kinden Helleland	Deres dato 18.07.2014	Vår dato 22.09.2014
Telefon 22078139	Deres referanse Teresa Chan	Vår referanse 2014/508346

STATOIL ASA
Martin Linges vei 33
1364 Fornebu

MOTT. 26.09.2014

Tillatelse til å utarbeide årsregnskap og årsberetning på engelsk språk

Vi viser til deres brev av 18. juli 2014 der det søkes om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk for 113 juridiske enheter eiet av Statoil ASA.

Skattedirektoratet gir på bakgrunn av en konkret helhetsvurdering selskapene på den vedlagte listen dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen forutsetter at opplysningene som vedtaket baserer seg på ikke endres vesentlig.

Kopi av dette brevet må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Det påligger den regnskapspliktige å dokumentere ved dette brev at tillatelsen er gitt.

Bakgrunn

De 113 juridiske enhetene det søkes om dispensasjon for er alle eiet av Statoil ASA. Selskapenes formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum, å drive med holding- og finansierings aktiviteter i Statoil konsernet og å drive eller delta i foredling, markedsføring, transport, og raffinering av petroleum og andre produkter. Selskapene har, med to unntak, ingen ansatte og kjøper nødvendige tjenester fra morselskap og øvrige selskaper i Statoil konsernet. Selskapenes virksomhet er utpreget internasjonal og konsernspråket er engelsk. Styrets sammensetning består både av norske og ikke-norske statsborgere. Sammensetningen av ansatte og eksterne leverandører er både norske og utenlandske, og aktiviteten i selskapene ligger i hovedsak utenfor Norge. Virksomheten er internasjonal og alle sentrale aktører og samarbeidspartnere innen denne bransjen behersker og benytter engelsk. Arbeidsspråket er engelsk. En norsk oversettelse vil kun ha til formål å oppfylle regnskapslovens språkkrav.

Skattedirektoratets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal *”årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk.”*

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap m.v., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

Postadresse
Postboks 9200 Grønland
0134 Oslo

Besøksadresse:
Se www.skatteetaten.no
Org.nr. 996250318
E-post: skatteetaten.no/sendepost

Sentralbord
800 80 000
Telefaks
22 17 08 60



“Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.”

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til *“informative regnskaper for ulike grupper av regnskapsbrukere”*. Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter Skattedirektoratets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har Skattedirektoratet lagt særlig vekt på at selskapene inngår i samme konsern. Aktiviteten i selskapene ligger i hovedsak utenfor Norge. Styrets sammensetning består både av norske og ikke-norske statsborgere. Arbeidsspråket er engelsk. Videre er det vektlagt at selskapet driver virksomhet i en internasjonal bransje der alle aktører behersker og benytter engelsk språk.

Vennligst oppgi vår referanse ved henvendelser i saken.

Med hilsen

Rune Tystad
seniorrådgiver
Rettsavdelingen, foretaksskatt
Skattedirektoratet

Torstein Kinden Helleland

Vedlegg: Liste over selskaper

Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer



#	Entity	EA	Org. Nummer	Owner of company	Owner Share	Activity	Where is the Activity carried?
1	Statol Turkmennistan AS	DPI	992826940	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet tilhører avdelingen erstatningsdivisjon i Norge av 2014.	Utenfor Norge
2	Statol Russia Operations AS	EXP	996606376	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det har ikke vært aktivitet av betydning i 2013.	Utenfor Norge
3	Statol Russia AS	DPI	971650214	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har ingen fortløpings- og utvinningsaktiviteter. Det er ingen ansatte i Statol Russia AS.	Utenfor Norge
4	Statol Azerbaijan AOV AS	DPI	979981732	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Det er ingen ansatte i Statol Azerbaijan AOV AS.	Utenfor Norge
5	Statol Australia Oil & Gas AS	EXP	967756312	Statol International Holding AS	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Aktiviteten har i 2013 vært begrenset.	Utenfor Norge
6	Statol Iraq AS	DPI	991092465	Statol ASA	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskaps aktivitet i 2013 var minimal da det ikke lenger søker forretningsmuligheter i Irak. Det er ingen ansatte i Statol Iraq AS.	Utenfor Norge
7	Statol Holding AS	FIN	984252862	Statol Petroleum AS	100 %	Selskaps formål er å drive holdingsaktiviteter. Selskapet er under avvikling.	Norge
8	Statol Australia AS	DPI	992887311	Statol International Holding AS	100 %	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har ikke hatt noen virksomhet i 2013 og ansetter nye forretningsmuligheter. Selskapet har ingen fast ansatte.	Utenfor Norge
9	Statol Kazakhstan AS	FIN	976912780	Statholding AS	100 %	Selskapet var i perioden fra 1997 til 2001 engasjert i en produksjonsdelingsavtale (PSA) i Kasakhstan. Etter endring i produksjonsdelingsavtalen ble solgt til de andre partene i 2001. Kasakhstan myndigheter godkjente salget i mai 2002. Etter salget har selskapet ikke hatt noen forretningsmessig aktivitet. Det er ingen ansatte i Statol Kazakhstan AS.	Utenfor Norge
10	Statol Russia Services AS	DPI	980321932	Statol Petroleum AS	100 %	Selskapet ble stiftet i 1998 og har hatt til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet ble opprinnelig etablert for å ivareta Statol konsernets næringsinteresser i forbindelse med utforskning av Severo-Dvinskaya området i Russland.	Utenfor Norge
11	Statol Middle East Operations AS	DPI	983608388	Statol ASA	100 %	Selskapets formål er å yte støtte i forbindelse med Statol konsernets aktiviteter i Midøsten. Selskapet har etablert representasjonskontor/ruiser i Abu Dhabi, De Forente Arabiske Emirater, Doha i Qatar og Kalba i Emirat. Selskapets filial i Dubai ble stengt i 2012 og filialen i Doha ble stengt i januar 2014. Ved utgangen av 2013 hadde Statol Middle East Operations AS 4 lokale ansatte og 1 utstasjonert fra Statol ASA. Aktiviteten i 2013 har vært knyttet til forretningspunktering.	Utenfor Norge



Equity	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?	
	EXP	Statoll North Caspian AS	986235184	Statoll ASA	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og å drive virksomhet i utnyttning til dette. En intensjonsavtale mellom KMG og Statoll om konkret samarbeid knyttet til et område i Kaspihavet ble undertegnet i juni 2010. I 2011 undertegnet Statoll og KMG en mer detaljert intensjonsavtale om utvidelse av potensialer for hydrokarboner i Abay-blokkene i det kaspiske hav. Intensjonsavtalen ble terminert i januar 2013. Aktivitetene ved kontoret har blitt redusert som en følge av dette. Det har ikke vært aktivitet av betydning i 2013.	Utenfor Norge
12	FIN	Statoll Latin America AS	974487186	Statholding AS	Selskaps eneste virksomhet er å eie 1 prosent av aksjene i Statoll do Brasil Ltd.	Utenfor Norge
13	FIN	Statoll Invest AS	981449304	Statoll ASA	Selskaps hovedaktivitet er å drive holdingsaktiviteter. Selskapet er under oppløsning.	Norge
14	FIN	Statoll Marine AS	979170476	Statoll ASA	Statoll Marine AS eneste virksomhet er som komplement til å eie 10% av aksjene i Statoll Marine KS. Det er ingen virksomhet i Statoll Marine AS. Selskapet har for øyeblikket ingen aktivitet og forventes derfor ikke å bidra til generalforsamlingen til selskapet i kvartalet løpet av 2014.	Norge
15	FIN	Statoll Marine Holding AS	978745116	Statoll ASA	Statoll Marine Holding AS' eneste virksomhet er å eie samtlige aksjer i Statoll Marine AS og Statoll Marine KS, som sammen eier alle aksjene i Statoll Marine AS.	Norge
16	FIN	Statoll Marine KS	979210876	Statoll Marine AS	90% Statoll Marine KS' eneste virksomhet er å eie flerboltskipet MST Odin. Skipet ble solgt i januar 2005.	Norge
17	FIN	Statoll Marine AS	979199252	Statoll Marine Holding AS	Selskaps eneste virksomhet er som kommanditist og eier 90% av aksjene i Statoll Marine KS.	Norge
18	DPI	Statoll Oil & Gas Brazil AS	898904632	Statoll International Holding AS	Selskapet driver virksomhet i tilknytning til Statoll konsernets aktivitet relatert til utforskning og utvinning av olje og gass i Brasil. Virksomheten drives fra São Paulo og Rio de Janeiro.	Norge
19	ECCOM	Statoll China AS	976847584	Statoll ASA	Selskaps formål er å drive virksomhet i forbindelse med forskning, utbygging, transport og produksjon av petroleum. Selskapsaktivitet har i 2013 vært å representere Statoll i ulike offentlige høringssaker, gjennomføre analyser om hvordan det innestiske samfunnet utvikler seg, kinas politikk, geopolitiske spørsmål og hvordan et stadig utvidende flers aktivitet vedtatt i samfunnet og dermed også Statoll formål.	Utenfor Norge
20	DPI	Statoll E&P Americas AS	963356765	Statoll International Holding AS	Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Det har ikke vært aktivitet av betydning i selskapet i 2013.	Utenfor Norge
21	EXP	Statoll Algeria AS	982110395	Statoll Petroleum AS	Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass i Madagaskar, men har for tiden ingen andeler i lette- eller produksjons lisenser i landet. Ingen aktivitet av betydning i 2013.	Utenfor Norge
22	EXP	Statoll Morocco AS	988460318	Statoll Petroleum AS	Selskapet har ikke noen egen forretnings- og utviklingsaktivitet i Norge. Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge
23	DPI	Statoll Qatar AS	878443342	Statoll ASA	Selskapet har ikke hatt aktivitet av betydning i 2013.	Utenfor Norge
24	DPI	Statoll BTC Finance AS	984611439	Statoll ASA	Selskaps hovedaktivitet er å finansiere Statoll ASA's andel i BTC, en kredittfor transport av oljeprodukter fra Balikpapan via Tobruk, Georgia til Constanța, Tyrkia.	Utenfor Norge
25	FIN	Statoll BTC Finance AS	984611439	Statoll ASA	Selskaps formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge



#	Entity	BA	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?
26	Statoil Investment Americas AS	FIN	979451520	Statoil International Holding AS	100 %	Selskapet er et holdingselskap for tre amerikanske selskaper: Statoil US Holding Inc (100% eier), Statoil E&P America Investment LLC (100% eier) og Statoil E&P Americas LP (99,99% eier) som alle er registrert i USA.	Utendør Norge
27	Statoil International Holding AS	FIN	962300620	Statoil Petroleum AS	100 %	Selskapet er et holdingselskap som eier aksjer i selskaper med virksomhet og enerettigheter innen utvinning og produksjon av olje og gass.	Utendør Norge
28	Statoholding AS	FIN	981385140	Statoil ASA	100 %	Selskapets hovedaktivitet er drift av virksomheten til Statoil konsernet. Statoholding AS består av finansiering av norske selskaper i Norge.	Norge
29	Statipet AS	FIN	981383118	Statoholding AS	100 %	Selskapet har i 2013 ikke hatt noen virksomhet utover å forvalte kapitalen i selskapet. Selskapet eier i tillegg Statoil Coordination Center A.S.	Norge
30	Statoil New Energy AS	MPR	981793217	Statoil ASA	100 %	Selskapet har som formål å eie eller eies av selskaper relatert til produksjon av fornybar energi, samt stimulere til og forankere utvikling av produksjon, teknologi og virksomhet som står i forbindelse med dette. Selskapet har en datterselskapsporteføle som består av en 100% eierandel i Wind Power AS, en 16,6% eierandel i Sway AS, og en 16,6% eierandel i Sway Turbine AS.	Norge/Utendør Norge
31	Hywind AS	MPR	995745550	Wind Power AS	100 %	Selskapets formål er å eie, helt eller delvis, teknologisk knyttet til flyende vindmøller, berolende passasjerer, og alt som står i forbindelse med dette.	Norge/Utendør Norge
32	Saga Petroleum Holding AS	FIN	963300731	Statoil Petroleum AS	100 %	Selskapet er et holdingselskap med investeringer i aksjer. Selskapet eier 100% av aksjene i Saga Petroleum Transport and Trading AS.	Norge
33	Statoil Norsk LNG AS	MPR	983771064	Statoil ASA	100 %	Selskapets formål er å eie/sjeforsle og markedsføre av petroleum og andre produkter. Dette eies ved datterselskapet Statoil Natural Gas LLC. I lik 2003 investerte Statoil Norsk LNG AS i det amerikanske selskapet Statoil Natural Gas LLC. Statoil Norsk LNG AS eier 56,5% av Statoil Natural Gas LLC, de resterende 43,5% eies av Statoil North America Inc.	Utendør Norge
34	Statoil Gas Transport AS (Statoil Gas Marketing Europe AS)	MPR	990385476	Statoil ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med transport, kjøp og salg av naturgass. Selskapet hadde ikke noen aktivitet i 2013.	Utendør Norge
35	Saga Petroleum Transport and Trading AS	FIN	962382345	Statoil ASA	100 %	Selskapets virksomhet er transport av olje. Selskapet har ingen ansatte.	Norge
36	Wind Power AS	MPR	975044196	Statoil New Energy AS	100 %	Selskapets formål er helt eller delvis å eie andeler i selskaper som driver virksomhet i forbindelse med utvinning, utbygging og produksjon av vindkraftbasert energi og alt som står i forbindelse med dette.	Norge/Utendør Norge
37	Mongstad Terminal DA	MPR	980213227	Statoil ASA den norske stat (statens ordinære økonomiske engasjement, SØE)	65% 35%	Selskapets formål er å sikre eternes behov for terminalgjester, på kommersielle somme betingelser å eie og drive terminalen samt å tilby terminalgjester til tredjepart. Selskapet er operatør for terminalen.	Norge
38	K/S Refinor A/S	MPR	941410278	Statoil ASA	100 %	Selskapet leier ut tomt til oljerefiert virksomhet.	Norge
39	Statoil Methanol ANS	MPR	965320285	Statoil ASA ConocoPhillips Scandinavia AS	81,70749% 18,29251%	Selskapets virksomhet er å eie og drive metanolproduksjon på Tjebbergodden Are kommunen.	Norge
40	Mongstad Refining DA	MPR	980946576	Statoil ASA Statoil Petroleum AS	79% 21%	Selskapets formål er å eie, forvalte og drive raffinerieshager på Mongstad i Lindås kommune.	Norge
41	Refinor AS	MPR	979213116	Statoil ASA	100 %	Selskapet eier andeler i industriell tomt slett på utdelt til oljerefiert virksomhet. Selskapets virksomhet drives fra Mongstad i Lindås kommune.	Norge



F. Ekteid	BA	Org. Nummer	Owner of Company	Owner Share	Activity	Where is the Activity located?
			Den norske stat v/Olje- og energidepartementet (Petrol AS (forvalter statens andel))			
			Statol ASA ExxonMobil Norway Upstream Holdings, Inc. A/S Norske Shell TOTAL E&P NORGE AS ConocoPhillips Scandinavia AS	41% 34% 10% 8%	Selskapet eier, forvalter og driver refineringen for NGU og kondensat fra Gassterminalen på Kolnesen via terminalen på Sture samt NGU-oljefelt på Mongstad i Lindås kommune. Statol ASA er operatør.	Norge
42			Statol ASA		Selskapet er operatør for og driver linjeslettet ledet av et naturgassdrivet kraftanlegg på 260 MW på Mongstad ved Bergen. Selskapets virksomhet er konjunkturavhengig virksomhet og driftens byrde på at konsernet går til Statol ASA fra Norges Vassdrag og Energidirektorat (NVE) for å bygge og drive et varmedrøyteløst kraftanlegg.	Norge
43			Statol ASA		Selskapets formål er å eie og forvalte eiendommer og annen virksomhet i utbygging til dette. Selskapet er eier av eiendommen i forbuene 50, 60r/15, 60r/16, 60r/17, 60r/18, 60r/19, 60r/20, 60r/21, 60r/22, 60r/23, 60r/24, 60r/25, 60r/26, 60r/27, 60r/28, 60r/29, 60r/30, 60r/31, 60r/32, 60r/33, 60r/34, 60r/35, 60r/36, 60r/37, 60r/38, 60r/39, 60r/40, 60r/41, 60r/42, 60r/43, 60r/44, 60r/45, 60r/46, 60r/47, 60r/48, 60r/49, 60r/50, 60r/51, 60r/52, 60r/53, 60r/54, 60r/55, 60r/56, 60r/57, 60r/58, 60r/59, 60r/60, 60r/61, 60r/62, 60r/63, 60r/64, 60r/65, 60r/66, 60r/67, 60r/68, 60r/69, 60r/70, 60r/71, 60r/72, 60r/73, 60r/74, 60r/75, 60r/76, 60r/77, 60r/78, 60r/79, 60r/80, 60r/81, 60r/82, 60r/83, 60r/84, 60r/85, 60r/86, 60r/87, 60r/88, 60r/89, 60r/90, 60r/91, 60r/92, 60r/93, 60r/94, 60r/95, 60r/96, 60r/97, 60r/98, 60r/99, 60r/100, 60r/101, 60r/102, 60r/103, 60r/104, 60r/105, 60r/106, 60r/107, 60r/108, 60r/109, 60r/110, 60r/111, 60r/112, 60r/113, 60r/114, 60r/115, 60r/116, 60r/117, 60r/118, 60r/119, 60r/120, 60r/121, 60r/122, 60r/123, 60r/124, 60r/125, 60r/126, 60r/127, 60r/128, 60r/129, 60r/130, 60r/131, 60r/132, 60r/133, 60r/134, 60r/135, 60r/136, 60r/137, 60r/138, 60r/139, 60r/140, 60r/141, 60r/142, 60r/143, 60r/144, 60r/145, 60r/146, 60r/147, 60r/148, 60r/149, 60r/150, 60r/151, 60r/152, 60r/153, 60r/154, 60r/155, 60r/156, 60r/157, 60r/158, 60r/159, 60r/160, 60r/161, 60r/162, 60r/163, 60r/164, 60r/165, 60r/166, 60r/167, 60r/168, 60r/169, 60r/170, 60r/171, 60r/172, 60r/173, 60r/174, 60r/175, 60r/176, 60r/177, 60r/178, 60r/179, 60r/180, 60r/181, 60r/182, 60r/183, 60r/184, 60r/185, 60r/186, 60r/187, 60r/188, 60r/189, 60r/190, 60r/191, 60r/192, 60r/193, 60r/194, 60r/195, 60r/196, 60r/197, 60r/198, 60r/199, 60r/200, 60r/201, 60r/202, 60r/203, 60r/204, 60r/205, 60r/206, 60r/207, 60r/208, 60r/209, 60r/210, 60r/211, 60r/212, 60r/213, 60r/214, 60r/215, 60r/216, 60r/217, 60r/218, 60r/219, 60r/220, 60r/221, 60r/222, 60r/223, 60r/224, 60r/225, 60r/226, 60r/227, 60r/228, 60r/229, 60r/230, 60r/231, 60r/232, 60r/233, 60r/234, 60r/235, 60r/236, 60r/237, 60r/238, 60r/239, 60r/240, 60r/241, 60r/242, 60r/243, 60r/244, 60r/245, 60r/246, 60r/247, 60r/248, 60r/249, 60r/250, 60r/251, 60r/252, 60r/253, 60r/254, 60r/255, 60r/256, 60r/257, 60r/258, 60r/259, 60r/260, 60r/261, 60r/262, 60r/263, 60r/264, 60r/265, 60r/266, 60r/267, 60r/268, 60r/269, 60r/270, 60r/271, 60r/272, 60r/273, 60r/274, 60r/275, 60r/276, 60r/277, 60r/278, 60r/279, 60r/280, 60r/281, 60r/282, 60r/283, 60r/284, 60r/285, 60r/286, 60r/287, 60r/288, 60r/289, 60r/290, 60r/291, 60r/292, 60r/293, 60r/294, 60r/295, 60r/296, 60r/297, 60r/298, 60r/299, 60r/300, 60r/301, 60r/302, 60r/303, 60r/304, 60r/305, 60r/306, 60r/307, 60r/308, 60r/309, 60r/310, 60r/311, 60r/312, 60r/313, 60r/314, 60r/315, 60r/316, 60r/317, 60r/318, 60r/319, 60r/320, 60r/321, 60r/322, 60r/323, 60r/324, 60r/325, 60r/326, 60r/327, 60r/328, 60r/329, 60r/330, 60r/331, 60r/332, 60r/333, 60r/334, 60r/335, 60r/336, 60r/337, 60r/338, 60r/339, 60r/340, 60r/341, 60r/342, 60r/343, 60r/344, 60r/345, 60r/346, 60r/347, 60r/348, 60r/349, 60r/350, 60r/351, 60r/352, 60r/353, 60r/354, 60r/355, 60r/356, 60r/357, 60r/358, 60r/359, 60r/360, 60r/361, 60r/362, 60r/363, 60r/364, 60r/365, 60r/366, 60r/367, 60r/368, 60r/369, 60r/370, 60r/371, 60r/372, 60r/373, 60r/374, 60r/375, 60r/376, 60r/377, 60r/378, 60r/379, 60r/380, 60r/381, 60r/382, 60r/383, 60r/384, 60r/385, 60r/386, 60r/387, 60r/388, 60r/389, 60r/390, 60r/391, 60r/392, 60r/393, 60r/394, 60r/395, 60r/396, 60r/397, 60r/398, 60r/399, 60r/400, 60r/401, 60r/402, 60r/403, 60r/404, 60r/405, 60r/406, 60r/407, 60r/408, 60r/409, 60r/410, 60r/411, 60r/412, 60r/413, 60r/414, 60r/415, 60r/416, 60r/417, 60r/418, 60r/419, 60r/420, 60r/421, 60r/422, 60r/423, 60r/424, 60r/425, 60r/426, 60r/427, 60r/428, 60r/429, 60r/430, 60r/431, 60r/432, 60r/433, 60r/434, 60r/435, 60r/436, 60r/437, 60r/438, 60r/439, 60r/440, 60r/441, 60r/442, 60r/443, 60r/444, 60r/445, 60r/446, 60r/447, 60r/448, 60r/449, 60r/450, 60r/451, 60r/452, 60r/453, 60r/454, 60r/455, 60r/456, 60r/457, 60r/458, 60r/459, 60r/460, 60r/461, 60r/462, 60r/463, 60r/464, 60r/465, 60r/466, 60r/467, 60r/468, 60r/469, 60r/470, 60r/471, 60r/472, 60r/473, 60r/474, 60r/475, 60r/476, 60r/477, 60r/478, 60r/479, 60r/480, 60r/481, 60r/482, 60r/483, 60r/484, 60r/485, 60r/486, 60r/487, 60r/488, 60r/489, 60r/490, 60r/491, 60r/492, 60r/493, 60r/494, 60r/495, 60r/496, 60r/497, 60r/498, 60r/499, 60r/500, 60r/501, 60r/502, 60r/503, 60r/504, 60r/505, 60r/506, 60r/507, 60r/508, 60r/509, 60r/510, 60r/511, 60r/512, 60r/513, 60r/514, 60r/515, 60r/516, 60r/517, 60r/518, 60r/519, 60r/520, 60r/521, 60r/522, 60r/523, 60r/524, 60r/525, 60r/526, 60r/527, 60r/528, 60r/529, 60r/530, 60r/531, 60r/532, 60r/533, 60r/534, 60r/535, 60r/536, 60r/537, 60r/538, 60r/539, 60r/540, 60r/541, 60r/542, 60r/543, 60r/544, 60r/545, 60r/546, 60r/547, 60r/548, 60r/549, 60r/550, 60r/551, 60r/552, 60r/553, 60r/554, 60r/555, 60r/556, 60r/557, 60r/558, 60r/559, 60r/560, 60r/561, 60r/562, 60r/563, 60r/564, 60r/565, 60r/566, 60r/567, 60r/568, 60r/569, 60r/570, 60r/571, 60r/572, 60r/573, 60r/574, 60r/575, 60r/576, 60r/577, 60r/578, 60r/579, 60r/580, 60r/581, 60r/582, 60r/583, 60r/584, 60r/585, 60r/586, 60r/587, 60r/588, 60r/589, 60r/590, 60r/591, 60r/592, 60r/593, 60r/594, 60r/595, 60r/596, 60r/597, 60r/598, 60r/599, 60r/600, 60r/601, 60r/602, 60r/603, 60r/604, 60r/605, 60r/606, 60r/607, 60r/608, 60r/609, 60r/610, 60r/611, 60r/612, 60r/613, 60r/614, 60r/615, 60r/616, 60r/617, 60r/618, 60r/619, 60r/620, 60r/621, 60r/622, 60r/623, 60r/624, 60r/625, 60r/626, 60r/627, 60r/628, 60r/629, 60r/630, 60r/631, 60r/632, 60r/633, 60r/634, 60r/635, 60r/636, 60r/637, 60r/638, 60r/639, 60r/640, 60r/641, 60r/642, 60r/643, 60r/644, 60r/645, 60r/646, 60r/647, 60r/648, 60r/649, 60r/650, 60r/651, 60r/652, 60r/653, 60r/654, 60r/655, 60r/656, 60r/657, 60r/658, 60r/659, 60r/660, 60r/661, 60r/662, 60r/663, 60r/664, 60r/665, 60r/666, 60r/667, 60r/668, 60r/669, 60r/670, 60r/671, 60r/672, 60r/673, 60r/674, 60r/675, 60r/676, 60r/677, 60r/678, 60r/679, 60r/680, 60r/681, 60r/682, 60r/683, 60r/684, 60r/685, 60r/686, 60r/687, 60r/688, 60r/689, 60r/690, 60r/691, 60r/692, 60r/693, 60r/694, 60r/695, 60r/696, 60r/697, 60r/698, 60r/699, 60r/700, 60r/701, 60r/702, 60r/703, 60r/704, 60r/705, 60r/706, 60r/707, 60r/708, 60r/709, 60r/710, 60r/711, 60r/712, 60r/713, 60r/714, 60r/715, 60r/716, 60r/717, 60r/718, 60r/719, 60r/720, 60r/721, 60r/722, 60r/723, 60r/724, 60r/725, 60r/726, 60r/727, 60r/728, 60r/729, 60r/730, 60r/731, 60r/732, 60r/733, 60r/734, 60r/735, 60r/736, 60r/737, 60r/738, 60r/739, 60r/740, 60r/741, 60r/742, 60r/743, 60r/744, 60r/745, 60r/746, 60r/747, 60r/748, 60r/749, 60r/750, 60r/751, 60r/752, 60r/753, 60r/754, 60r/755, 60r/756, 60r/757, 60r/758, 60r/759, 60r/760, 60r/761, 60r/762, 60r/763, 60r/764, 60r/765, 60r/766, 60r/767, 60r/768, 60r/769, 60r/770, 60r/771, 60r/772, 60r/773, 60r/774, 60r/775, 60r/776, 60r/777, 60r/778, 60r/779, 60r/780, 60r/781, 60r/782, 60r/783, 60r/784, 60r/785, 60r/786, 60r/787, 60r/788, 60r/789, 60r/790, 60r/791, 60r/792, 60r/793, 60r/794, 60r/795, 60r/796, 60r/797, 60r/798, 60r/799, 60r/800, 60r/801, 60r/802, 60r/803, 60r/804, 60r/805, 60r/806, 60r/807, 60r/808, 60r/809, 60r/810, 60r/811, 60r/812, 60r/813, 60r/814, 60r/815, 60r/816, 60r/817, 60r/818, 60r/819, 60r/820, 60r/821, 60r/822, 60r/823, 60r/824, 60r/825, 60r/826, 60r/827, 60r/828, 60r/829, 60r/830, 60r/831, 60r/832, 60r/833, 60r/834, 60r/835, 60r/836, 60r/837, 60r/838, 60r/839, 60r/840, 60r/841, 60r/842, 60r/843, 60r/844, 60r/845, 60r/846, 60r/847, 60r/848, 60r/849, 60r/850, 60r/851, 60r/852, 60r/853, 60r/854, 60r/855, 60r/856, 60r/857, 60r/858, 60r/859, 60r/860, 60r/861, 60r/862, 60r/863, 60r/864, 60r/865, 60r/866, 60r/867, 60r/868, 60r/869, 60r/870, 60r/871, 60r/872, 60r/873, 60r/874, 60r/875, 60r/876, 60r/877, 60r/878, 60r/879, 60r/880, 60r/881, 60r/882, 60r/883, 60r/884, 60r/885, 60r/886, 60r/887, 60r/888, 60r/889, 60r/890, 60r/891, 60r/892, 60r/893, 60r/894, 60r/895, 60r/896, 60r/897, 60r/898, 60r/899, 60r/900, 60r/901, 60r/902, 60r/903, 60r/904, 60r/905, 60r/906, 60r/907, 60r/908, 60r/909, 60r/910, 60r/911, 60r/912, 60r/913, 60r/914, 60r/915, 60r/916, 60r/917, 60r/918, 60r/919, 60r/920, 60r/921, 60r/922, 60r/923, 60r/924, 60r/925, 60r/926, 60r/927, 60r/928, 60r/929, 60r/930, 60r/931, 60r/932, 60r/933, 60r/934, 60r/935, 60r/936, 60r/937, 60r/938, 60r/939, 60r/940, 60r/941, 60r/942, 60r/943, 60r/944, 60r/945, 60r/946, 60r/947, 60r/948, 60r/949, 60r/950, 60r/951, 60r/952, 60r/953, 60r/954, 60r/955, 60r/956, 60r/957, 60r/958, 60r/959, 60r/960, 60r/961, 60r/962, 60r/963, 60r/964, 60r/965, 60r/966, 60r/967, 60r/968, 60r/969, 60r/970, 60r/971, 60r/972, 60r/973, 60r/974, 60r/975, 60r/976, 60r/977, 60r/978, 60r/979, 60r/980, 60r/981, 60r/982, 60r/983, 60r/984, 60r/985, 60r/986, 60r/987, 60r/988, 60r/989, 60r/990, 60r/991, 60r/992, 60r/993, 60r/994, 60r/995, 60r/996, 60r/997, 60r/998, 60r/999, 60r/1000, 60r/1001, 60r/1002, 60r/1003, 60r/1004, 60r/1005, 60r/1006, 60r/1007, 60r/1008, 60r/1009, 60r/1010, 60r/1011, 60r/1012, 60r/1013, 60r/1014, 60r/1015, 60r/1016, 60r/1017, 60r/1018, 60r/1019, 60r/1020, 60r/1021, 60r/1022, 60r/1023, 60r/1024, 60r/1025, 60r/1026, 60r/1027, 60r/1028, 60r/1029, 60r/1030, 60r/1031, 60r/1032, 60r/1033, 60r/1034, 60r/1035, 60r/1036, 60r/1037, 60r/1038, 60r/1039, 60r/1040, 60r/1041, 60r/1042, 60r/1043, 60r/1044, 60r/1045, 60r/1046, 60r/1047, 60r/1048, 60r/1049, 60r/1050, 60r/1051, 60r/1052, 60r/1053, 60r/1054, 60r/1055, 60r/1056, 60r/1057, 60r/1058, 60r/1059, 60r/1060, 60r/1061, 60r/1062, 60r/1063, 60r/1064, 60r/1065, 60r/1066, 60r/1067, 60r/1068, 60r/1069, 60r/1070, 60r/1071, 60r/1072, 60r/1073, 60r/1074, 60r/1075, 60r/1076, 60r/1077, 60r/1078, 60r/1079, 60r/1080, 60r/1081, 60r/1082, 60r/1083, 60r/1084, 60r/1085, 60r/1086, 60r/1087, 60r/1088, 60r/1089, 60r/1090, 60r/1091, 60r/1092, 60r/1093, 60r/1094, 60r/1095, 60r/1096, 60r/1097, 60r/1098, 60r/1099, 60r/1100, 60r/1101, 60r/1102, 60r/1103, 60r/1104, 60r/1105, 60r/1106, 60r/1107, 60r/1108, 60r/1109, 60r/1110, 60r/1111, 60r/1112, 60r/1113, 60r/1114, 60r/1115, 60r/1116, 60r/1117, 60r/1118, 60r/1119, 60r/1120, 60r/1121, 60r/1122, 60r/1123, 60r/1124, 60r/1125, 60r/1126, 60r/1127, 60r/1128, 60r/1129, 60r/1130, 60r/1131, 60r/1132, 60r/1133, 60r/1134, 60r/1135, 60r/1136, 60r/1137, 60r/1138, 60r/1139, 60r/1140, 60r/1141, 60r/1142, 60r/1143, 60r/1144, 60r/1145, 60r/1146, 60r/1147, 60r/1148, 60r/1149, 60r/1150, 60r/1151, 60r/1152, 60r/1153, 60r/1154, 60r/1155, 60r/1156, 60r/1157, 60r/1158, 60r/1159, 60r/1160, 60r/1161, 60r/1162, 60r/1163, 60r/1164, 60r/1165, 60r/1166, 60r/1167, 60r/1168, 60r/1169, 60r/1170, 60r/1171, 60r/1172, 60r/1173, 60r/1174, 60r/1175, 60r/1176, 60r/1177, 60r/1178, 60r/1179, 60r/1180, 60r/1181, 60r/1182, 60r/1183, 60r/1184, 60r/1185, 60r/1186, 60r/1187, 60r/1188, 60r/1189, 60r/1190, 60r/1191, 60r/1192, 60r/1193, 60r/1194, 60r/1195, 60r/1196, 60r/1197, 60r/1198, 60r/1199, 60r/1200, 60r/1201, 60r/1202, 60r/1203, 60r/1204, 60r/1205, 60r/1206, 60r/1207, 60r/1208, 60r/1209, 60r/1210, 60r/1211, 60r/1212, 60r/1213, 60r/1214, 60r/1215, 60r/1216, 60r/1217, 60r/1218, 60r/1219, 60r/1220, 60r/1221, 60r/1222, 60r/1223, 60r/1224, 60r/1225, 60r/1226, 60r/1227, 60r/1228, 60r/1229, 60r/1230, 60r/1231, 60r/1232, 60r/1233, 60r/1234, 60r/1235, 60r/1236, 60r/1237, 60r/1238, 60r/1239, 60r/1240, 60r/1241, 60r/1242, 60r/1243, 60r/1244, 60r/1245, 60r/1246, 60r/1247, 60r/1248, 60r/1249, 60r/1250, 60r/1251, 60r/1252, 60r/1253, 60r/1254, 60r/1255, 60r/1256, 60r/1257, 60r/1258, 60r/1259, 60r/1260, 60r/1261, 60r/1262, 60r/1263, 60r/1264, 60r/1265, 60r/1266, 60r/1267, 60r/1268, 60r/1269, 60r/1270, 60r/1271, 60r/1272, 60r/1273, 60r/1274, 60r/1275, 60r/1276, 60r/1277, 60r/1278, 60r/1279, 60r/1280, 60r/1281, 60r/1282, 60r/1283, 60r/1284, 60r/1285, 60r/1286, 60r/1287, 60r/1288, 60r/1289, 60r/12	



F	Entity	BA	Org. Number	Owner of Company	Overensnig		Activity	Where is the Activity based?
					BA	Org. Number		
69	Statol Indonesia North Gate AS	EXP	987478123	Statol ASA	100 %	Selskapet driver virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum.	Utenfor Norge	
70	Statol Indonesia On AS	EXP	987478166	Statol ASA	100 %	Selskapet driver virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum.	Utenfor Norge	
	Statol Egypt AS (prev. Statol Egypt Ras El Mekra AS)	EXP	990023409	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. Det har ikke vært operasjonelle aktiviteter og representasjonskontor har blitt stengt i 2013.	Utenfor Norge	
71	Statol Egypt El Dibaa AS	EXP	990023530	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. I 2011 ble andel i selskapets ubalansert. Det har ikke vært aktiviteter av betydning i løpet av 2013.	Utenfor Norge	
72	Statol Global New Ventures AS	EXP	996088339	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av olje og gass i Ghana. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge. Det har ikke tilfjedd aktiviteter av betydning i 2013.	Utenfor Norge	
73	Statol Global New Ventures 2 AS	EXP	996548314	Statol International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av olje og gass.	Utenfor Norge	
74	Statol Bahamas AS (del. Norsk Hydro Yemen AS)	EXP	981569036	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge	
75	Statol Tanzania AS	DPI	990023476	Statol ASA	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge.	Utenfor Norge	
76	Statol Oil & Gas Mozambique AS	EXP	988694932	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av olje og gass i Tanzania. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge. I løpet av 2013 har selskapet ikke hatt virksomhet i Norge. I løpet av 2013 har selskapet ikke hatt virksomhet i Norge. I løpet av 2013 har selskapet ikke hatt virksomhet i Norge.	Utenfor Norge	
77	Statol Nigeria Outer Shelf AS	EXP	988677718	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum, og virksomhet i tilknytning til dette. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge.	Utenfor Norge	
78	Statol Angola AS	DPI	990033577	Statol Petroleum AS	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet i Angola relatert til utforsking og utvinning av olje og gass. Selskapet har ikke egen forsynings- og utviklingsaktivitet i Norge.	Utenfor Norge	
79	Statol Indonesia AS	EXP	97986616	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, transport og produksjon av petroleum. Selskapets aktivitet i 2013 har i hovedsak vært knyttet til levering av tjenester til Statol konsernets virksomhet i Angola og til Sonatop.	Norge	
80	Statol Suriname AS	EXP	997513482	Statol International Holding AS	100 %	Selskapets hovedaktivitet i 2013 var å følge opp operasjonens prosess for tilrettelegging av konsern. Dette er en svært omfattende og utrivende prosess som kan ta et par år å avslutte.	Utenfor Norge	
81					100 %	Selskapet har, som formål å drive virksomhet i forbindelse med utforsking, utbygging og produksjon av petroleum og annen virksomhet i tilknytning til dette.	Utenfor Norge	



#	Entity	BA	Orig. Number	Owner of company	Ownership share	Activity	Where is the Activity based?
82	Statol Murzuq area 145 AS	EXP	988861871	Statol International Holding AS		Selskapet ble stiftet i 2005 med formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har en filial i Libya.	Norge
83	Statol Greenland AS	EXP	951894052	Statol Petroleum AS	100 %	Selskapet driver ikke egen forskning- og utviklingsaktivitet.	Utenfor Norge
84	Statol Venezuela AS	DPI	975963020	Statol ASA	100 %	Selskapet har som formål å drive virksomhet i forbindelse med leting av petroleum. Det er ingen ansette.	Utenfor Norge
85	Statol Sincor AS	DPI	979206755	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet relatert til utforskning og utvinning av olje og gass i Venezuela. Virksomheten drives fra Stavanger og Oslo.	Utenfor Norge
86	Statol Oninoco AS	DPI	963827105	Statol ASA	100 %	Selskapet ble etablert i 1992 under navnet Statol Namibia AS. I 2002 ble selskapets navn endret til Statol Plusiforma Oshana AS, og i mars 2008 til Statol Oninoco AS.	Utenfor Norge
87	Statol International Venezuela AS	DPI	985997708	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet i Venezuela. Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og virksomhet i tilknytning til dette.	Utenfor Norge
88	Statol Nigeria Deepwater AS	EXP	985895805	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet relatert til utforskning og utvinning av olje og gass i Angola. Selskapets virksomhet drives fra Stavanger og Oslo.	Utenfor Norge
89	Statol Angola BI 1500 Award AS	DPI	889888442	Statol ASA	100 %	Selskapet driver virksomhet i tilknytning til Statol konsernets aktivitet relatert til utforskning og utvinning av olje og gass i Angola. Selskapets virksomhet drives fra Stavanger og Oslo.	Utenfor Norge
90	Statol Indonesia Kerama AS	EXP	944255192	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum. Selskapet er registrert i virksomhet i Indonesia.	Utenfor Norge
91	Statol Faranyane AS	EXP	882285552	Statol ASA	100 %	Hovedaktiviteten i 2013 var tilbakelevering av Karima-licensen, som har uløst. Dette er en svært omfattende og tidkrevende prosess som kan ta et par år å avslutte.	Utenfor Norge
92	Statol Russland AS	DPI	988927645	Statol ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum, og annen virksomhet i tilknytning til dette. Selskapet har en filial på Faranyane. Statol er operatør for fire blokker til Faranyane-licensblokker.	Utenfor Norge



#	Entitet	BA	Org. Nummer	Owner of company	Owner share	Activity	Where is the Activity based?
93	Statol Oil & Gas Cuba AS	EXP	9803837945	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Usamen ble tilbakekøpt i Desember 2013.	Utenfor Norge
					100 %	Selskapet har ikke egen forskning- og utvinningsaktivitet i Norge.	
94	Statol Algeria AS	DPI	9850194313	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og virksomhet i tilknytning til dette. Virksomheten for selskapet har i 2013 hovedsakelig vært utført ved landkontoret i Alger, hvor finnes et representasjonskontor som støtter forretningsutvikling og en lokal filial av Statol Algeria AS. Selskapet venter støtte til de ulike aktivitetene i landet hvor Statol ASA har egne interesser. Organisasjonen leier kontorbygging sentralt plassert i hovedstaden Alger. Selskapet har 29 fast ansatte i Algerie. Av disse er 4 utstasjonerte medarbeidere fra Statol ASA.	Utenfor Norge
95	Statol Hassi Mouna AS	DPI	9871473242	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og annen virksomhet i tilknytning til dette. Ved utgangen av 2013 var det ingen ansatte i selskapet.	Utenfor Norge
97	Statol Nigeria AS	DPI	9875839336	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging og produksjon av petroleum. Selskapet eier alle aksjene i Statol Nigeria Ltd, som innarbeides etter egenkapitaloverføringen.	Utenfor Norge
98	Statol North Africa Gas AS (in Statol)	DPI	9856480805	Statol ASA		Selskapet har til formål å drive virksomhet i forbindelse med utforskning og utbygging av transport og produksjon av petroleum og annen virksomhet i tilknytning til dette. Selskapet har en filial i Algerie.	Utenfor Norge
99	Statol North Africa Oil AS (in Amnina)	DPI	9856480206	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging og produksjon av petroleum og virksomhet i tilknytning til dette i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det er ingen ansatte i Statol Shah Deniz AS.	Utenfor Norge
100	Statol Ouzero AS	DPI	986757825	Statol Petroleum AS		Selskapet har til formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum.	Utenfor Norge
101	Statol Asheron AS	DPI	975798658	Statol ASA		Selskapets formål er å drive virksomhet innenfor utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har sin virksomhet i Azerbaijan gjennom sin filial i landet.	Utenfor Norge
102	Statol Shah Deniz AS	DPI	984901737	Statol ASA		Selskapet ble registrert i 2009 og har som formål å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av olje og gass. Det er ingen ansatte i Statol Shah Deniz AS.	Utenfor Norge
103	Statol Azerbaijan AS	MPR	971650222	Statol ASA		Selskapets formål er å drive transport, foredling, salg og markedsføring av petroleum. Virksomheten kan også drives gjennom deltaker i eller samarbeid med andre selskaper. Selskapet har en filial i Azerbaijan.	Utenfor Norge
					100 %	Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, transport og produksjon av petroleum og annen virksomhet i tilknytning til dette.	
104	Statol BTC Caspian AS	DPI	982285193	Statol BTC Finance AS		Selskapets hovedaktivitet er å eie andeler i selskap som er engasjert i legging og drift av oljerør for transport av oljeprodukter fra Baku, Azerbaijan via Tbilisi, Georgia til Ceyhan, Tyrkia. Det er ingen ansatte i Statol BTC Caspian AS.	Utenfor Norge
105	Statol Angola Block 15 AS	DPI	977311950	Statol ASA		Selskapets formål er å drive virksomhet i forbindelse med utforskning, utbygging, produksjon og omsetning av petroleum. Selskapet har en andel på 13,33 % i blok 15 offshore i Angola. I Angola, blokk 15, er datterselskap av Equinor/Shell er operatør.	Utenfor Norge



#	Entitet	BA	Org. Nummer	Owner of Company	Owner share	Activity	Where is the Activity based?
106	Statolj Angola Block 31 AS	DPI	971195290	Statolj ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum gjennom sin fullt i Angola. Selskapet har et 75 % eierandelen i Statolj Block 31 i tillegg til 25 % eierandelen i Statolj Exploration Angola LTD, et operatørselskap som opererer i Statolj Block 17 i Angola sammen med Statoil.	Utenfor Norge
107	Statolj Angola Block 17 AS	DPI	977312643	Statolj ASA	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet leverer Statoil konsernets næringinteresser i block 17 i Angola sammen med Statoil og Det Norske Skips AS.	Utenfor Norge
108	Statolj Ocasassa AS	CPI	866090392	Statolj Petroleum AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet leverer Statoil konsernets næringinteresser i block 17 i Angola sammen med Statoil Angola AS Total er operatør med 40 % eierandel. De øvrige partene er Statoil Angola AS med 13,33 %, Esso med 20 % og BP med 16,66 % eierandel.	Utenfor Norge
109	Saga Petroleum Mabouk AS	DPI	970989629	Statolj International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet driver ikke noen egen forklarings- og utvinningsaktivitet.	Utenfor Norge
110	Statolj Murzuq AS	DPI	979390722	Statolj International Holding AS	100 %	Selskapet har et formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet har eierinteresser i en lisens i Murzuq-bassengområdet sørvest i Libya med balgrum i en areal med 50 prosent eierandel i Statolj Petroleum Mabouk AS.	Utenfor Norge
111	Statolj Iran AS	DPI	982924383	Statolj ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet har et fullt i Iran. Selskapet utveksler sitt forretningsområde i februar 2013 etter at hoveddelen av arbeidet med de eksisterende kontraktene i landet var avsluttet. Kontraktens formål har vært å yte administrative tjenester til Statoil. Øvrige prosjektaktiviteter i Iran.	Utenfor Norge
112	Statolj SP Gas AS	DPI	985079056	Statolj ASA	100 %	Selskapets formål er å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av petroleum. Selskapet har etablert en fullt i Iran, Irak, og i USA. Selskapet har ingen ansatte.	Utenfor Norge
113	Statolj Zegros Oil & Gas AS	EXP	980189848	Statolj International Holding AS	100 %	Selskapet har til formål å drive virksomhet i forbindelse med utforsking, utbygging, produksjon og omsetning av olje og gass i Iran. I 2013 har selskapet gjennomført viktige begrensninger og selskapet vil ikke foreta investeringer i Iran under de aktuelle omstendighetene. Selskapet vil på sikt bli likvidert. Selskapet har ikke egen forklarings- og utvinningsaktivitet i Norge.	Utenfor Norge

