



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2018 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 989 362 100
Organisasjonsform: Aksjeselskap
Foretaksnavn: SUNCOR ENERGY NORGE AS
Forretningsadresse: Løkkeveien 107
4007 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2018 - 31.12.2018

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Ja
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Martin Sandve
Dato for fastsettelse av årsregnskapet: 24.06.2019

Grunnlag for avgivelse

År 2018: Årsregnskapet er elektronisk innlevert
År 2017: Tall er hentet fra elektronisk innlevert årsregnskap fra 2018

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 01.11.2020



Resultatregnskap

Beløp i: NOK	Note	2018	2017
RESULTATREGNSKAP			
Kostnader			
Avskrivning på varige driftsmidler og immaterielle eiendeler	8	1 020 000	1 634 000
Nedskrivning av varige driftsmidler og immaterielle eiendeler	3,7	70 006 000	744 000
Annen driftskostnad	4	59 124 000	42 446 000
Exploration expense	3	213 028 000	255 247 000
Sum kostnader		343 178 000	300 071 000
Driftsresultat		-343 178 000	-300 071 000
Finansinntekter og finanskostnader			
Annen finansinntekt	5	1 606 000	2 205 000
Sum finansinntekter		1 606 000	2 205 000
Annen finanskostnad	5	55 525 000	12 030 000
Sum finanskostnader		55 525 000	12 030 000
Netto finans		-53 919 000	-9 825 000
Ordinært resultat før skattekostnad		-397 097 000	-309 896 000
Skattekostnad på ordinært resultat	6	-423 256 000	-277 509 000
Ordinært resultat etter skattekostnad		26 159 000	-32 387 000
Årsresultat		26 159 000	-32 387 000
Overføringer og disponeringer			
Udekket tap	11	26 159 000	-32 387 000
Sum overføringer og disponeringer		26 159 000	-32 387 000



Balanse

Beløp i: NOK	Note	2018	2017
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Capitalized exploration expense and license costs	7	0	2 795 000
Utsatt skattefordel	6	289 457 000	85 918 000
Sum immaterielle eiendeler		289 457 000	88 713 000
Varige driftsmidler			
Assets under construction	8	2 620 180 000	717 197 000
Driftsløsøre, inventar, verktøy, kontormaskiner og lignende	8	1 682 000	1 259 000
Sum varige driftsmidler		2 621 862 000	718 456 000
Sum anleggsmidler		2 911 319 000	807 169 000
Omløpsmidler			
Varer			
Varer	18	32 397 000	
Sum varer		32 397 000	
Fordringer			
Andre fordringer	9	232 207 000	161 619 000
tax receivable refund value expl expense	6	230 494 000	196 014 000
Konsernfordringer	18	9 762 000	235 103 000
Sum fordringer		472 463 000	592 736 000
Bankinnskudd, kontanter og lignende			
Bankinnskudd, kontanter og lignende	10	60 000	
Sum bankinnskudd, kontanter og lignende		60 000	
Sum omløpsmidler		504 920 000	592 736 000
SUM EIENDELER		3 416 239 000	1 399 905 000

BALANSE - EGENKAPITAL OG GJELD



Balanse

Beløp i: NOK	Note	2018	2017
Egenkapital			
Innskutt egenkapital			
Selskapskapital	11	2 363 450 000	2 063 450 000
Overkurs	11	108 119 000	100 029 000
Sum innskutt egenkapital		2 471 569 000	2 163 479 000
Opptjent egenkapital			
Udekket tap	11	1 475 002 000	1 501 160 000
Sum opptjent egenkapital		-1 475 002 000	-1 501 160 000
Sum egenkapital		996 567 000	662 319 000
Gjeld			
Langsiktig gjeld			
Asset retirement obligation	20	134 835 000	
Sum avsetninger for forpliktelser		134 835 000	
Annen langsiktig gjeld			
Langsiktig konserngjeld	12,18	1 652 803 000	525 000 000
Øvrig langsiktig gjeld			10 946 000
Sum annen langsiktig gjeld		1 652 803 000	535 946 000
Sum langsiktig gjeld		1 787 638 000	535 946 000
Kortsiktig gjeld			
Leverandørgjeld		4 129 000	36 245 000
Kortsiktig konserngjeld	12,18	134 207 000	16 018 000
Annen kortsiktig gjeld	13	493 697 000	149 377 000
Sum kortsiktig gjeld		632 033 000	201 640 000
Sum gjeld		2 419 671 000	737 586 000
SUM EGENKAPITAL OG GJELD		3 416 238 000	1 399 905 000



Brønnøysundregistrene

ÅRSREGNSKAP FOR REGNSKAPSÅRET 2018 - GENERELL INFORMASJON

Journalnummer: 2019 813974

Enheten

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Brønnøysundregistrene, 01.08.2019

Brønnøysundregistrene

Postadresse: Postboks 900, 8910 Brønnøysund
Telefoner: Opplysningstelefonen 75 00 75 00 Administrasjonen 75 00 75 09 Telefaks 75 00 75 05
E-post: fimapost@brreg.no Internett: www.brreg.no
Organisasjonsnummer: 974 760 673



Organisasjonsnr: 989 362 100
SUNCOR ENERGY NORGE AS

RESULTATREGNSKAP

Beløp i: NOK	Note	2018	2017
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SUNCOR ENERGY NORGE AS

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Organisasjonnr: 989 362 100
SUNCOR ENERGY NORGE AS

NOTEOPPLYSNINGER - SELSKAP - alle poster oppgitt i hele tall

Note
11

Antall aksjer og aksjeeiere

<u>Aksjeklasse</u>	<u>Ant. aksjer</u>	<u>Pålydende</u>	<u>Bokført verdi</u>
Ordinære aksjer	23634501.00	100.00	2363450.00
<u>Aksjeeiere - fritekst</u>	<u>Antall</u>	<u>Eierandel</u>	<u>Aksjeklasse</u>
Suncor Energy (International) Holdings BV	23634501.00	100.00%	Ordinære aksjer
<u>Sum</u>	<u>Sum antall</u>	<u>Sum eierandel</u>	
	23634501.00	100.00%	

Ytelser til daglig leder

<u>Ytelser</u>	<u>Lønn</u>	<u>Pensj.forpl.</u>	<u>Andre godtgj.</u>
	1971000.00		309000.00

Note
4

Ytelser til revisjon

<u>Revisjon</u>	<u>Årets</u>	<u>Fjorårets</u>
	625000.00	513000.00
<u>Sum godtgjørelse til revisor</u>	<u>Årets</u>	<u>Fjorårets</u>
	625000.00	513000.00

Note
2

Antall årsverk i regnskapsåret

Virksomheten har hatt følgende antall årsverk:
36.00

Note
2

Obligatorisk tjenestepensjon



Er virksomheten pliktig til å ha tjenstepensjonsordning etter lov:
Ja

Oppfyller pensjonsordning lovkravene: Ja

Note

Lån og sikkerhetsstillelse til ledende personer og aksjeeiere

Er det gitt lån eller sikkerhetsstillelse til ledende personer: Nei



Norwegian Directorate of Taxes



TO. EN

Inquiries to Torstein Kinden Helleland
Telephone 22078139
Your reference Elnur Novruzov
Our date 19.03.2014
Your reference 2012/278799
20 MAR 2014
04.03.2014
Suncor Energy Norge AS

SUNCOR ENERGY NORGE AS
P.O. Box 269 Sentrum
4002 STAVANGER

Permission to prepare the annual accounts and director's report in English language for Suncor Energy Norge AS, org. nr. 989 362 100

With reference to your letter of 4 March 2014, you apply for permission to keep annual accounts and directors' report in English language. The application in question concerns Suncor Energy Norge AS.

Conclusion

Based on a total evaluation, the view of The Directorate of Taxes is that Suncor Energy Norge AS, may make the directors' report and annual accounts in English language according to the Norwegian Accounting Act § 3-4 third paragraph. The exemption requires that the information that the decision is based on, does not change significantly.

A copy of this letter must be sent to the Register of Company Accounts in Brønnøysund together with the financial statements. It is incumbent on the company to document by this letter that the permit is granted.

Background

Suncor Energy Norge AS is a wholly-owned subsidiary of Petro-Canada (International) Holdings BV, a private limited company registered in The Netherlands. The Company is ultimately owned by Suncor Energy Inc., Canada's premier integrated energy company. Suncor Energy Norge AS' business is exploration and development of oil and gas resources. The Company and The Groups working language is English, and English is the preferred language for internal and external communication. All partners and key stakeholders master and use English. The annual report and financial statements are required to be prepared each year in the Norwegian language only in order to satisfy the requirements of the Norwegian Accounting Act.

Permission to make the annual accounts and the directors' report in Norway in English language

According to the Norwegian Accounting Act § 3-4, third paragraph shall "*the directors' report and annual accounts ... be in Norwegian. The Ministry can in an individual decision decide that the directors' report and/or annual accounts may be in another language*".

Postal address
P.O. Box 9200 Grønland
0134 Oslo

Visiting address:
See www.skatteetaten.no
Org.nr: 996250318
E-mail: skatteetaten.no/sendepost
Telephone
800 80 000
Telefax
+47 22 17 08 60



Ot. prp. nr. 42 (1997-1998) About Act about annual accounts etc., says the following about the purpose of the Accounting Act, refer section 1.1:

“The aim of the Government with respect to the Accounting Act is that it shall contribute towards providing informative accounts for different users of accounts. The users of accounts include investors and creditors which provide capital for the companies. Other groups include those who have an interest in knowing how the companies are operated, for example employees and the local community. The information to the capital market is an important basis for the correct pricing of financial instruments. The correct pricing of stocks is an important factor in securing the best possible allocation of resources in the economy. High quality accounts will also make it more difficult for market participants to obtain speculative gains as a result of non-publicly available information.”

Hence, one of the main aims of the Accounting Act is to contribute to “informative accounts for different users of accounts”. The users of the accounts will include investors, creditors, employees and the local community.

Hence, it is the view of the Ministry that it is crucial that the question of dispensation from the general rule that the annual accounts and/or directors’ report should be prepared in Norwegian, not in any significant way deviate from the consideration of users of the accounts.

As mentioned above it is particularly the consideration of the users of the account information which has to be taken into consideration when considering the application for permission. In this assessment, the Directorate of Taxes has emphasized the company is a wholly-owned subsidiary of a foreign company. The Company and The Groups working language is English, and English is the preferred language for internal and external communication. Further, all partners and key stakeholders master and use English.

We kindly request you to mention “our reference” in all written communication with The Norwegian Tax Authorities.

Best regards

Rune Tystad

Senior Adviser

Legal Department

Norwegian Directorate of Taxes

Torstein Kinden Helleland



To the General Meeting of Suncor Energy Norge AS

Independent Auditor's Report

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Suncor Energy Norge AS, which comprise the balance sheet as at 31 December 2018, the income statement and cash flow statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements are prepared in accordance with law and regulations and give a true and fair view of the financial position of the Company as at 31 December 2018, and its financial performance and its cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for Opinion

We conducted our audit in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company as required by laws and regulations, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of the Board of Directors and the Managing Director for the Financial Statements

The Board of Directors and the Managing Director (management) are responsible for the preparation in accordance with law and regulations, including fair presentation of the financial statements in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern. The financial statements use the going concern basis of accounting insofar as it is not likely that the enterprise will cease operations.

PricewaterhouseCoopers AS, Kanalsletta 8, Postboks 8017, NO-4068 Stavanger
T: 02316, org. no.: 987 009 713 VAT, www.pwc.no

State authorised public accountants, members of The Norwegian Institute of Public Accountants, and authorised accounting firm



Independent Auditor's Report - Suncor Energy Norge AS

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.


For further description of Auditor's Responsibilities for the Audit of the Financial Statements reference is made to <https://revisorforeningen.no/revisionsberetninger>

Report on Other Legal and Regulatory Requirements

Opinion on Registration and Documentation

Based on our audit of the financial statements as described above, and control procedures we have considered necessary in accordance with the International Standard on Assurance Engagements (ISAE) 3000, Assurance Engagements Other than Audits or Reviews of Historical Financial Information, it is our opinion that management has fulfilled its duty to produce a proper and clearly set out registration and documentation of the Company's accounting information in accordance with the law and bookkeeping standards and practices generally accepted in Norway.

Stavanger, 25 June 2019
PricewaterhouseCoopers AS


Henrik Z. Nessler
State Authorised Public Accountant

Note: This translation from Norwegian has been prepared for information purposes only.



Suncor Energy Norge AS

Income Statement

(NOK 1,000)

NOTE	OPERATING REVENUES AND EXPENSES	2018	2017
3	Exploration Expense	-213 028	-255 247
8	Depreciation, depletion and amortisation of fixed assets	-1 020	-1 634
3,7	Write down -Exploration	-70 006	-744
4	Other operating expenses	-59 124	-42 446
	Operating profit/loss (-)	-343 178	-300 071
5	Finance income	1 606	2 205
5	Finance costs	-55 525	-12 030
	Net Financial items	-53 919	-9 825
	Profit/loss (-) before income tax	-397 097	-309 896
6	Income tax credit	423 256	277 509
	NET INCOME (LOSS)	26 159	-32 387
	Allocation of Net Income (Loss) and equity transfers		
	To uncovered loss	26 159	-32 387



Suncor Energy Norge AS

Balance sheet

(NOK 1,000)

NOTE	ASSETS	2018	2017
	Non-current assets		
6	Deferred tax asset	289 457	85 918
	Intangible assets		
7	Capitalised Exploration and license costs	-	2 795
	Total intangible assets	289 457	88 713
	Tangible assets		
8	Assets under construction	2 620 180	717 197
8	Furniture, fixtures and office machines	1 682	1 259
	Total tangible fixed assets	2 621 862	718 457
	Total non-current assets	2 911 319	807 169
	Current assets		
18	Inventory	32 397	-
9	Prepayments and other receivables	232 207	161 619
6	Tax receivable refund value exploration expenses	230 494	196 014
18	Intercompany receivables	9 762	235 103
10	Cash and cash equivalents	60	-
	Total current assets	504 920	592 736
	TOTAL ASSETS	3 416 239	1 399 905



Suncor Energy Norge AS

Balance sheet

(NOK 1,000)

NOTE	EQUITY AND LIABILITIES	2018	2017
	Equity		
	Paid-in capital		
11	Share capital	2 363 450	2 063 450
11	Share premium	108 119	100 029
	Total paid-in capital	2 471 569	2 163 479
11	Uncovered loss	-1 475 002	-1 501 160
	Total equity	996 568	662 319
	Non-current liabilities		
6	Deferred tax liabilities	-	-
20	Asset retirement obligation	134 835	
	Other non-current liability	-	10 946
12,18	Non-current liability to group companies	1 652 803	525 000
	Total non-current liabilities	1 787 638	535 946
	Current liabilities		
12,18	Current liability to group companies	134 207	16 014
13	Other current liabilities	493 697	149 377
	Accounts payable	4 129	36 245
	Total current liabilities	632 033	201 637
	Total liabilities	2 419 671	737 583
	TOTAL EQUITY AND LIABILITIES	3 416 239	1 399 905

Nina Gravdal
Chair of the Board of Directors.

May Bente Aurstad
Board member.

Stavanger, 24.06.2019

Brent Cameron Wendal Miller
General Manager and Board member.

Stian Konstad
Board member.



Cash Flow Statement

<i>(NOK 1 000)</i>	Note	2018	2017
Cash flow from operating activities			
Profit / loss (-) before income tax		-397 097	-309 896
+ Income tax refunded	6	196 014	255 515
+ Depreciation	8	1 020	1 634
+/- Impairments	7	-	-
+ Expensed capitalised exploration expenses	7	70 006	744
+/- Inventory		-32 397	
+/- Changes in prepayments and other receivables	9,18	-70 588	-119 497
+/- Changes in current liabilities	12,13	265 744	11 149
= Net cash flow from operating activities		32 702	-160 352
Cash flow from investing activities			
+/- Transfer In-House Bank	18	225 341	951 538
- Investment in tangible assets	8	-1 626 665	-300 044
- Purchase of intangible assets	7	-67 211	-744
= Net cash flow from investing activities		-1 468 535	650 750
Cash flow from financing activities			
+/- Proceeds/repayments from/of borrowings from group companies	12	1 127 803	-490 400
+ Proceeds from share issues	11	308 090	-
= Net cash flow from financing activities		1 435 893	-490 400
= Net change in cash and cash equivalents		60	-2
+ Cash and cash equivalents at 1st of January	10	0	2
= Cash and cash equivalents at 31st of December	10	60	0



Notes to the financial statements 2018

Note 1 Accounting principles

Basis for preparation

The financial statements have been prepared in accordance with the Norwegian Accounting Act and generally accepted accounting principles in Norway.

The financial statements have been prepared on a historical cost basis.

Use of estimates

The preparation of the financial statements in accordance with Norwegian GAAP requires management to make judgments, use estimates and assumptions that affect the reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are considered to be reasonable under the circumstances. The estimates and underlying assumptions are reviewed on an ongoing basis.

Foreign currency

The Company's presentation currency and functional currency is Norwegian kroner (NOK).

Foreign currency transactions are translated into NOK using the exchange rates at the transaction date. Monetary balances in foreign currencies are translated into NOK at the exchange rates on the date of the balance sheet. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies are recognized in the income statement.

Classification and assessment of items in the balance sheet

Current assets and current liabilities include items due within one year and items related to the inventory cycle. Other balance sheet items are classified as non-current assets/non-current liabilities.

Current assets are valued at the lower of cost and fair value. Current liabilities are recognized at nominal value.

Non-current assets are valued at cost, less depreciation and impairment losses. Non-current liabilities are recognized at nominal value.

Interests in Joint Ventures (oil and gas licenses)

The Company's investments in joint ventures, including jointly controlled operations (oil and gas licenses), are accounted for by recognizing the company's share of the joint venture's individual income, expenses, assets, liabilities and cash flows. Each item is classified and presented in its respective line-items in the financial statements.

Income tax

Income tax for the period comprise of tax payable, refundable tax from refund tax value of exploration expenses and changes in deferred tax.

Oil-exploration companies operating on the Norwegian Continental Shelf may claim a 78% refund of their exploration costs limited to taxable losses of the year. The refund is paid in the following year. This tax receivable is classified as a current asset.

Deferred tax assets and liabilities are calculated on the basis of existing temporary differences between the carrying amounts of assets and liabilities in the financial statement and their tax bases, together with tax losses carried forward at the balance sheet date. Deferred tax assets are recognised only to the extent that it is probable that the deferred tax asset can be utilised. Deferred tax assets and liabilities in the same tax regime are offset and presented net in the balance sheet.

Tax is recognised in the income statement, only to the extent that it relates to items recognised directly in equity. In this case the tax is also recognised directly in equity.

Exploration costs for oil and gas properties

The Company uses the successful effort method to account for exploration costs. All exploration costs, with the exception of drilling costs of exploration wells, are expensed as incurred. Costs related to drilling of exploration wells are temporarily capitalised as an intangible asset pending the evaluation of the potential existence of oil and gas reserves. If reserves are not found, or if discoveries are assessed not to be commercial recoverable, the capitalised drilling costs of exploration wells are expensed.

Presentation of payroll and related expenses and other operating expenses

Payroll and operating expenses are reported in the financial statements by function by the following functional classification: Exploration-, Operating- and Development activities. The classification is based on registered hours worked. Any unallocated costs after timewriting (General & Administrative Expenses) is presented as Other operating expenses. The basis for the allocation is rechargeable payroll and operating expenses in cost pools.

Property, plant and equipment

Property, plant and equipment are stated at historical cost less accumulated depreciation and impairment charges. Property, plant and equipment is depreciated on a straight line basis over the assets expected useful life. Costs for maintenance are expensed as incurred, whereas costs for improving and upgrading property plant and equipment are added to the acquisition cost and depreciated with the related asset.

If the carrying value of an asset exceeds the estimated recoverable amount, the asset is written down to the recoverable amount. The recoverable amount is the greater of the net realisable value and value in use. In assessing value in use, the estimated future cash flows from the asset are discounted to their present value.

Receivables

Receivables are carried in the balance sheet at nominal value less provisions for doubtful accounts. Provisions for doubtful accounts are based on an individual assessment of the different receivables.

Cash and cash equivalents

Cash and the equivalents include cash on hand, deposits with banks and other short-term highly liquid investments with original maturities of three months or less.



Notes to the financial statements 2018

Leases

Leases where the Company assumes most of the risk and rewards of ownership are classified as financial leases. The Company does not have any such leases.

Leases in which most of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases are charged to the income statement on a straight-line-basis over the period of the lease.

Pensions

The Company's pension scheme is based on a contribution plan. The contributions are charged to the income statement in the period to which the contribution relates.

Contingent liabilities

Contingent liabilities are not recognised in the financial statements. Significant contingent liabilities are disclosed, with the exception of contingent liabilities where the probability of the liability occurring is remote.

Segment reporting

The Company's only business segment is exploration for oil and gas on the Norwegian continental shelf.

Cost of equity transactions

Transaction costs directly linked to an equity transaction are recognised directly in equity, net after deducting tax.

Cash flow statement

The cash flow statement is prepared by using the indirect method.

Events after the balance sheet date

The financial statements are adjusted to reflect events after the balance sheet date that provide information about conditions that existed at the balance sheet date (adjusting events). The financial statements are not adjusted to reflect events after the balance sheet date that are indicative of conditions that arose after the balance sheet date (non-adjusting events). Non-adjusting events are disclosed if significant.

Going concern

The financial statements are prepared under the going concern assumption.

Asset retirement obligation

The Company calculates and recognizes their net present value of the asset retirement obligation. The value of the asset retirement obligations is calculated using a risk free interest rate increased by a risk premium. Asset retirement obligation are capitalised as part of the book value of the related tangible asset and are depreciated over the useful life of the asset. The liability is accreted for the time value at each reporting period. The accretion expense is classified as part of financial expense.



Notes to the financial statements 2018

Note 2 Payroll and related cost, pensions, remuneration to general manager and board of directors

Payroll and related cost:

<i>Amounts in NOK 1000</i>	2018	2017
Salaries	75 756	74 015
Social security tax	9 883	9 321
Pension costs	4 235	4 510
Other benefits	1 022	939
Total	90 896	88 784
Average number of employees	36	37

Pensions:

The company is required to have an occupational pension scheme in accordance with the Norwegian law on required occupational pension ("lov om obligatorisk tjenestepensjon"). The company's pension scheme meets the requirements of this law. The scheme is based on a contribution plan. The Company has no pension obligations per 31 December 2018.

Remuneration to general manager:

<i>Amounts in NOK 1000</i>	2018	2017
Salary	1 662	4 748
Performance bonus(*)		883
Pension costs		87
Other benefits	309	1 364
Total	1 971	6 882

(*) The performance related bonus scheme (Value sharing), based upon performance against targets set at a corporate and business unit level, as well as the individuals performance, is awarded yearly in arrears.

(**) The remuneration presented above is for the new GM who started in the position in June. The previous GM received a total compensation in 2018 of NOK 6,8 million.

General manager has no agreement covering severance pay.

Remuneration to board of directors:

The board of directors are all employed in the Group, and are not paid a specific amount for the role as directors.



Notes to the financial statements 2018

Note 3 Exploration expenses

Exploration expenses include:

<i>Amounts in NOK 1000</i>	2018	2017
Seismic	114 262	126 076
Area fee	10 400	6 301
Expensed capitalized exploration wells	70 006	745
Other exploration expenses	88 366	122 870
Total	293 034	255 992

The company allocates a portion of its General & Administrative expenses, including its payroll and related costs, to Exploration based on timewriting. All such costs allocated are shown in Exploration expenses. The offsetting credit, inclusive allocated payroll and related costs, is shown in other operating expenses.

Note 4 Remuneration to auditor

Remuneration to auditor is allocated as specified below:

<i>Amounts in NOK 1000</i>	2018	2017
Audit, including technical preparation*	625	513
Tax services	-	-
Other services	-	-
Total, excl. VAT	625	513

Note 5 Finance income and costs

Finance income:

<i>Amounts in NOK 1000</i>	2018	2017
Interest income on bank deposits and tax refund	905	1 505
Interest income on intercompany bank deposits (clearing accounts)	702	700
Foreign exchange gain	-	-
Total finance income	1 606	2 205

Finance costs:

<i>Amounts in NOK 1000</i>	2018	2017
Interest expense on intercompany	32 757	9 364
Other interest expense	530	149
Foreign exchange loss	22 239	2 517
Other finance costs	-	-
Total finance costs	55 525	12 030



Notes to the financial statements 2018

Note 6 Tax

Specification of income tax:

<i>Amounts in NOK 1000</i>	2018	2016
Current tax	231 606	195 634
Change deferred tax	191 750	31 573
Total income tax credit	423 256	277 509

Specification of tax receivable refund tax value exploration expenses:

<i>Amounts in NOK 1000</i>	2018	2017
Calculated refund tax value of exploration costs this year	230 494	198 014
Total tax receivable refund tax value exploration expenses	230 494	198 014

Exploration companies operating on the Norwegian Continental Shelf may claim a 78% refund of their exploration costs limited to taxable losses of the year. The refund is paid the following year.

Specification of temporary differences, tax losses carried forward and deferred tax:

<i>Amounts in NOK 1000</i>	2018	2017
Property, plant and equipment	-4 339	-3 633
Fixed assets offshore	1 045 925	369 235
Other current liabilities	-	52 734
Asset retirement obligation	-134 835	-
Tax losses carried forward, onshore	-	-
Tax losses carried forward, offshore only 23 % / 24 % basis	-157 268	-133 631
Tax losses carried forward, offshore both 23 % / 24 % and 55 % / 54 % basis	-989 994	-414 525
Uplift carry forward including interest	-121 548	-35 021
Future uplift	-217 609	-36 654
Total basis for deferred tax	-579 668	-204 395
Deferred tax liability (-)/ tax asset (+)	289 457	85 918
Not capitalised deferred tax asset (valuation allowance) (*)	-	-
Deferred tax liability (-)/ tax asset (+) in balance	289 457	85 918

(*) Not capitalised deferred tax asset is related to onshore tax loss carried forward.

Reconciliation of effective tax rate:

<i>Amounts in NOK 1000</i>	2018	2017
Profit before tax	-397 097	-309 898
Expected income tax credit 78 %	309 736	241 719
Adjusted for tax effects (22%-78%) of the following items:		
Permanent differences	-13 199	-1 410
Change tax losses carried forward	-	-
Interest on tax losses carried forward	7 196	2 602
Effect of change in tax rates	-990	-986
Finance items	-14 266	-3 777
Effect of uplift	133 766	36 112
Deviation Exploration Tax refund claim	1 011	-
Change tax accrual/true up	-	3 250
Total income tax credit	423 256	277 509



Notes to the financial statements 2018

Note 7 Capitalised exploration and license costs

Amounts in NOK 1000

	Capitalised exploration and license cost
Cost at 1.1.2017	1 436
Additions - capitalised exploration and license costs	2 103
Transfer to Assets under Construction	-
Disposals	-
Cost at 31.12.2017	3 539
Accumulated amortisation and impairment at 1.1.2017	-
Impairment 2017	-
Write-down 2017	-744
Disposals 2017	-
Accumulated amortisation and impairment at 31.12.2017	-
Carrying amount at 31.12.2017	2 795
Cost at 1.1.2018	2 795
Additions - capitalised exploration and license costs	67 211
Transfer to Assets under Construction	-
Disposals	-
Cost at 31.12.2018	70 006
Accumulated amortisation and impairment at 1.1.2018	-
Amortisation 2018	-
Impairment 2018	-
Write-down 2018	-70 006
Disposals 2018	-
Accumulated amortisation and impairment at 31.12.2018	-
Carrying amount at 31.12.2018	0

Depreciation method: Capitalised exploration and license costs will be depreciated using the unit-of-production method, if and when reserves are produced.



Notes to the financial statements 2018

Note 8 Tangible assets

Amounts in NOK 1000

	Assets under construction	Furniture, fixtures, office machines
Cost at 1.1.2017	418 912	25 380
Additions	286 286	399
Transfer to Assets under Construction (*)	-	-
Disposals	-	-
Cost at 31.12.2017	717 197	25 779
Accumulated amortisation and impairment at 1.1.2017	-	-22 886
Amortisation 2017	-	-1 634
Impairment 2017	-	-
Disposals 2017	-	-
Accumulated amortisation and impairment at 31.12.2017	-	-24 520
Carrying amount at 31.12.2017	717 197	1 259
Cost at 1.1.2018	717 197	25 779
Additions	1 902 983	1 443
Transfer to Assets under Construction (*)	-	-
Disposals	-	-
Cost at 31.12.2018	2 620 180	27 222
Accumulated amortisation and impairment at 1.1.2018	-	-24 520
Amortisation 2018	-	-1 020
Impairment 2018	-	-
Disposals 2018	-	-
Accumulated amortisation and impairment at 31.12.2018	-	-25 540
Carrying amount at 31.12.2018	2 620 180	1 682

Economic life 3-10 years
Depreciation method linear

Assets under construction consists of the Fenja and Oda developments. Oda started production in March 2019 and Fenja is expected to start production in Q1 2021.

Note 9 Prepayments and other receivables

Amounts in NOK 1000	2018	2017
Prepaid expenses	11 941	80 597
VAT receivables	1 628	495
Trade receivables	170	-
Receivables, Joint Ventures	218 168	80 527
Total	232 207	161 619

Note 10 Cash and cash equivalents

Amounts in NOK 1000	2018	2017
Cash	60	-
Bank deposits	-	-
Total cash and cash equivalents	60	-
Of this:		
Restricted cash for withheld taxes from employees salaries	-	-



Notes to the financial statements 2018

Note 11 Shareholders' equity, share capital and shareholder information

(NOK 1 000)	Share capital	Share premium	Retained earnings	Total equity
Equity at 1st of January 2017	2 063 450	100 029	-1 468 774	694 705
Shares issued		0	0	0
Net profit / loss (-) for the year	-	-	-32 387	-32 387
Equity at 31st of December 2017	2 063 450	100 029	-1 501 161	662 319
Equity at 1st of January 2018	2 063 450	100 029	-1 501 161	662 319
Shares issued, not registered	300 000	8 080	-	308 080
Net profit / loss (-) for the year	-	-	26 159	26 159
Equity at 31st of December 2018	2 363 450	108 119	-1 475 002	996 568

	2018	2017
Number of outstanding shares at 1 January	20 634 501	20 634 501
New shares issued during the year:	3 000 000	
Number of outstanding shares at 31 December	23 634 501	20 634 501
Nominal value NOK per share at 31 December	100	100
Share capital NOK at 31 December	2 363 450 100	2 063 450 100

All shares are owned by Suncor Energy (International) Holdings B.V.

No dividends have been proposed or paid in 2018

The parent company prepares consolidated accounts in which Suncor Energy Norge AS is included. These consolidated accounts can be obtained by request to Suncor Energy (International) Holdings B.V., Naritaweg 165, 1043BW Amsterdam, Netherlands. The ultimate parent company is Suncor Energy Inc.

Note 12 Liability to group companies

Amounts in NOK 1000	2018	2017
Non-current liability to group companies (*)	1 662 803	525 000
Current liability to group companies (**)	134 207	16 014
Total	1 797 009	541 014

(*) Consists of unsecured intercompany loans in NOK and USD. Maturities ranging from 31 December 2020 - 31 December 2022.

(**) Consist of intercompany payables, cash pool balances and interest payable.

Note 13 Other current liabilities

Amounts in NOK 1000	2018	2017
Accruals for incurred costs	432 716	116 323
Other payables	60 991	33 064
Total	493 697	149 377

Note 14 Leases

Suncor Energy Norge has no leases classified as financial leases.

In 2018 the company had operating leases for office premises, accommodation and cars for expatriates and office equipment.

The office premises has an annual lease of NOK 7.5 million. The office lease expires 31.12.2022



Notes to the financial statements 2018

Note 15 Contractual obligations, guarantees and contingent liabilities

Capital commitments and other contractual obligations: The company has future capital commitments of NOK 915 million related to non-operated developments.

For licenses on the NCS, the Company has unlimited liability for damage, including pollution damage. The Company has insured its liability.

Note 16 interests in licenses and obligations

Interests in licenses at 31 December 2018:

License	Interest
PL 375	80 %
PL 405	30 %
PL 586	17,5%
PL 780	40 %
PL 823	40 %
PL 831	40 %
PL 875	60 %
PL 875 B	60 %
PL 890	20 %
PL 917	20 %
PL 940	60 %
PL 952	40 %
PL 956	30 %

License	Interest	Obligation
PL 375	80 %	BoV prior to Jan 2019 PDO prior to Jan 2020
PL 405	30 %	Oda is classified as asset under construction. First oil Q2 2019
PL 586	17,5%	Fenja is classified as asset under construction. First oil expected Q1 2021
PL780	40 %	Decision to Drill prior to Aug 2019 BoK prior to Aug 2020 BoV prior to Feb 2021 PDO prior to Feb 2022
PL 823	40 %	Is relinquished in 2019
PL 831	40 %	Is relinquished in 2019
PL 875	60 %	Is relinquished in 2019
PL 890	20 %	Purchase & Reprocess 3D seismic DoD prior to Aug 2019 BoK prior to Feb 2021 BoV prior to Feb 2023 PDO prior to Feb 2024
PL 917	20 %	Drill decision made. BoK prior to March 2021 BoV prior to March 2023 PDO prior to March 2024
PL 940	60 %	Reprocess seismic prior to June 2019 DOD prior to march 2021 BoK prior to March 2023 BoV prior to March 2024 PDO prior to March 2026
PL 952	40 %	Reprocess seismic DOD prior to march 2020 BoK prior to March 2022 BoV prior to March 2024 PDO prior to March 2026
PL 956	30 %	Reprocess seismic DOD prior to march 2020 BoK prior to March 2022 BoV prior to March 2024 PDO prior to March 2025

The Company was awarded 40% participating interest in PL 980 and PL 987, and a 50 % participating interest in PL 993 in March 2019



Notes to the financial statements 2018

Note 17 Events after the balance sheet date

In March 2019 Suncor Energy Norge AS was awarded operatorship for licenses PL 987 and PL 993 in the Award in Predefined Areas 2018, with working interests of 40% and 50%. Licenses PL880 and PL1000 were also awarded, with non-operating interests of 40% and 30% respectively.

In May 2019 Suncor Energy Norge AS completed the sale of 60% interest in license PL375. The interest, along with operatorship was transferred to Equinor. The effective date of the transaction was January 1st 2019.

With reference to note 15 in the 2017 financial statements. The matter has been closed without any negative impacts for the company.

Note 18 Related party transactions

The Company is a wholly owned subsidiary of Suncor Energy (International) Holdings BV. The ultimate parent company of both of these companies is Suncor Energy Inc.

The company transacts business with the following related parties, all of whom are ultimately wholly-owned subsidiaries of Suncor Energy Inc.:

- Petro-Canada Norway Investment Ltd and Suncor Energy (U.S. Finco) B.V. The Company's long term loans is managed through these companies.
- Suncor Energy UK Ltd transactions mainly relates to services provided by expatriate employees and recharge of costs. Sales to this company are services provided to the company by Suncor Energy Norge AS employees.
- Suncor Energy Treasury Services is responsible for the In House Bank service, any transactions with this company relates to that service.
- Suncor Energy Services Inc. transactions mainly relate to services provided by expatriate employees and charges for technical and functional services.
- Suncor Energy (International) Holding BV recharges are for expatriate employees.

The following transactions were carried out with related parties:

Amounts in NOK 1000	2018	2017
Loan Interests		
Petro-Canada Norway Investment Ltd	22 949	8 959
Suncor Energy (US Finco) BV	4 658	
Suncor Energy Treasury Services Inc	5 249	-265
Total	32 757	8 684
Intercompany re-charges (*)		
Suncor Energy UK Ltd	12 055	24 377
Suncor Energy Inc	-1	-10
Suncor Energy Services Inc	59 819	52 310
Suncor Energy East Coast	-38	338
Petro Canada (International) Holding BV	560	1 068
Total	72 394	78 083
Intercompany sales (**)		
Petro-Canada Europe Lubricants LTD	0	-8 378
Suncor Energy UK Ltd	-4 350	-31
Total	-4 350	-8 410
FX Gain and Loss		
Petro-Canada Norway Investment Ltd	-6	308
Suncor Energy UK Ltd	-19	-1 842
Suncor Energy Treasury Services	-2	-2
Suncor Energy Inc (Corporate)	3	0
Suncor Energy Services Inc	982	1 771
Suncor Energy Inc. (East Coast)	-5	-2
Total	952	232
Unrealised FX Gain and Loss		
Suncor Energy UK Ltd	107	2 712
Petro Canada (International) Holding BV	0	-10
Suncor Energy East Coast	-3	-1
Suncor Energy Treasury Services	3 268	3 263
Suncor Energy Inc	-7	3
Suncor Energy (US Finco) BV	21 554	
Suncor Energy Services Inc	-196	-602
Total	24 714	5 365

(*) Intercompany re-charges relate to recharges for expatriate employees and charges for technical and functional services.

(**) Sales to related parties relate to services provided by Suncor Energy Norge AS employees and recharge of cost.



Notes to the financial statements 2018

Related Party balances at year end:

Amounts in NOK 1000	2018	2017
Non-Current Liability		
Petro-Canada Norway Investment Ltd	-1 125 000	-525 000
Suncor Energy (U.S. Finco) B.V	-527 803	
Total	-1 652 803	-525 000
In House Bank Balances		
Suncor Energy Treasury Services	-90 453	229 692
Total	-90 453	229 692
Accounts payable		
Suncor Energy UK Ltd	-17 563	-7 264
Suncor Energy Inc (Corporate)	1	361
Suncor Energy Services Inc	-10 578	-9 180
Suncor Energy East Coast	-11	69
Total	-28 151	-16 014
Accounts receivable		
Suncor Energy UK Ltd	9 156	4 929
Suncor Energy Inc (Corporate)	199	-
Total	9 356	4 929
Loan interest payable		
Petro-Canada Norway Investment Ltd	-6 324	-1 617
Suncor Energy Treasury Services	-4 333	111
Suncor Energy (U.S. Finco) B.V	-4 540	
Total	-15 197	-1 506
Amounts due to shareholder		
Suncor Energy (International) Holdings BV	0	0
Total	0	0

Amounts payable and amounts due to shareholder relates to intercompany recharge of expenses.

Suncor Energy Norge AS is part of a cash pool agreement managed by Suncor Energy Treasury Services (SETS). Cash balances on foreign currency accounts are zero balanced daily and represented by receivables/payables with SETS. These accounts receive or pay interest based on market rates.

SENAS does not hold any joint liability for other Cash Pool member's balances with the in house bank.

Note 19 Going concern

Pursuant to the Norwegian Accounting Act 3-3a, the Board of Directors confirms that the requirements of a going concern are met and that the annual accounts have been prepared based on that basis. As the equity of the company is less than 50 % of the share capital at December 31, 2018, the shareholder has issued a letter of undertaking and financial support for the 12 months from the date on which the financial statements are approved by the Board of Directors.

Note 20 Asset retirement obligation

Asset retirement obligations recognized in 2018 consists of:

Field	Asset retirement obligation SENAS share, NOK million	Expected abandonment
Oda	134,8	2026-2027

The Company has accounted for the future asset retirement obligations for its oil& gas field as per 31.12.18. The asset retirement obligation only covers installations that existed at end of 2018. The value of the asset retirement obligation is based on the study performed by the operator of the field, and verified internally. There is a considerable risk associated with assessing the value and timing of the retirement.

The asset retirement obligation is included in the total cost of the property, plant and equipment (see note 8).

The value of the asset retirement obligation is calculated using an inflation rate of 2,0 percent, and a discount rate of 4.2 percent.