



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2023 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 990 441 545
Organisasjonsform: Aksjeselskap
Foretaksnavn: VETCO GRAY SCANDINAVIA AS
Forretningsadresse: Finnestadveien 28
4029 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2023 - 31.12.2023

Konsern

Mørselskap i konsern: Ja
Konsernregnskap lagt ved: Ja

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler
Benyttet ved utarbeidelsen av årsregnskapet til konsernet: -

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Mona Haukanes
Dato for fastsettelse av årsregnskapet: 10.04.2025

Grunnlag for avgivelse

År 2023: Årsregnskapet er elektronisk innlevert
År 2022: Tall er hentet fra elektronisk innlevert årsregnskap fra 2023

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 01.04.2026



Resultatregnskap

Beløp i: NOK	Note	2023	2022
RESULTATREGNSKAP			
Inntekter			
Revenues	2,20	2 306 845 000	2 569 339 000
Other operating income		1 777 000	4 960 000
Sum inntekter		2 308 622 000	2 574 299 000
Kostnader			
Cost of goods sold	2,3,20	1 115 127 000	1 073 046 000
Payroll expenses	4	779 091 000	736 954 000
Depreciations	5	32 253 000	34 070 000
Other operating expenses	7,9	428 678 000	376 764 000
Sum kostnader		2 355 149 000	2 220 834 000
Driftsresultat		-46 527 000	353 465 000
Finansinntekter og finanskostnader			
Income from other investments / dividends		0	21 213 000
Renteinntekt fra foretak i samme konsern	20	42 256 000	11 202 000
Other financial income	8	170 712 000	170 227 000
Sum finansinntekter		212 968 000	202 642 000
Rentekostnad til foretak i samme konsern	20	28 348 000	9 346 000
Other financial expenses	8	86 151 000	172 512 000
Sum finanskostnader		114 499 000	181 858 000
Netto finans		98 469 000	20 784 000
Resultat før skattekostnad		51 942 000	374 249 000
Tax	10	24 204 000	82 092 000
Årsresultat		27 738 000	292 157 000



Balanse

Beløp i: NOK	Note	2023	2022
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Other intangible assets	6	10 606 000	14 602 000
Utsatt skattefordel	10	0	0
Sum immaterielle eiendeler		10 606 000	14 602 000
Varige driftsmidler			
Land and building	5	19 964 000	21 240 000
Assets under construction	5	139 006 000	51 664 000
Machinery, fixtures and fittings, tools	5	39 367 000	113 636 000
Sum varige driftsmidler		198 337 000	186 540 000
Finansielle anleggsmidler			
Investering i datterselskap	12	77 083 000	77 083 000
Sum finansielle anleggsmidler		77 083 000	77 083 000
Sum anleggsmidler		286 026 000	278 225 000
Omløpsmidler			
Varer			
INVENTORIES	13	536 676 000	274 284 000
Sum varer		536 676 000	274 284 000
Fordringer			
Trade receivables	14	645 345 000	693 356 000
Other receivables		58 112 000	62 176 000
Konsernfordringer	20	1 069 001 000	757 077 000
Sum fordringer		1 772 458 000	1 512 609 000
Investeringer			
Financial Instruments	15	8 962 000	0
Sum investeringer		8 962 000	0
Bankinnskudd, kontanter og lignende			
CASH AND CASH EQUIVALENTS	16	0	0



Balanse

Beløp i: NOK	Note	2023	2022
Sum bankinnskudd, kontanter og lignende		0	0
Sum omløpsmidler		2 318 096 000	1 786 893 000
SUM EIENDELER		2 604 122 000	2 065 118 000

BALANSE - EGENKAPITAL OG GJELD

Egenkapital

Innskutt egenkapital

Share capital	11	324 471 000	324 471 000
Overkurs	11	452 631 000	1 147 299 000
Annen innskutt egenkapital	11	-1 429 000	-1 429 000
Sum innskutt egenkapital		775 673 000	1 470 341 000

Opptjent egenkapital

Loss carried forward	11	-273 362 000	-764 055 000
Sum opptjent egenkapital		-273 362 000	-764 055 000

Sum egenkapital

502 311 000 **706 286 000**

Gjeld

Langsiktig gjeld

Pensjonsforpliktelser	17	5 405 000	6 073 000
Utsatt skatt	10	11 354 000	55 211 000
Sum avsetninger for forpliktelser		16 759 000	61 284 000

Annen langsiktig gjeld

Sum langsiktig gjeld

16 759 000 **61 284 000**

Kortsiktig gjeld

Leverandørgjeld		156 429 000	95 955 000
Public duties payables		25 600 000	36 108 000
Kortsiktig konserngjeld	20	1 078 361 000	703 872 000
Other current liabilities	20	824 662 000	461 361 000
Financial instruments	15	0	251 000
Sum kortsiktig gjeld		2 085 052 000	1 297 547 000



Balanse

Beløp i: NOK	Note	2023	2022
Sum gjeld		2 101 811 000	1 358 831 000
SUM EGENKAPITAL OG GJELD		2 604 122 000	2 065 117 000



KPMG AS
Forusparken 2
P.O. Box 57
N-4064 Stavanger

Telephone +47 45 40 40 63
Internet www.kpmg.no
Enterprise 935 174 627 MVA

To the General Meeting of Vetco Gray Scandinavia AS

Independent Auditor's Report

Qualified Opinion

We have audited the financial statements of Vetco Gray Scandinavia AS which comprise the balance sheet as at 31 December 2023, the income statement and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion

- the financial statements, except for the possible effects of the matters described in the *Basis for Qualified Opinion* section of our report, comply with applicable statutory requirements, and
- the financial statements, except for the possible effects of the matters described in the *Basis for Qualified Opinion* section of our report, give a true and fair view of the financial position of the Company as at 31 December 2023, and its financial performance and its cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for Qualified Opinion

The company's inventory is carried at TNOK 536 676 on the balance sheet as of 31 December 2023. We were unable to obtain sufficient and appropriate audit evidence for the carrying amount because management has not been able to specify and appropriately document raw materials, finished goods, and work in progress. Additionally, management has not been able to document TNOK 47 494 of the carrying amount of the company's inventory as of 31 December 2023, due to the loss of access to accounting records in the company's previous ERP system. Consequently, we were unable to determine whether any adjustments to the carrying amount of the company's inventory as of 31 December 2023 and the related cost of goods sold for the year then ended were necessary.

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company as required by laws and regulations and the International Ethics Standards Board for Accountants' Code of International Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Other Matters

The Company's financial statements have been submitted after the expiry of the statutory time limit for preparation of financial statements.

Other Information

The Board of Directors and the Managing Director (management) are responsible for the information in the Board of Directors' report.

Offices in:

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Statsautoriserte revisorer - medlemmer av Den norske Revisorforening

Oslo	Elverum	Mo i Rana	Tromsø
Alta	Finnsnes	Molde	Trondheim
Arendal	Hamar	Sandefjord	Tynset
Bergen	Haugesund	Stavanger	Ulsteinvik
Bode	Knarvik	Stord	Ålesund
Drammen	Kristiansand	Straume	

Penneo Dokumentnr: 60C2P-KYPJ5-NA40D-0768Z-E0M6C-7JIKI



In connection with our audit of the financial statements, our responsibility is to read the Board of Directors' report. The purpose is to consider if there is material inconsistency between the Board of Directors' report and the financial statements or our knowledge obtained in the audit, or whether the Board of Directors' report otherwise appears to be materially misstated. We are required to report if there is a material misstatement in the Board of Directors' report. As described in the *Basis for Qualified Opinion* section, we were unable to obtain sufficient appropriate evidence for the carrying amount of the company's inventory as of 31 December 2023 and the related cost of goods sold for the year then ended. Accordingly, we are unable to conclude whether or not the other information is materially misstated with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation of financial statements that give a true and fair view in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error. We design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves a true and fair view.



We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Stavanger

KPMG AS

Eirik Braut
State Authorised Public Accountant
(This document is signed electronically)

Penneo Dokumentnøkkel: 6QC2P-KYPJ5-NA4OD-0768Z-E0M6C-7JIKI



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"Med min signatur bekrefter jeg alle datoer og innholdet i dette dokument."

Braut, Eirik

Statsautorisert revisor

På vegne av: KPMG AS

Serienummer: no_bankid:9578-5994-4-2474705

IP: 80.232.xxx.xxx

2025-04-10 15:12:39 UTC



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Vetco Gray Scandinavia AS

Board of Directors Report 2023

Company Background

Vetco Gray Scandinavia AS (VGS) is a company specializing in technology and services for subsea production, Surface production equipment and services for such equipment for the Oil and Gas industry both onshore and Offshore. The registered address is in Stavanger municipality. Activities are performed by the company's sites in Stavanger, Bergen, Stord, Oslo and Rong.

The company's service hub in Stavanger remains the largest service center within the Offshore Equipment business unit in 2023 and benefits from the installed base of Baker Hughes Company (BKR) legacy equipment in the North Sea. VGS is a 100% owned subsidiary of Vetco Holdings (NOK) Ltd. which is part of the BKR Group.

2023 in Review

2023 was another positive year for VGS with good performance despite some one-off setbacks. Overall oil and gas markets remained in balance with prices continuing at much the same levels as 2022. This has provided a stable backdrop for oilfield operators to continue to invest in their assets on the Norwegian Continental Shelf which in turn provides a steady stream of new orders for the Company. In addition, the Company has continued to benefit from the IT investments it made in late 2020 in terms of increased operating efficiencies as well as better control and visibility of performance in most areas.

Total revenue for VGS in 2023 came in at 2309M NOK vs 2574M NOK achieved in 2022. The decrease was largely driven by timing in the execution of large Engineering, Procurement and Construction (EPC) contracts for customers in Norway. For the largest current projects, the bulk of progress and revenue were realized in 2021 and 2022. However, the Services business which focuses on refurbishment of customer owned equipment such as Subsea XTs under long term contracts, continued to perform as expected in line with previous years.

The operating result before tax decreased to -47M NOK in 2023 vs 353M NOK in 2022. The decrease in operating result for the year was driven largely by a one-off warranty charge of over 100M NOK related to a fault in certain subsea equipment installed on the Norwegian continental shelf. The cost was related to retrieval, repair and reinstallation of the equipment at the company's expense during the year.

The overall net result for the year saw a gain of 28M NOK down from the 292M NOK realized in 2022.

The Company continues to conduct Research & Development (R&D) activities and these ongoing projects are now managed from the Stavanger site. The R&D activities are currently focused on the development of subsea all electric pumping systems.

Outlook

Overall, 2023 was an above average year for the subsea oil and gas markets. Gas prices within Europe continued to be supported by the restriction on Russian supply due to the Ukraine war while abundant supply kept oil prices at or below the \$80 per barrel mark.



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VGS's own revenue stream is dominated by the Offshore Equipment & Services (OFE) division which is focused on the repair and upgrade of customer-owned subsea equipment. VGS benefits from having long-term service contracts with customers who have an installed base of legacy General Electric Company manufactured equipment and this provides a good level of visibility into the expected timing and size of future orders. The Services business volumes are stable and are expected to continue at current or slightly higher levels over the coming years.

Management expects that overall revenues will rebound in 2024 driven by higher customer orders especially for the large and complex construction projects. It should be noted that while management expects that the company will continue to be profitable, the overall business outlook is subject to considerable uncertainty due to the oil industry being highly correlated to global geopolitical and economic risks in the short to medium term and to the challenge of climate change in the long term.

Any discussion of the business outlook must consider the increased probability of significant economic recession and thus the impact on demand for energy and related demand for oilfield equipment and services. There are several risks which are difficult to predict in the current global economic environment which could trigger a significant recession if not managed carefully by global governments. These continue to include a widening conflict between Europe/USA and Russia, new conflict in the Middle East, and the risk that central banks overshoot in tightening of monetary conditions to fight inflation and cause global economic recession instead. Any of these could cause the global economy to revert to crisis with significant drops in demand for energy related capex and Opex spending.

Stakeholders must also consider the long-term challenges of climate change caused by the burning of fossil fuels. As the global consensus around the need to de-carbonize the economy grows, alternative sources of low or zero carbon energy will overtake fossil fuel usage and it is clear that much of the world's reserves of hydrocarbons will need to be left in the ground or under the seabed. Therefore, over the long term the company expects to see diminishing demand for its products unless it can innovate and develop new low or zero carbon energy technologies.

Liquidity and Balance Sheet

With Baker Hughes as ultimate owner, VGS has a large and investment grade rated parent company providing financial and other resources in support of its operations in the Subsea business area. VGS has access to the Baker Hughes Europe Cash pool facility which provides efficient and low-cost liquidity to cover all cash flow needs as they arise in the normal course of business. During the year the company borrowed 348M NOK from the cashpool to fund its operational activities and invest in new tangible assets.

For the year ended 31 December 2023, the company has provided group contribution of 297M NOK which includes revised value for 2022 of 92M NOK and 205M NOK in respect of 2023.

As an international company, VGS is exposed to currency risk as part of its activities and to manage this risk, the company pursues two hedging strategies. The main strategy is to enter contracts using the same currency as the majority of the expected cost, which results in naturally hedged projects and low FX exposure. This is the case for almost all projects undertaken on the Norwegian Continental Shelf where contracts are denominated in NOK. Where natural hedging is not possible, the company has contracted with BKR Treasury to actively manage exposure to non-NOK future receivables and payables.



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Credit risk has historically been very low and continues to be low because the company contracts with established and highly rated national and international oil companies. Accordingly, the bad debt reserve held at the end of 2023 was of a nominal amount.

Cashflow

As noted above the entity is a participant in the group's cashpool. During the year, the entity invested 178M NOK in the purchase of tangible fixed assets to support its operational activities. In terms of the cash flow generated from operating activities, the entity has invested inventory for upcoming activities whilst management have continued to manage the trade receivables and trade payables on current basis.

Corporate Social Responsibility

In addition to financial results, VGS is committed to being a good corporate citizen. VGS has taken a new approach to Health, Safety and Environment (HSE) and Social Responsibility which are built into all aspects of the company's activities, from how products are designed, to the way projects are planned and executed for customers. The Company is committed to safety and taking care of its people, customers, communities and the environment. The expectation is to make every day a "Perfect HSE Day" with no injuries, accidents, illnesses or harm to the environment. Each year, a HSE Day is arranged at all locations to engage employees and to raise HSE awareness.

Every employee is responsible to help achieve the Perfect HSE Day every day by committing to the Company's HSE Policy Statement. One of the key aspects of the new HSE culture is the "Stop Work" culture and the Five Fundamentals of a Perfect HSE Day, which is engrained in the organization and executed by everyone. Performance on HSE is now measured using the number of Perfect HSE Days achieved vs the expectation of 365 days.

For impact on the environment there was 0 spill recorded during the year. The company's business involves emitting certain pollutants into the air as a result of welding activities, use of solvent cleaners and diesel vehicle exhaust emissions. However, the level of these emissions was less than the threshold which would require the company to obtain an air permit from the local authorities.

VGS and Baker Hughes has a best-in-class global ethics and compliance program, which is designed to prevent, detect, and appropriately respond in a timely fashion to any potential violations of law, Our Way: The Baker Hughes Code of Conduct, and other Company policies and procedures. The Company believes that this commitment to integrity across the entire organization is fundamental to running a sound, successful and sustainable business.

As part of Baker Hughes, the Company believes the future of the industry will be shaped by: the demand for more efficient energy systems, technology disruption and cleaner energy solutions. As a result, Baker Hughes has made the commitment to reduce CO2 equivalent emissions by 50% by 2030 and achieve net zero carbon emissions by 2050.

Organization, Human Resources and Equal Opportunity

During 2023 VGS had an average of 536 full time employees versus 488 in 2022.

Absence due to sickness in the company was 4,1% in 2023 (vs 4,3% in 2022), of which absence due to illness for more than 16 days amounted to 2,8% and absence for less than 16 days was 1,3%. Staff turnover rate for the year was 9,4%.



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As a part of the BKR group, there is Directors and Officers liability insurance coverage provided via the BKR parent company which covers the members of the Board of Directors for their possible liability towards the Company and third parties.

Subsequent Event

As referenced in note 21 of the financial statements, on 1 September 2024, the company became aware of loss of access to accounting records in the company's previous (decommissioned) ERP system. The previous ERP system was decommissioned in November 2020. As of today, we understand the data loss is limited. During the year ended 31 December 2023 being the year subject to audit, the company had successfully completed its inventory count with no material errors nor material write offs identified. Management is exploring options to mitigate the data loss and associated impacts and has already implemented enhanced procedures and controls regarding data migration and ERP decommissioning to prevent such an occurrence in future.

Equality Act reporting

Please see further information in relation the Equality Act reporting at the following link:

<https://www.bakerhughes.com/gender-equality-report-vecto-gray-sas-vgsas-and-advantec-2022>

For the year ended 31 December 2023, the assessment has been completed with no matters of note identified.

Transparency Act reporting

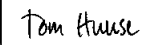
Please see further information in relation the Transparency Act reporting at the following link:

https://www.bakerhughes.com/sites/bakerhughes/files/2024-09/norway_transparency_act_2024.docx.pdf.

The Board confirms that the financial statements have been prepared under the going concern assumption, based on the underlying strength of the core business and the strong support of the parent company as part of Baker Hughes.

Stavanger, 10 April 2025

The Board of Directors of Vetco Gray Scandinavia AS

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Tom Huuse

General Manager

Chairman of the Board

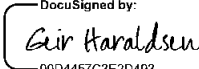


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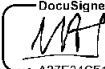
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
Member of the Board

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Geir Korsvold Haraldsen

Member of the Board

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Nils Arvid Jordal

Member of the Board

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Gunnar Oksefjell

Member of the Board

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Cecilia Maria Therese Bruszt

Member of the Board



Office translation, in case of discrepancies
Norwegian text shall prevail.

PROTOKOLL

for

ORDINÆR GENERALFORSAMLING

Vetco Gray Scandinavia AS

Den 10 april 2025 ble det avholdt ordinær generalforsamling i Vetco Gray Scandinavia AS i selskapets kontorer på Dusavika.

Saker på dagsorden:

Åpning av generalforsamlingen, registrering av møtende aksjeeiere, godkjenning av innkalling og dagsorden

Generalforsamlingen ble åpnet.

Samtlige aksjer i Selskapet eiet av Vetco Holding Limited var representert av Valentina Baldini.

Dermed var 100 % av Selskapets aksjer og stemmer representert.

Aksjoriren ble gjort oppmerksom på at generalforsamlingen ble innkalt med kortere frist enn det som følger av aksjeloven.

Innkalling og dagsorden ble godkjent.

2. Valg av møteleder

Valentina Baldini ble valgt til å lede generalforsamlingen, og å undertegne protokollen.

MINUTES

of the

ORDINARY GENERAL ASSEMBLY

in

Vetco Gray Scandinavia AS

On the 10 April 2025, the ordinary general assembly in Vetco Gray Scandinavia AS was held at the offices of the company in Dusavika.

Items discussed:

Opening of the General Meeting, registration of present shareholders, approval of the notice and the agenda

The General Meeting was opened.

All shares in the Company held by Vetco Holdings (NOK) Limited were represented by Valentina Baldini.

Thus, 100% of the Company's shares and votes were represented.

The shareholder was informed that the general meeting was summoned with shorter notice than required pursuant to the Companies Act.

The notice and the agenda were approved.

2. Election of chairman of the General Meeting

Valentina Baldini was elected to chair the General Meeting and to sign the minutes.



Office translation, in case of discrepancies
Norwegian text shall prevail.

3. Godkjenning av årsregnskap og årsberetning

Selskapets årsregnskap, årsberetning og revisjonsberetning ble godkjent iht. styrets forslag.

4. Utbytte

Det ble besluttet a ikke utdele utbytt

5. Godtgjørelse til styrets medlemmer

Styrets medlemmer er ansatt i Vetco Gray Scandinavia AS og mottar ikke styrehonorar.

6. Godtgjørelse til revisor

Styrets forslag til revisors honorar ble godkjent av generalforsamlingen.

3. Approval of the annual accounts and the annual report

The company's annual accounts and the annual report together with the auditor's report were approved as proposed by the board of directors.

4. Dividends.

It was resolved not to distribute any dividend.

5. Remuneration to the Board of Directors

The members of the board are all employed by Vetco Gray Scandinavia AS and shall not receive any remuneration as members of the board.

6. Remuneration to the auditor

The proposal from the board of directors with respect to the remuneration to the auditor was approved by the general meeting.



Office translation, in case of discrepancies
Norwegian text shall prevail.

* * *

Alle vedtak var enstemmige.

Ingen flere saker ble diskutert.

* * *

All the resolutions were passed unanimously.

No further items were discussed.

Dusavika, 10 April 2025

.....
Valentina Baldini

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VETCO HOLDINGS (NOK) LIMITED



VETCO HOLDINGS (NOK) LIMITED 06331325

Created: 9 April 2025 12:32:59

Companies House does not verify the accuracy of the information filed

Overview

- Registered office address: 10th Floor, 245 Hammersmith Road, London, England W6 8PW
- Company type: Private limited company
- Incorporated on: 1 August 2007
- Status: Active

Key filing dates

- Accounting reference date: 31 December
- Last accounts made up to: 31 December 2023
- Next accounts due: 30 September 2025
- Last confirmation statement date: 1 August 2024
- Next confirmation statement due: 15 August 2025
- Last members list: 1 August 2013

Nature of business (SIC)

- 70100 Activities of head offices

Previous company names

Name	Period
------	--------



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VETCO HOLDINGS (NOK) LIMITED

Name	Period
TRUSHELFCO (NO.3299) LIMITED	23 August 2007

People

Officers:

20 officers / 19 resignations

- Director BALDINI, Valentina ACTIVE
- Nationality: Italian
- Appointed: 30 November 2022
- Date of birth: January 1979
- Correspondence address: 10th Floor,, 245 Hammersmith Road, London, England, W6 8PW
- Country/State of Residence: United Kingdom
- Occupation: Director

-
- Secretary BAKHSHOV, Alex RESIGNED
 - Nationality: British
 - Appointed: 23 August 2007
 - Resigned: 22 December 2009
 - Correspondence address: 20 Melina Court, Grove End Road, London, NW8 9SB
 - Occupation: Lawyer

-
- Nominee Secretary TRUSEC LIMITED RESIGNED
 - Appointed: 1 August 2007
 - Resigned: 23 August 2007
 - Correspondence address: 2 Lambs Passage, London, EC1Y 8BB

-
- Director APPS, Conrad Joseph RESIGNED
 - Nationality: British Maltese
 - Appointed: 29 November 2011
 - Date of birth: March 1968
 - Resigned: 3 October 2014



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VETCO HOLDINGS (NOK) LIMITED

- Correspondence address: Silverburn House, Claymore Drive, Bridge Of Don, Aberdeen, Aberdeenshire, United Kingdom, AB23 8GD
 - Country/State of Residence: United Kingdom
 - Occupation: Company Director
-

- Director BAKHSHOV, Alex RESIGNED
 - Nationality: British
 - Appointed: 23 August 2007
 - Date of birth: December 1965
 - Resigned: 22 December 2009
 - Correspondence address: 20 Melina Court, Grove End Road, London, NW8 9SB
 - Occupation: Lawyer
-

- Director CAMPORI, Antonio RESIGNED
 - Nationality: Italian
 - Appointed: 7 March 2012
 - Date of birth: December 1965
 - Resigned: 5 November 2013
 - Correspondence address: Silverburn House, Claymore Drive, Bridge Of Don, Aberdeen, Aberdeenshire, United Kingdom, AB23 8GD
 - Country/State of Residence: United Kingdom
 - Occupation: Company Director
-

- Director CORBIN, Matthew William John RESIGNED
 - Nationality: British
 - Appointed: 12 August 2010
 - Date of birth: October 1973
 - Resigned: 14 December 2011
 - Correspondence address: 25 Green Street, London, W1K 7AX
 - Country/State of Residence: United Kingdom
 - Occupation: Company Director
-

- Director COX, Stephen Robert RESIGNED
- Nationality: British
- Appointed: 1 September 2009
- Date of birth: June 1977
- Resigned: 17 May 2010
- Correspondence address: 1, Cairn Wynd, Inverurie, Aberdeenshire, AB51 5HQ



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VETCO HOLDINGS (NOK) LIMITED

- Occupation: Finance Manager
-

- Director DE GAY, Sarah RESIGNED
 - Nationality: British
 - Appointed: 1 August 2007
 - Date of birth: April 1965
 - Resigned: 10 August 2007
 - Correspondence address: N4
 - Country/State of Residence: England
 - Occupation: Solicitor
-

- Director DEIGHAN, Colm Martin RESIGNED
 - Nationality: Irish
 - Appointed: 2 October 2014
 - Date of birth: January 1970
 - Resigned: 24 March 2016
 - Correspondence address: Silverfield House, Claymore Drive, Bridge Of Don, Aberdeen, Aberdeenshire, AB23 8GD
 - Country/State of Residence: United Kingdom
 - Occupation: Company Director
-

- Director DUNSTALL, Sarah RESIGNED
 - Nationality: British
 - Appointed: 10 August 2007
 - Date of birth: April 1979
 - Resigned: 23 August 2007
 - Correspondence address: Flat 20, 3 Ludgate Square, London, Greater London, EC4M 7AS
 - Occupation: Solicitor
-

- Director HOFFMANN, Stephanie RESIGNED
 - Nationality: German
 - Appointed: 17 May 2010
 - Date of birth: December 1971
 - Resigned: 7 November 2012
 - Correspondence address: Silverburn House, Claymore Drive, Aberdeen, Aberdeenshire, AB23 8GD
 - Country/State of Residence: Scotland
 - Occupation: Finance Manager
-



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VETCO HOLDINGS (NOK) LIMITED

- Director HOUSTON, John Joseph RESIGNED
- Nationality: British
- Appointed: 25 July 2008
- Date of birth: August 1964
- Resigned: 31 August 2009
- Correspondence address: 3 Kinmundy Avenue, Westhill, Aberdeenshire, AB32 6TG
- Country/State of Residence: Scotland
- Occupation: Finance Manager

-
- Director LAMONT, David Turch RESIGNED
 - Nationality: Australian
 - Appointed: 23 August 2007
 - Date of birth: August 1960
 - Resigned: 4 January 2008
 - Correspondence address: 466 Unthank Road, Norwich, Norfolk, NR4 7QJ
 - Country/State of Residence: United Kingdom
 - Occupation: Business Manager

-
- Director LARSEN, Davis Marc RESIGNED
 - Nationality: British
 - Appointed: 23 August 2007
 - Date of birth: October 1971
 - Resigned: 31 July 2008
 - Correspondence address: 8 Springdale Road, Bielside, Aberdeen, Aberdeenshire, AB15 9FA
 - Country/State of Residence: United Kingdom
 - Occupation: Finance Director

-
- Director MOCK, James Michael RESIGNED
 - Nationality: American
 - Appointed: 2 October 2014
 - Date of birth: January 1977
 - Resigned: 6 November 2015
 - Correspondence address: Silverfield House, Claymore Drive, Bridge Of Don, Aberdeen, Aberdeen City, United Kingdom, AB23 8GD
 - Country/State of Residence: United Kingdom
 - Occupation: Company Director

-
- Director MONIR, Nicole Frances RESIGNED



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VETCO HOLDINGS (NOK) LIMITED

- Nationality: British
- Appointed: 1 August 2007
- Date of birth: May 1967
- Resigned: 10 August 2007
- Correspondence address: 92 Crosslands, Caddington, Luton, Bedfordshire, LU1 4ER
- Country/State of Residence: United Kingdom
- Occupation: Chartered Secretary

-
- Director SLOAN, Alasdair Murray Campbell RESIGNED
 - Nationality: British
 - Appointed: 2 October 2014
 - Date of birth: March 1967
 - Resigned: 30 November 2022
 - Correspondence address: Baker Hughes, Stoneywood Park North, Dyce, Aberdeen, Scotland, AB21 7EA
 - Country/State of Residence: Scotland
 - Occupation: Company Director

-
- Director VON BISMARCK, Nilufer RESIGNED
 - Nationality: British
 - Appointed: 10 August 2007
 - Date of birth: July 1961
 - Resigned: 23 August 2007
 - Correspondence address: 5 Aubrey Road, London, W8 7JJ
 - Country/State of Residence: United Kingdom
 - Occupation: Solicitor

-
- Director WARE, Henry John RESIGNED
 - Nationality: British
 - Appointed: 17 July 2008
 - Date of birth: January 1965
 - Resigned: 16 August 2010
 - Correspondence address: 12430 Calico Falls Lane, Houston, Texas 77041, Usa
 - Occupation: Finance Manager

Persons with significant control:
1 active person with significant control / 0 active

file:///C:/Users/dunllora/Downloads/company-report (48).html

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VETCO HOLDINGS (NOK) LIMITED

statements

- Sondex Limited ACTIVE
- Correspondence address: Building X107, Range Road, Cody Technology Park, Farnborough, Hampshire, England, GU14 0FG
- Notified on: 27 June 2018
- Governing law: Companies Act
- Legal form: Private Limited Company
- Place registered: England & Wales
- Registration number: 04530983
- Incorporated in: England

Nature of control:

- Ownership of shares – 75% or more

Statements

Statement WITHDRAWN

The company has not yet completed taking reasonable steps to find out if there is anyone who is a registrable person or a registrable relevant legal entity in relation to the company

- Notified on: 1 August 2016
- Withdrawn on: 27 June 2017

Recent Filing History

Date	Form	Description
6 Jan 2025	AA	Full accounts made up to 31 December 2023
9 Aug 2024	CS01	Confirmation statement made on 1 August 2024 with no updates



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
23 Oct 2023	AA	Full accounts made up to 31 December 2022
8 Aug 2023	CS01	Confirmation statement made on 1 August 2023 with no updates
2 Dec 2022	TM01	Termination of appointment of Alasdair Murray Campbell Sloan as a director on 30 November 2022
2 Dec 2022	AP01	Appointment of Valentina Baldini as a director on 30 November 2022
21 Sep 2022	AA	Full accounts made up to 31 December 2021
8 Aug 2022	CS01	Confirmation statement made on 1 August 2022 with no updates
29 Dec 2021	AA	Full accounts made up to 31 December 2020
3 Aug 2021	CS01	Confirmation statement made on 1 August 2021 with no updates
30 Jul 2021	AD01	Registered office address changed from The Arc 201 Talgarth Road Hammersmith London Central London W6 8BJ to 10th Floor, 245



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
		Hammersmith Road London W6 8PW on 30 July 2021
7 Jan 2021	AA	Full accounts made up to 31 December 2019
3 Aug 2020	CS01	Confirmation statement made on 1 August 2020 with no updates
4 Mar 2020	CH01	Director's details changed for Mr Alasdair Murray Campbell Sloan on 4 March 2020
23 Sep 2019	AA	Full accounts made up to 31 December 2018
7 Aug 2019	CS01	Confirmation statement made on 1 August 2019 with no updates
29 Aug 2018	AA	Full accounts made up to 31 December 2017
1 Aug 2018	CS01	Confirmation statement made on 1 August 2018 with no updates
28 Jun 2018	PSC02	Notification of Sondex Limited as a person with significant control on 27 June 2018



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
27 Jun 2018	PSC09	Withdrawal of a person with significant control statement on 27 June 2018
22 Aug 2017	CS01	Confirmation statement made on 1 August 2017 with no updates
30 Jun 2017	AA	Full accounts made up to 31 December 2016
12 May 2017	TM01	Termination of appointment of James Michael Mock as a director on 6 November 2015
14 Nov 2016	CS01	Confirmation statement made on 1 August 2016 with updates
23 Aug 2016	AA	Full accounts made up to 31 December 2015
10 Jun 2016	TM01	Termination of appointment of Colm Martin Deighan as a director on 24 March 2016
10 Sep 2015	AR01	Annual return made up to 1 August 2015 Statement of capital on 2015-09-10 GBP 2



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
1 Jul 2015	AA	Full accounts made up to 31 December 2014
14 Apr 2015	AP01	Appointment of Colm Martin Deighan as a director on 2 October 2014
9 Mar 2015	TM01	Termination of appointment of Conrad Joseph Apps as a director on 3 October 2014
20 Dec 2014	DISS40	Compulsory strike-off action has been discontinued
19 Dec 2014	AR01	Annual return made up to 1 August 2014 no member list Statement of capital on 2014-12-19 GBP 2
15 Dec 2014	AP01	Appointment of James Michael Mock as a director on 2 October 2014
3 Dec 2014	AP01	Appointment of Alasdair Murray Campbell Sloan as a director on 2 October 2014
25 Nov 2014	GAZ1	First Gazette notice for compulsory strike-off



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
2 Sep 2014	AA	Full accounts made up to 31 December 2013
28 Feb 2014	TM01	Termination of appointment of Antonio Campori as a director
29 Aug 2013	AR01	Annual return made up to 1 August 2013 with full list of shareholders Statement of capital on 2013-08-29 GBP 2
8 Jul 2013	AA	Full accounts made up to 31 December 2012
17 Jun 2013	AD01	Registered office address changed from 25 Green Street London W1K 7AX on 17 June 2013
17 Jan 2013	TM01	Termination of appointment of Stephanie Hoffmann as a director
12 Sep 2012	AR01	Annual return made up to 1 August 2012 with full list of shareholders
11 Jul 2012	TM01	Termination of appointment of Matthew Corbin as a director
6 Jul 2012	AA	Full accounts made up to 31 December 2011



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
16 Apr 2012	AP01	Appointment of Antonio Campori as a director
27 Jan 2012	AP01	Appointment of Conrad Joseph Apps as a director
9 Sep 2011	AR01	Annual return made up to 1 August 2011
6 Jul 2011	AA	Full accounts made up to 31 December 2010
15 Nov 2010	AR01	Annual return made up to 1 August 2010 with full list of shareholders
1 Sep 2010	AP01	Appointment of Matthew William John Corbin as a director
24 Aug 2010	TM01	Termination of appointment of Henry Ware as a director
1 Jul 2010	AA	Full accounts made up to 31 December 2009
16 Jun 2010	AP01	Appointment of Stephanie Hoffmann as a director



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
16 Jun 2010	TM01	Termination of appointment of Stephen Cox as a director
16 Feb 2010	TM01	Termination of appointment of Alex Bakhshov as a director
16 Feb 2010	TM02	Termination of appointment of Alex Bakhshov as a secretary
30 Dec 2009	SH01	Statement of capital following an allotment of shares on 10 December 2009 GBP 2
30 Dec 2009	MEM/ARTS	Memorandum and Articles of Association
30 Dec 2009	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES10 - Resolution of allotment of securities• RES01 - Resolution of Memorandum and/or Articles of Association
17 Sep 2009	288a	Director appointed stephen robert cox
14 Sep 2009	288b	Appointment terminated director john houston



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
25 Aug 2009	363a	Return made up to 01/08/09; no change of members
7 Jun 2009	AA	Full accounts made up to 31 December 2008
19 Aug 2008	363s	Return made up to 01/08/08; full list of members
12 Aug 2008	288a	Director appointed john joseph houston
31 Jul 2008	288b	Appointment terminated secretary trusec LIMITED
31 Jul 2008	288b	Appointment terminated director davis larssen
28 Jul 2008	88(2)	Amending 88(2)
23 Jul 2008	288a	Director appointed henry john ware
15 Jul 2008	123	Nc inc already adjusted 04/06/08
15 Jul 2008	123	Nc inc already adjusted 21/01/08



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
25 Jun 2008	88(2)	Ad 04/06/08\nok si 2344149@1=2344149\nok ic 161657483/164001632\
23 Jun 2008	123	Nc inc already adjusted 04/06/08
23 Jun 2008	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES04 - Resolution of increasing authorised share capital• RES01 - Resolution of Memorandum and/or Articles of Association
12 Feb 2008	88(2)R	Ad 21/01/08----- nk si 157555851@1=157555851 nk ic 4101632/161657483
12 Feb 2008	MEM/ARTS	Memorandum and Articles of Association
12 Feb 2008	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES04 - Resolution of increasing authorised share capital
12 Feb 2008	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES01 - Resolution of Memorandum and/or Articles of Association
12 Feb 2008	123	Nk nc 5000000/162555851 21/01/08



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
22 Jan 2008	288b	Director resigned
25 Sep 2007	SA	Statement of affairs
25 Sep 2007	88(2)R	Ad 24/08/07----- nk si 4101632@1=4101632 nk ic 0/4101632
17 Sep 2007	123	Nc inc already adjusted 23/08/07
17 Sep 2007	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES10 - Resolution of allotment of securities
17 Sep 2007	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES04 - Resolution of increasing authorised share capital
10 Sep 2007	288a	New director appointed
10 Sep 2007	288a	New director appointed
5 Sep 2007	288a	New secretary appointed;new director appointed
5 Sep 2007	RESOLUTIONS	Resolutions <ul style="list-style-type: none">• RES01 - Resolution of Memorandum and/or Articles of Association



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VETCO HOLDINGS (NOK) LIMITED

Date	Form	Description
5 Sep 2007	225	Accounting reference date extended from 31/08/08 to 31/12/08
5 Sep 2007	287	Registered office changed on 05/09/07 from: 2 lambs passage london EC1Y 8BB
4 Sep 2007	MEM/ARTS	Memorandum and Articles of Association
4 Sep 2007	288b	Director resigned
4 Sep 2007	288b	Director resigned
23 Aug 2007	CERTNM	Company name changed trushelfco (no.3299) LIMITED\certificate issued on 23/08/07
17 Aug 2007	288b	Director resigned
17 Aug 2007	288b	Director resigned
17 Aug 2007	288a	New director appointed
17 Aug 2007	288a	New director appointed
1 Aug 2007	NEWINC	Incorporation



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VETCO HOLDINGS (NOK) LIMITED



**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549
Form 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
FOR THE FISCAL YEAR ENDED DECEMBER 31, 2023
OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number 1-38143

Baker Hughes Company

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)
575 N. Dairy Ashford Rd., Suite 100
Houston, Texas
(Address of principal executive offices)

81-4403168
(I.R.S. Employer Identification No.)

77079-1121
(Zip Code)

Registrant's telephone number, including area code: **(713) 439-8600**

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Class A Common Stock, \$0.0001 Par Value per Share	BKR	The Nasdaq Stock Market LLC

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report.

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The aggregate market value of the voting and non-voting common stock held by non-affiliates of the registrant as of the last business day of the registrant's most recently completed second fiscal quarter (based on the closing price on June 30, 2023 reported by the Nasdaq Stock Market LLC) was \$31,860,362,416.

As of January 26, 2024, the registrant had outstanding 1,000,881,406 shares of Class A Common Stock, \$0.0001 par value per share.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of Registrant's Definitive Proxy Statement for the 2024 Annual Meeting of Stockholders are incorporated by reference into Part III of this Form 10-K.



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PART I

ITEM 1. BUSINESS

Baker Hughes Company ("Baker Hughes," "the Company," "we," "us," or "our") is an energy technology company with a diversified portfolio of technologies and services that span the energy and industrial value chain. Built on a century of experience and conducting business in over 120 countries, our innovative technologies and services are taking energy forward.

OUR VISION & STRATEGY

With the breadth of our portfolio, leading technology, and unique partnership models, we are positioned to deliver outcome-based solutions across the energy and industrial markets. By integrating health, safety & environment ("HSE") into everything we do, we protect our people, our customers, and the environment.

The oil and gas macroeconomic environment continues to be complex. While we believe that the world's reliance on hydrocarbons will not disappear, and oil and gas will continue to remain relevant in meeting global energy demand, we also acknowledge the need to transition to new energy sources. Over the last several years, this transition has been progressing, with governments and society focused on a long-term goal of net-zero emissions while trying to balance the "energy trilemma" - energy security, sustainability, and affordability. There is a growing consensus that the energy transition will likely take longer than many expected due to the energy trilemma.

We believe the industry is going through a transformation that requires a change in how we work with our existing and new customers expecting new partnerships and commercial models and new technology solutions to deliver sustainable productivity improvements and leverage economies of scale, with a lower carbon footprint. That is why our strategy is focused on improving our core competitiveness and delivering higher-productivity solutions today, while positioning to lead the energy transition and solving the energy trilemma. Our unique portfolio is expected to benefit regardless of how quickly the energy transition develops.

Our strategy is based on three key pillars:

- **Transform the core:** We are transforming our current business to improve margins and cash flow, which we are achieving through portfolio rationalization, cost improvement, and new business models.
- **Invest for growth:** We are driving organic and inorganic growth in high potential markets where we have a strong position, including industrial power and processes, industrial asset management, non-metals, and chemicals.
- **Position for new energy frontiers:** We are making strategic investments to drive lower carbon emissions in the energy and industrial sectors, including hydrogen; geothermal; carbon capture, utilization and storage ("CCUS"); and clean power solutions.

We expect to benefit from our strategy in the following ways:

- **Scope and scale:** We have a global presence and a broad, diversified portfolio. Our products, services, and expertise serve the upstream, midstream/liquefied natural gas ("LNG") and downstream sectors of the oil and gas industry, as well as broader chemical and industrial segments. We deliver through our two operating segments: Oilfield Services & Equipment ("OFSE") and Industrial & Energy Technology ("IET") as discussed below under "Products and Services," and each are among the top providers for the majority of the product lines in the markets they serve.
- **Technology:** Our culture is built on a heritage of innovation and invention through research and development, with complementary capabilities. Technology remains a differentiator for us, and a key enabler to drive the efficiency and productivity gains our customers need. We also have a range of technologies that support our customers' efforts to reduce their carbon footprint. We remain committed to investing in our products and services to maintain our leadership position across our offerings, including \$658 million research and development ("R&D") spend and being granted more than 2,000 patents worldwide in 2023. We have also made strategic acquisitions to strengthen our core technology portfolio, including Altus Intervention which adds significant well intervention capabilities to our OFSE segment.



- **Energy transition solutions:** We are positioned to support our customers' efforts to reduce their carbon footprint with a range of emissions-abatement products and services, which we refer to as "new energy." This includes more efficient power generation and compression technology, as well as sensor technology that reduces flaring and overall carbon emissions, technology for CCUS, hydrogen production, transportation, storage and distribution, and geothermal solutions. Over the past several years, we have made progress in strategic investments and acquisitions in emerging energy technologies to advance CCUS, hydrogen, clean power and e-fuels with companies such as Mosaic, Nemesys, HIF Global, and NET Power, among others. We also continue to expand our low to zero-carbon solutions capabilities, helping customers to detect, quantify, and reduce emissions more efficiently and accurately, and complementing our existing solutions available today.
- **Digital capabilities:** We expect to benefit from the emerging demand for intelligent operations and artificial intelligence ("AI") based solutions as part of our customers' digital transformation initiatives. In 2023, we launched several key digital solutions across our portfolio for existing customers, including Cordant™ for industrial and energy customers and the Leucipa™ automated field production solution for oilfield customers. We also continued our investments in digital partners, including Corva. In addition to enhancing our technology portfolio with new AI applications, we are embedding digital elements in our core OFSE product lines, helping them to deliver efficiency, predictability, and a better experience for our customers and ourselves.

PRODUCTS AND SERVICES

Our two operating segments are organized based on the nature of our markets and customers and consist of similar products and services and growth profiles. We sell to our customers through direct and indirect channels. Our primary sales channel is through our direct sales force, which has a strong regional focus with local teams close to the customer, who are able to draw support from centers of excellence in each of our major product lines. Our products and services are sold in highly competitive markets and the competitive environment varies by product line. See discussion below by segment.

Oilfield Services & Equipment

The OFSE segment designs and manufactures products and provides related services for onshore and offshore oilfield operations across the lifecycle of an asset, ranging from exploration, appraisal, and development to production, rejuvenation, and decommissioning.

Beyond its traditional oilfield concentration, OFSE is also expanding its capabilities and technology portfolio to meet the challenges of the energy transition, including focusing on new energy areas, such as geothermal and CCUS, strengthening its digital architecture, and addressing key energy market themes.

The OFSE segment is organized into four product lines.

- **Well Construction** focuses on drilling and includes drilling services (directional drilling, logging-while-drilling, surface logging, and remote operations), drill bits (polycrystalline, roller cone, hybrid, and in-bit sensing), and drilling & completion fluids (emulsion-based, water-based, specialty, drill-in, and completion fluids; and waste management).
- **Completions, Intervention, & Measurements** encompasses completions (wellbore construction, upper and lower completions, unconventional multistage completions, intelligent production systems, workover systems, and fishing and through-tubing services), pressure pumping (cementing, production enhancement, coiled tubing, and tubular running services), and wireline services (openhole logging services, cased-hole logging services, and perforating and drill stem-testing services).
- **Production Solutions** spans artificial lift systems (electrical submersible pumping systems, surface pumping systems, rigless deployment systems, and sensors and gauges) and oilfield & industrial chemicals (upstream, downstream, and Aquaness™ wholesale chemicals).
- **Subsea & Surface Pressure Systems** includes subsea projects and services (subsea trees, controls, manifolds, wellheads, premium casing connectors, installation and commissioning, repairs and



maintenance, well intervention, life-of-field solutions, and plug and abandonment), flexible pipe systems (subsea risers, subsea flowlines and jumpers, onshore reinforced thermoplastic pipe, and rehabilitation), and surface pressure control systems (surface trees and wellheads).

These product lines are supported by an OFSE digital group, which combines the segment's domain expertise with a deep understanding of digital technology to improve operational safety, performance, and sustainability. Reservoir analysis proficiencies are rooted in evaluation technologies, a team of reservoir experts, and software. Together, these capabilities provide customers with a greater understanding of the subsurface, enabling smoother, faster drilling and precise wellbore placement that can lead to improved recovery and project economics. OFSE also provides integrated well services and solutions to plan and execute projects ranging from well construction and production through well abandonment, in addition to integrated services and solutions for the subsea environment.

OFSE customers include large integrated major and super-major oil and natural gas companies; U.S. and international independent oil and natural gas companies; national or state-owned oil and natural gas companies; engineering, procurement, and construction contractors; geothermal companies; and other oilfield services companies. OFSE believes that its principal competitive differentiators in the industries and markets it serves are the quality, efficiency, reliability, and availability of its products and services. A continued commitment to service delivery, HSE standards, technical proficiency, and competitive pricing is also a key factor in its success.

OFSE products and services are sold in highly competitive markets. While OFSE may have contracts that include multiple well projects and that may extend over a period ranging from two to four years, its services and products are generally provided on a well-by-well basis. Most contracts cover pricing of the products and services, along with various limitations on liability, but do not necessarily establish an obligation to use OFSE products and services. OFSE competitors include SLB and Halliburton (Well Construction, Completions, Intervention, & Measurements; Production Solutions; Subsea & Surface Pressure Systems); ChampionX (Production Solutions); and TechnipFMC, Aker Solutions, and NOV (Subsea & Surface Pressure Systems).

Industrial & Energy Technology

The IET segment combines a broad array of domain expertise, technologies, software, and services for energy customers including on- and offshore, LNG, pipeline and gas storage, refining, petrochemical, distributed gas, nuclear, hydrogen, carbon capture, utilization and storage, clean power and renewables. It also provides cutting edge technology for consumers of energy and/or organizations who are reliant on infrastructure integrity. IET solutions unlock the ability to transform, transfer, and transport energy efficiently, while capturing and cutting emissions, addressing a fundamental challenge behind the energy trilemma: reducing environmental impact, while maximizing efficiency, safety, productivity, reliability and availability.

Effective October 1, 2023, IET re-aligned its product lines and began operating through five product lines - *Gas Technology Equipment*, *Gas Technology Services*, *Industrial Products*, *Industrial Solutions*, and *Climate Technology Solutions*.

- **Gas Technology Equipment** delivers highly efficient mechanical and electric drive compression and power generation technology for projects across the natural gas value chain. The product line's portfolio includes drivers, driven equipment, flow control, and turnkey solutions:
 - Drivers include aero-derivative gas turbines, heavy-duty gas turbines, small- to medium-sized industrial gas turbines, steam turbines, and hot gas and turboexpanders.
 - Driven equipment includes generators and reciprocating, centrifugal, integrated zero emission compressors, and centrifugal pumps.
 - Turnkey solutions includes power generation and gas compression modules, waste heat/energy/pressure recovery, energy storage, modularized small and large liquefaction plants, CO2 compression, and storage/use solutions.
- **Gas Technology Services** provides advanced aftermarket support and uptime availability in critical environments and through every stage of our customers' equipment and plant lifecycle. The product line's portfolio includes:



- Designing, manufacturing, maintaining, upgrading rotating equipment combining sophisticated hardware technologies with enterprise-class software products.
- Analytics to connect customers' assets, providing them with the data, safety and security needed to improve operations reliably and efficiently.
- Genuine spare parts, system upgrades, conversion solutions, digital advanced services, and turnkey solutions to refurbish and improve the output from a single machine up to an entire plant.
- **Industrial Products** includes a broad portfolio of component products and service offerings that enable industrial safety and productivity across diverse industry verticals. The product line's portfolio includes:
 - Waygate Technologies, which comprises non-destructive testing technology, software, and services, including industrial radiography, ultrasonic sensors, testing machines and gauges, non-destructive testing film, and remote visual inspection.
 - Process & Pipeline Services, which comprises pre-commissioning and maintenance services to improve throughput and asset integrity for process facilities and pipelines as well as inline inspection solutions to support pipeline integrity.
 - Valves and Gears, which comprises flow technology including industrial valves, regulators, control systems, gears and other flow and process control technologies.
- **Industrial Solutions** offers a unique suite of hardware, software, and edge device solutions that enable asset performance and process optimization. Industrial Solutions combines several product lines to leverage our critical equipment hardware capability to migrate to full plant offerings and through Cordant, a full-stack, edge-to-enterprise solution that encompasses our hardware, software and services offerings. The product line's portfolio includes:
 - Precision Sensors & Instrumentation device technology including the Panametrics®, Druck®, and Reuter-Stokes® product brands, provides instrumentation and sensor-based technologies to better detect and analyze pressure, flow, gas, moisture, radiation, and related conditions.
 - Condition Monitoring includes the Bently Nevada® and System 1® product brands, providing rack-based vibrating monitoring equipment and sensors for both power generation and oil and gas operations, as well as industrial applications. The product line also provides integrated asset performance management.
- **Climate Technology Solutions ("CTS")** includes CCUS, hydrogen, clean power, and emissions abatement capabilities to enable energy operators as well as users of energy in the broader industry, in particular the hard-to-abate sectors, to achieve their emission reduction goals. This product line is the primary driver of the Company's new energy orders and is designed to accelerate the decarbonization of both energy and hard-to-abate industries.

IET customers for Gas Technology Equipment and Gas Technology Services product lines are upstream, midstream, and downstream, onshore, and offshore, and small to large scale. Midstream and downstream customers include LNG plants, pipelines, storage facilities, refineries, and a wide range of industrial and engineering, procurement, and construction companies. Products and services for the remaining IET product lines are primarily sold in a diversified arena to a broad range of customers and across multiple verticals including aerospace, automotive, nuclear, oil and gas, mining, cement, metals, refinery and petrochemical, food and beverage, pulp & paper, and textile.

IET believes that its principal competitive factors in the industries and markets it serves are product range coverage, product technology, efficiency, product reliability and quality, availability, project execution and service capabilities, emissions, and price. IET differentiates itself from competitors with its expertise in technology and project management, local presence, and partnerships, to provide fully integrated equipment and services solutions with state-of-art technology from design and manufacture through to operations.

IET competes across a wide range of industries, including oil and gas, power generation, aerospace, and light and heavy industrials. IET competitors for Gas Technology Equipment product line includes Siemens Energy, Solar (a Caterpillar company), and MAN Energy Solutions. Our Gas Technology Services product line competes with



independent service providers such as Masaood John Brown, EthosEnergy, and Sulzer. IET competitors for the Industrial Products product line include Emerson, Flowsolve, and Metso Outotec. Competitors for the Industrial Solutions product line include Emerson, Honeywell Process Solutions, and ABB. CTS competitors are varied across application. For CCUS, competitors include Aker Carbon Capture, Svante, and SLB. For hydrogen, competitors include Siemens Energy, Howden (a Chart Industries company), and Burckhardt.

CONTRACTS

We conduct our business under various types of contracts in the upstream, midstream, and downstream sectors of the oil and gas industry, including fixed-fee or turnkey contracts, transactional agreements for products and services, and long-term aftermarket service agreements. We also conduct business in a number of industrial markets and provide critical equipment hardware capability for full plant offerings, asset performance management and process optimization.

We benefit from stable relationships with many of our customers based on long-term project contracts and master service agreements. Several of those contracts require us to commit to a fixed price based on the customer's technical specifications with little or no relief available due to changes in circumstances. In some cases, failure to deliver products or perform services within contractual commitments may lead to liquidated damages claims. We seek to mitigate these exposures through close collaboration with our customers.

We strive to negotiate the terms of our customer contracts consistent with what we consider to be industry best practices. In connection with oil & gas operations, our customers typically indemnify us for certain claims arising from: the injury or death of their employees and often their contractors; the loss of or damage to their facility and equipment, and often that of their contractors; pollution originating from their equipment or facility; and all liabilities related to the well and subsurface operations, including loss or damage to the well or reservoir, loss of well control, fire, explosion, or any uncontrolled flow of oil or gas. Conversely, we typically indemnify our customers for certain claims arising from: the injury or death of our employees and often that of our subcontractors; the loss of or damage to our equipment; and surface pollution originating from our equipment while under our control. Where the above indemnities do not apply or are not consistent with industry best practices (e.g., in connection with industrial and/or digital sectors), we typically provide a capped indemnity for damages caused to the customer by our negligence and include an overall limitation of liability clause. It is also our general practice to include a limitation of liability for consequential loss, including loss of profits and loss of revenue, in all customer contracts.

Our indemnity structure may not protect us in every case. Certain U.S. states have enacted oil and natural gas specific anti-indemnity statutes that can void the allocation of liability agreed to in a contract. Applicable law or the negotiated terms of a customer contract may also limit indemnity obligations in the event of gross negligence or willful misconduct, or in the event of breaches of applicable laws or breach of confidentiality and/or intellectual property rights. We sometimes contract with customers that are not the end user of our products. It is our practice to seek to obtain an indemnity from our customer for any end-user claims, but this is not always possible. Similarly, government agencies and other third parties may make claims in respect of which we are not indemnified and for which responsibility is assessed proportionate to fault. We have an established process to review any risk deviations from our standard contracting practices.

The Company maintains a commercial general liability insurance policy program that covers against certain operating hazards, including product liability claims and personal injury claims, as well as certain limited environmental pollution claims for damage to a third party or its property arising out of contact with pollution for which the Company is liable; however, clean up and well control costs are not covered by such program. All of the insurance policies purchased by the Company are subject to deductible and/or self-insured retention amounts for which we are responsible for payment, specific terms, conditions, limitations, and exclusions. There can be no assurance that the nature and amount of Company insurance will be sufficient to fully indemnify us against liabilities related to our business.



ORDERS AND REMAINING PERFORMANCE OBLIGATIONS

Remaining performance obligations, a defined term under U.S. generally accepted accounting principles ("U.S. GAAP"), are unfilled customer orders for products and product services excluding any purchase order that provides the customer with the ability to cancel or terminate without incurring a substantive penalty, even if the likelihood of cancellation is remote based on historical experience. For product services, an amount is included for the expected life of the contract.

We recognized orders of \$30.5 billion and \$26.8 billion in 2023 and 2022, respectively. We recognized OFSE orders of \$16.3 billion and \$14.1 billion, and IET orders of \$14.2 billion and \$12.7 billion in 2023 and 2022, respectively. As of December 31, 2023, the remaining performance obligations totaled \$33.5 billion. As of December 31, 2022, OFSE remaining performance obligations totaled \$3.5 billion, and IET remaining performance obligations totaled \$29.9 billion.

RESEARCH AND DEVELOPMENT

We engage in R&D activities across both operating segments directed toward the development of new products, services, technology, and other solutions, as well as bringing about a significant improvement to existing products and services, and the design of specialized products to meet specific customer needs. We also continue to invest and develop a range of technologies that support our customers' efforts to reduce their carbon footprint. For the year ended December 31, 2023, we incurred \$658 million of R&D expense.

In OFSE, we continue to fund a range of formation evaluation, drilling, completions, and production capabilities and products. In parallel, and in strong collaboration with the IET technology organization, we are investing in strategic themes that fuel our future product and service portfolios. These include themes such as digital, automation, electrification, chemistry and materials, electronics, CCUS, and geothermal.

Specifically for OFSE, in our Well Construction product line, we are improving reliability in high-temperature and high shock and vibration environments (harsh-drilling conditions), through a combination of optimized design, automated operations, and integrated solutions that leverage our drilling tools, drill bits, and drilling fluids technologies. In our Completions, Intervention, and Measurements product line, we are investing in intelligent solutions and advanced measurements while creating a leadership position in the well-intervention domain through the integration of our wireline measurement capabilities with the conveyance and intervention capabilities. In our Production Solutions product line, we are leveraging our artificial lift technologies with our chemical solutions to provide an optimized and automated portfolio of production-enhancing solutions. In our Subsea and Surface Pressure Solutions product line, we continue to develop subsea production systems that improve performance and reduce emissions through lighter design, automated operations, and electrification. Our offshore flexible pipe systems optimized for higher pressure temperature and CO₂ content continue to deliver greater sustainability and performance.

In IET, we continue to invest in and develop foundational technologies which will enable our journey for the energy transition. Such technologies include advanced materials, advanced manufacturing technologies, novel process technologies, and digital technologies such as advanced sensing & diagnostics, data sciences, and artificial intelligence. Within Gas Technology Equipment and Gas Technology Services product lines, we are focusing on our latest generation of gas turbines for energy efficiency and reduced carbon footprint such as our LM9000TM and Nova LTTM products, as well as Allam Cycle turboexpander, CCUS, and hydrogen and geothermal technologies. Within Industrial Technology, we are investing in advanced digital solutions designed to improve the efficiency, reliability, and safety of oil and gas, aerospace, energy, and broader industrial production and operations. This includes our Orbit 60 Bently Nevada product for critical asset monitoring in turbine systems, including wind, hydro, and gas turbines. The IET segment is also enhancing its process and safety valve business bringing new digital applications including analytics to our customers. Investments in Industrial Technology also include technologies to measure, monitor, and minimize carbon emissions, new inspection technologies for nondestructive evaluation of materials and structures as well as solutions for industrial asset management.

INTELLECTUAL PROPERTY

Our technology, brands and other intellectual property ("IP") rights are important elements of our business. We rely on patent, trademark, copyright, and trade secret laws, as well as non-disclosure and employee invention



assignment agreements to protect our IP rights. Many patents and patent applications comprise the Baker Hughes portfolio and are owned by us. Other patents and patent applications applicable to our products and services are licensed to us by General Electric ("GE") and, in some cases, third parties. In particular, we have an IP cross-license agreement with GE that allows both parties to have continued and permanent rights to commercially utilize certain IP of the other pursuant to the terms of the agreement. The IP cross-licenses remain in place following GE exiting its ownership position in us. We do not consider any individual patent to be material to our business operations.

We follow a policy of seeking patent and trademark protection in numerous countries and regions throughout the world for products and methods that appear to have commercial significance. We believe that maintenance, protection and enforcement of our patents, trademarks, and related IP rights is central to the conduct of our business, and aggressively pursue protection of our IP rights against infringement, misappropriation, or other violation worldwide as may be necessary to protect our business. Additionally, we consider the quality and timely delivery of our products, the service we provide to our customers, and the technical knowledge and skills of our personnel to be other important components of the portfolio of capabilities and assets supporting our ability to compete.

SEASONALITY

Our operations can be affected by seasonal events, which can temporarily affect the delivery and performance of our products and services, and our customers' budgetary cycles. Examples of seasonal events that can impact our business are set forth below:

- In OFSE, adverse weather conditions, such as hurricanes in the Gulf of Mexico or extreme heat in the Middle East during the summer months, may impact our operations or our customers' operations, cause supply disruptions and result in a loss of revenue and/or damage to our equipment and facilities, which may or may not be insured. For more information on seasonal and weather conditions, see the "Operational Risks" section of Part 1 of Item 1A herein.
- Severe weather during the winter months normally results in reduced activity levels in the North Sea in OFSE generally in the first quarter and may interrupt or curtail our operations, or our customers' operations, in those areas and result in a loss of revenue.
- Many of our international OFSE customers may increase activity for certain products and services in the fourth quarter as they seek to fully utilize their annual budgets.
- Our broader IET businesses typically experience higher customer activity as a result of spending patterns in the second half of the year.

RAW MATERIALS

We purchase various raw materials and component parts for use in manufacturing our products and delivering our services. The principal raw materials we use include steel alloys, chromium, nickel, titanium, barite, beryllium, copper, lead, tungsten carbide, synthetic and natural diamonds, gels, sand and other proppants, printed circuit boards and other electronic components, and hydrocarbon-based chemical feed stocks. Raw materials that are essential to our business are normally readily available from multiple sources but may be subject to price volatility. We have also seen prices remain elevated for ferrous and non-ferrous metals and other raw materials. Our procurement teams utilize advanced planning and may enter into strategic agreements with our global suppliers to minimize price impacts and other availability challenges. We anticipate some pricing and fulfillment volatility for certain raw materials, components, and certain logistics lanes to continue through 2024.

In addition to raw materials and component parts, we also use the products and services of metal fabricators, machine shops, foundries, forge shops, assembly operations, contract manufacturers, logistics providers, packagers, indirect material providers, and others in order to produce and deliver products to customers. These materials and services are generally available from multiple sources.



ENVIRONMENTAL, SOCIAL AND GOVERNANCE ("ESG")

Environmental

We believe we have an important role to play in society as an industry leader and partner. We view ESG as a lever to transform the performance of our Company. In 2019, we made a commitment to reduce Scope 1 and 2 carbon dioxide equivalent emissions from our operations by 50% by 2030 and achieve net-zero emissions by 2050. This goal encompasses emissions from our operations ("Scope 1 and 2 carbon emissions") in alignment with the Paris Agreement and the specific recommendations of the United Nations ("UN") Intergovernmental Panel on Climate Change's Special Report on Global Warming of 1.5°C.

We continue to make progress on emissions reductions. We reported in our 2022 Corporate Sustainability Report a 28% reduction in our Scope 1 and 2 carbon dioxide equivalent emissions compared to our 2019 base year. This reduction was primarily due to implementing energy efficiency initiatives, facility consolidation, increasing electric power consumption from renewable energy sources, and improvements in our vehicle fleet, among other reasons. We plan to continue to employ a broad range of emissions reduction initiatives across manufacturing, supply chain, logistics, energy sourcing, and generation. Our latest Corporate Sustainability report is available on the Company section of our website at www.bakerhughes.com. Information contained on or connected to our website is not incorporated by reference into this annual report on Form 10-K for the year ended December 31, 2023 ("Annual Report") and should not be considered part of this Annual Report or any other filing we make with the Securities and Exchange Commission ("SEC").

Our sustainability commitments include our formal participation in the UN Global Compact ("UNGC") and our commitment to the UNGC's Ten Principles including human rights, labor, environment, and anti-corruption, as well as the UNGC's Sustainable Development Goals. We have annually renewed our commitment to the UNGC since joining in 2019.

Social & Human Capital

At Baker Hughes, our people are central contributors to our purpose of taking energy forward. As an energy technology company with operations around the world, we believe that a diverse workforce is critical to our success, and we aim to attract the best and most diverse talent to support the energy transition. We strive to be an inclusive and safe workplace, with opportunities for our employees to grow and develop in their careers, supported by learning and development opportunities, competitive compensation, benefits, health and wellness programs, and by programs that build connections between our employees and their communities.

As of December 31, 2023, we had approximately 58,000 employees. More than 45,000 of our employees work outside the U.S. in over 85 different countries with more than 155 nationalities represented. This diversity of global perspectives makes our Company stronger, more resilient, and more responsive to our global customers.

Diversity, Equity, and Inclusion ("DEI")

We believe unique ideas and perspectives fuel innovation and our differences make us stronger. We value difference in gender, race, ethnicity, age, gender identity, sexual orientation, ability, cultural background, religion, veteran status, experience, thought, and more across the globe. We recognize the importance of diverse teams, an equitable workplace and an inclusive culture in driving innovation and competitiveness as both are critical to our business success and our mission of taking energy forward for our customers and the industry. We believe that our DEI strategic framework and our commitment to DEI will enable us to continue to recruit and retain a diverse workforce, promote an inclusive culture, expand our supplier diversity, and be a stronger partner to our customers and our community.

As we continue to prioritize DEI, we are focused on progressing on diversity, equity and inclusion across our organization, with a particular emphasis on supporting gender representation. In 2023, the percentage of people who identify as women in our workforce, senior leadership positions, and on the Board of Directors ("the Board"), was 19%, 18%, and 33%, respectively. Specific to the U.S., 38% of our employees identify as people of color.

We work to ensure we have access to and support diverse pipelines of talent across the globe while prioritizing development and retention. We hold leadership accountable for integrating DEI principles into their respective parts



of the business. Our enterprise-wide strategy allows us to measure the outcomes and progress of our DEI efforts, assign goals, develop accountability, and ensure transparency. And our corporate memberships with respected nonprofits, such as Ally Energy, Catalyst, Disability:IN, and the Women's Energy Network, provide partnership and guidance to support our goals. Our talent acquisition efforts as well as our eight global employee resource groups support the engagement, development and retention of diverse talent.

Talent Acquisition: We have enacted a number of initiatives to support our global goals related to DEI. We have conducted training on unconscious bias and have launched pilot projects on blind resumes and debiasing job descriptions, interview templates, and assessments as well as expanded our talent acquisition focus to include executive search services and initiatives with universities to expand our new talent pipeline.

Employee Resource Groups ("ERGs"): ERGs consist of employees who have joined together based on shared interests, characteristics, or life experiences. These groups can have a powerful influence on driving change by elevating the conversation and awareness around key issues and engaging with the communities where we operate while also providing opportunities for employee development, education, and professional growth. In 2023, we continued our support of the ERGs in several ways, including the opportunity for ERGs to nominate charitable organizations to receive grants from the Baker Hughes Foundation. We also formalized and enhanced support and impact for our five communities of interest groups, which bring together employees based on shared interests and enable employees to share information and ideas, find opportunities to participate in philanthropy and volunteerism, and learn best practices by engaging with colleagues on a specific topic or area of interest. These efforts have helped our DEI focus and have fostered closer connections between employees in communities around the world.

Inclusive Culture: We have several programs and initiatives that cultivate an inclusive culture. The Baker Hughes Culture & Inclusion Council, comprised of executives across the organization, supports the success of our DEI mission and workplace culture ambitions and meets regularly to review progress and discuss ways in which to continue to advance our efforts. The DEI Community of Practice facilitates sharing best practices across the enterprise. Our DEI Knowledge Center, located on the Baker Hughes intranet, enables us to provide our workforce with tools, resources, and learning opportunities that raise awareness, foster inclusive behaviors, and build cross-cultural competences.

Compensation and Benefits

We are committed to paying for performance and supporting our employees' wellbeing, as well as the wellbeing of their families, by offering flexible and competitive benefits tailored by location to meet the specific needs of our employees. We regularly assess our total compensation and benefits programs through benchmarking with industry peers and local markets. We strive to ensure that our compensation programs are fair and equitable for all employees. Healthcare plans and life insurance are a core benefit of the Company and are provided in most locations. Baker Hughes offers various leaves of absence options for certain quality-of-life needs, including family care. We also continue to assess and provide programs that support our employees' work arrangements such as flexible schedules, compressed work weeks, hybrid work, remote work, and other options.

Learning and Development

Learning and Development is a personal journey at Baker Hughes. We empower our employees to follow their passion for personal knowledge, job related skills, development, and the domain expertise needed for professional and personal growth. In alignment with this, in 2023, we built upon the progress in our social learning communities, by transitioning to an improved learning delivery platform. This change in the learning ecosystem simplified the user experience for our learners and enabled rich analytics for the team to continuously make the learning experience more engaging, impactful, and easy.

Our learning communities *CORE Values*, *CORE Strengths* and *JOURNEY* continue to provide opportunities for all employees to learn, share and practice their learning with their peers no matter where they are in their career. *CORE Values*, is a curated learning space centered around our Baker Hughes Values: Grow, Care, Collaborate, and Lead, and the behaviors associated with each. *CORE Strengths* adds focus to the critical skills (for example Data Analytics, Project Management, Change Management) that will help transform our organization, and *JOURNEY* is targeted for people leaders to help them transition into their leadership roles. We continue to offer in-person learning opportunities to complement the robust virtual learning catalog with workshops and team development.



Our formal leadership development programs play a pivotal role in attracting, retaining, and developing talent and increasing the pipeline of diverse talent into and within the organization. As an example, Aspire is a two-year rotational leadership program for recent graduates and early-career employees to grow functional and leadership skills through challenging assignments, learning plans, and global cross-functional projects.

Health, Safety, Environment, and Wellness

HSE is at the core of our culture as we are committed to doing the right thing to protect our employees, customers, the communities where we live and work, and the environment. We take a risk-based approach with proactive and preventive programs to deliver safe, secure, and sustainable operations. We have established a stringent set of standards which meet or exceed global HSE regulatory requirements.

Our commitment to HSE starts at the highest levels of our Company and is embedded throughout all layers of the organization. We encourage and empower all employees to take an active role in "owning" HSE by stopping work when conditions and/or behaviors are unsafe and reporting observations, near misses, and stop-work events through open reporting channels. Our employees are required to complete recurring HSE training. We offer over 200 unique HSE courses including foundational training required for all employees, workplace and job-specific training, and human-performance leadership training for managers. Our ambition is to make every day a "Perfect HSE Day"—one without serious injuries, accidents, or harm to the environment. In 2023, we achieved 199 Perfect HSE Days, down 8% versus 2022.

Our commitment to HSE goes beyond safety alone. Occupational health and wellness is a key competency jointly managed within our HSE and Human Resources ("HR") teams. The importance of physical health, ergonomics, preventative health care, and mental wellness cannot be overstated in promoting a healthy, engaged, and productive workplace. We work with our health benefit providers and internal teams to offer employees health and wellness programs, telemedicine access, health screenings, immunizations, fitness reimbursements, and virtual wellness tools.

In 2023, the mental health and emotional well-being of our employees continued to be a critical priority. We hosted numerous events with Baker Hughes leaders and external experts, further embedded mental well-being into leadership engagements, and provided resources and tools to employees. Our Employee Assistance Program ("EAP") provides employees and their family members direct access to professional coaches for in-the-moment counseling or referrals to community experts and extended care providers to navigate daily life and cope with major life events.

Community Involvement

Baker Hughes seeks to make a positive impact in the communities where we conduct business around the world. Consistent with our purpose and values, we work to advance environmental quality, educational opportunities, health, and wellness. We benefit our communities through financial contributions, in-kind donations of goods and services, and volunteer projects. The Baker Hughes Foundation makes strategic philanthropic contributions, matches Baker Hughes employee charitable contributions, and awards volunteer recognition grants for outstanding employee community service.

Governance

The Board believes the purpose of corporate governance is to maximize shareholder value in a manner consistent with legal requirements and the highest standards of integrity. The Board has adopted and adheres to corporate governance practices, which the Board and management believe promote this purpose, are sound, and represent best practices. The Board periodically reviews these governance practices, Delaware law (the state in which the Company is incorporated), the rules and listing standards of Nasdaq and the SEC regulations, as well as best practices suggested by recognized governance authorities.

The Board monitors and provides oversight over our ESG policies, programs, and practices regarding corporate responsibility and sustainability and plays an active role in overseeing our human capital management efforts. Our Human Capital and Compensation Committee provides oversight of our social strategy, policies, programs, and initiatives focusing on DEI as well as pay equity, culture, talent development, succession planning, and executive compensation and benefits. Our Governance and Corporate Responsibility Committee provides oversight of the



Company's environmental matters, including monitoring its sustainability strategy and initiatives, the management of employee health, safety, and wellness matters, and oversight of our positions on corporate social responsibilities and public issues of significance which affect investors and other key stakeholders. The Audit Committee provides oversight over the Company's risk assessment and risk management policies and processes, including data privacy, and compliance reporting.

GOVERNMENTAL REGULATION

Environmental Matters

We are committed to the health and safety of people, protection of the environment and compliance with environmental laws, regulations and our policies. Our past and present operations include activities that are subject to extensive domestic (including U.S. federal, state and local) and international regulations concerning, among other things, air and water quality, waste management, occupational health and safety, and land protection. Environmental regulations continue to evolve, and changes in standards of enforcement of existing regulations, as well as the enactment of new legislation, may require us and our customers to modify, supplement or replace equipment or facilities, obtain new or updated permits to conduct regulated activities, initiate investigatory and/or remedial measures, apply specific HSE criteria addressing employee protection and/or to change or discontinue present methods of operation. Our environmental compliance expenditures and our capital costs for environmental control equipment may change accordingly.

Ongoing environmental compliance costs, such as obtaining environmental permits, installation and maintenance of pollution control equipment and waste disposal, are expensed as incurred. Based upon current information, we believe that our overall environmental regulatory compliance obligations, including investigatory and/or remediation obligations, environmental compliance costs and capital expenditures for environmental control equipment, will not have a material adverse effect on our capital expenditures, earnings or competitive position because we have either established adequate reserves or our compliance cost, based on available information, is not expected to be material to our consolidated financial statements.

While we seek to embed and verify sound environmental practices throughout our business, we are, and may in the future be, involved in investigation and/or remediation projects at current and former properties, typically related to historical operations and operations of our predecessor companies. In some cases, our remediation activities are conducted as specified by a government agency-issued consent decree or agreed order. Remediation costs at these properties are accrued using currently available facts, existing environmental permits, technology and presently enacted laws and regulations. For sites where we have primary responsibility for the remediation, our cost estimates are developed based on internal evaluations and are not discounted. We record accruals when it is probable that we will be obligated to pay amounts for environmental site evaluation, investigation and/or remediation or related activities, and such amounts can be reasonably estimated. Accruals are recorded even if significant uncertainties exist over the ultimate cost of the remediation. Our total accrual for environmental remediation was \$58 million and \$63 million at December 31, 2023 and 2022, respectively.

Other Regulatory Matters

We are subject to regulation by various U.S. federal regulatory agencies and by the applicable regulatory authorities in countries in which our products are manufactured or sold. Such regulations principally relate to the ingredients, classification, labeling, safety, manufacturing, packaging, transportation, advertising, and marketing of our products. Additionally, as a U.S. entity operating through subsidiaries in non-U.S. jurisdictions, we are subject to foreign exchange control, transfer pricing and customs laws that regulate the import and export of goods as well as the flow of funds between us and our subsidiaries. In particular, the shipment of goods, services and technology across international borders subjects us to extensive trade laws and regulations. Our import activities are governed by the unique customs laws and regulations in each of the countries where we operate. Pursuant to their laws and regulations, governments may impose economic sanctions against certain countries, persons and entities that may restrict or prohibit transactions involving such countries, persons and entities, which may limit or prevent our conduct of business in certain jurisdictions. We are also required to be in compliance with transfer pricing, securities laws, and other statutes and regulations, such as the U.S. Foreign Corrupt Practices Act and other countries' anti-corruption and anti-bribery regimes.



As a result of the conflict between Russia and Ukraine that began in February of 2022, governments in the U.S., United Kingdom ("U.K."), European Union ("EU"), and other countries enacted sanctions against Russia and certain Russian interests. As previously announced on March 19, 2022, we suspended any new investments in our Russia operations, but continued to comply with applicable laws and regulations as we fulfilled existing contractual obligations. Over the course of the second quarter of 2022, we closely monitored the developments in Ukraine and Russia and changes to sanctions all of which continued to make ongoing operations increasingly complex and significantly more challenging. As a result, we completed a number of actions during the course of 2022 including the sale of part of our OFSE Russia business and suspended substantially all of our remaining operational activities in Russia. In 2023, our focus in Russia has been to continue to close local entities within the scope of western sanctions and local regulation. For further information see "Note 20. Restructuring, Impairment and Other" and "Note 21. Business Dispositions and Acquisitions" of the Notes to Consolidated Financial Statements in Item 8 herein.

We are also subject to laws relating to data privacy and security and consumer credit, protection and fraud. An increasing number of governments worldwide have established laws and regulations, and industry groups also have promoted various standards, regarding data privacy and security, including with respect to the protection and processing of personal data. The legal and regulatory environment related to data privacy and security is increasingly rigorous, with new and constantly changing requirements applicable to our business, and enforcement practices are likely to remain uncertain for the foreseeable future. We are also subject to labor and employment laws, including regulations established by the U.S. Department of Labor and other local regulatory agencies, which sets laws governing working conditions, paid leave, workplace safety, wage and hour standards, and hiring and employment practices.

While there are no current environmental or regulatory matters that we expect to be material to our results of operations, financial position or cash flows or have a material adverse effect on our capital expenditures, earnings or competitive position, there can be no assurances that existing or future environmental laws and other laws, regulations and standards applicable to our operations or products will not lead to such a material adverse impact.

AVAILABILITY OF INFORMATION FOR STOCKHOLDERS

Our Annual Reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended ("Exchange Act"), are made available free of charge on our internet website at www.bakerhughes.com as soon as reasonably practicable after these reports have been electronically filed with, or furnished to, the SEC, and can be found at their internet website www.sec.gov. In addition, our Corporate Sustainability reports are available on the Company section of our website at www.bakerhughes.com. Information contained on or connected to our website is not incorporated by reference into this Annual Report on Form 10-K and should not be considered part of this Annual Report or any other filing we make with the SEC.

We have a Code of Conduct to provide guidance to our directors, officers, and employees on matters of business conduct and ethics, including compliance standards and procedures. We also require our principal executive officer, principal financial officer, and principal accounting officer to sign a Code of Ethical Conduct Certification annually.

The Code of Conduct, referred to as Our Way: The Baker Hughes Code of Conduct, and the Code of Ethical Conduct Certifications are available on the Investor section of our website at www.bakerhughes.com. We will disclose on a current report on Form 8-K or on our website information about any amendment or waiver of these codes for our executive officers and directors. Waiver information disclosed on our website will remain on the website for at least 12 months after the initial disclosure of a waiver. Our Governance Principles and the charters of our Audit Committee, Finance Committee, Human Capital and Compensation Committee, and Governance and Corporate Responsibility Committee of the Board are also available on the Investor section of our website at www.bakerhughes.com. In addition, a copy of the Code of Conduct, Code of Ethical Conduct Certifications, Governance Principles, and the charters of the committees referenced above are available in print at no cost to any shareholder who requests them.



EXECUTIVE OFFICERS OF BAKER HUGHES COMPANY

The following table shows, as of February 5, 2024, the name of each of our executive officers, together with his or her age and office presently or previously held. There are no family relationships among our executive officers.

Name	Age	Position and Background
Lorenzo Simonelli	50	Chairman, President and Chief Executive Officer Lorenzo Simonelli has been the Chairman of the Board of Directors of the Company since October 2017, and a Director, President and Chief Executive Officer of the Company since July 2017. Prior to joining the Company in July 2017, Mr. Simonelli was Senior Vice President, GE and President and Chief Executive Officer, GE Oil & Gas from October 2013 to July 2017. Before joining GE Oil & Gas, he was the President and Chief Executive Officer of GE Transportation from July 2008 to October 2013. Mr. Simonelli joined GE in 1994 and held various finance and leadership roles from 1994 to 2008.
Nancy Buese	54	Chief Financial Officer Nancy Buese is the Chief Financial Officer of the Company. Prior to joining the Company in November 2022, she served as Executive Vice President ("EVP") and Chief Financial Officer ("CFO") of Newmont Corporation, a gold mining company, since October 2016. Prior to her role at Newmont, Ms. Buese spent more than a decade as EVP & CFO of MarkWest Energy Partners, a leader in gathering, processing, and transportation of hydrocarbons, as well as EVP & CFO of MPLX (a subsidiary of Marathon Petroleum) following MPLX's acquisition of MarkWest. She began her career in public accounting, starting as an accountant for Arthur Andersen and rising to be a partner at Ernst & Young until 2003.
James E. Apostolides	46	Senior Vice President, Enterprise Operational Excellence James E. Apostolides is the Senior Vice President of Enterprise Operational Excellence of the Company. He previously served as Senior Vice President of Enterprise Excellence from February 2020 to September 2022. In July 2017, he was appointed VP of Materials Management, Logistics, and Cash Operations. He began his career in 1999 with GE and held roles of increasing responsibility, including managerial positions in Shop Operations, Materials, Sourcing, and Fulfillment across multiple continents.
Maria Claudia Borras	55	Executive Vice President, Oilfield Services and Equipment Maria Claudia Borras is the Executive Vice President, Oilfield Services and Equipment of the Company. She previously served as Executive Vice President, of Oilfield Services from July 2017 to September 2022. Prior to joining the Company in July 2017, she served as the Chief Commercial Officer of GE Oil & Gas from January 2015 to July 2017. Prior to joining GE Oil & Gas, she held various leadership positions at Baker Hughes Incorporated including President, Latin America from October 2013 to December 2014, President, Europe Region from August 2011 to October 2013, Vice President, Global Marketing from May 2009 to July 2011 and other leadership roles at Baker Hughes Incorporated from 1994 to April 2009.
Ganesh Ramaswamy	55	Executive Vice President, Industrial & Energy Technology Ganesh Ramaswamy is the Executive Vice President, Industrial & Energy Technology. Prior to joining the Company in January 2023, he served as President of Global Services for Johnson Controls from December 2019 to December 2022. Prior to joining Johnson Controls, he served at Danaher Corporation from April 2015 to December 2019 in various executive roles including Group Executive for Marking & Coding; President of Videojel Technologies; and Senior Vice President of High Growth Markets at Beckman Coulter Diagnostics. Prior to his career with Danaher, he held executive roles at Hoya Corporation, including as President of Pentax Medical, from June 2011 to April 2015. He began his career in product development and general management at GE Global Research and GE Healthcare.
Georgia Magno	45	Chief Legal Officer Georgia Magno is the Chief Legal Officer of the Company. She previously served as Vice President and General Counsel for the IET segment. Georgia joined the Company in 2010, first as General Counsel for the global supply chain and holding subsequent legal roles across commercial, operational, and product line organizations in multiple countries including Italy and the U.S. Prior to joining the Company, she was an international litigator with the law firms of Cleary Gottlieb and Weil, Gotshal & Manges LLP.



ITEM 1A. RISK FACTORS

An investment in our common stock involves various risks. When considering an investment in the Company, one should carefully consider all of the risk factors described below, as well as other information included and incorporated by reference in this Annual Report. There may be additional risks, uncertainties and matters not listed below, that we are unaware of, or that we currently consider immaterial. Any of these may adversely affect our business, financial condition, results of operations and cash flows and, thus, the value of an investment in the Company.

OPERATIONAL RISKS

We operate in a highly competitive environment, which may adversely affect our ability to succeed. Our investments in new technologies, equipment, and facilities may not provide competitive returns.

We operate in a highly competitive environment for marketing our products and services and securing equipment across our portfolio. Our ability to continually provide competitive products and services can impact our ability to defend, maintain or increase prices for our products and services, maintain market share, and negotiate acceptable contract terms with our customers. In order to be competitive, we must provide new and differentiating technologies, reliable products and services that perform as expected and that create value for our customers.

We continue to invest in new technologies, equipment, and facilities and to expand our capabilities and technology portfolio to meet the challenges of a net-zero future. These efforts include expanding into new energy areas such as geothermal and carbon capture, utilization and storage, strengthening our digital architecture and addressing key energy market themes. Our ability to defend, maintain or increase prices for our products and services is in part dependent on the industry's capacity relative to customer demand, on our ability to differentiate the value delivered by our products and services from our competitors' products and services and to provide innovative and competitive products and services to meet our client's evolving needs with respect to new energy areas. Managing development of competitive technology and new product introductions on a forecasted schedule and at a forecasted cost can impact our financial results. If we are unable to continue to develop and produce competitive and innovative technology or deliver it to our clients in a timely and cost-competitive manner in response to changes in the market, customer requirements, competitive pressures, or as a result of the energy transition to lower carbon emitting technology, or if competing technology accelerates the obsolescence of any of our products or services, any competitive advantage that we may hold, and in turn, our business, financial condition, results of operations and cash flows could be materially and adversely affected.

We have, and may in the future enter into, agreements with third parties to jointly develop certain technologies which may include financial or other commitments. Under the terms of these agreements, we may agree to share in the associated development and marketing costs for the developed technologies. There can be no assurances that we will be able to successfully develop these technologies in collaboration with these third parties that will adequately meet our customers' needs. Also, there can be no assurances that these joint development agreements will be commercially viable, successful or profitable. As a result, these joint development agreements could have a material adverse effect on our financial condition, results of operations and cash flows.

The potential transition risks posed by moving to a lower carbon economy could have an adverse effect on the demand for our technologies and services.

There is increased focus by governments and our customers, investors and other stakeholders on a climate change, sustainability, and energy transition matters. Transitioning to a low-carbon economy will likely require extensive policy, legal, technology, and market changes.

These changes may result in the enactment of climate change-related regulations, policies and initiatives (at the government, regulator, corporate and/or investor community levels); technological advances with respect to the generation, transmission, storage and consumption of energy; increased availability of, and increased demand from consumers and industry for, energy sources other than oil and natural gas and development of, and increased demand from consumers and industry for, lower-emission products and services as well as more efficient products and services.



Our future success may depend on our ability to effectively execute on our energy transition strategy and the pace at which the energy transition unfolds. Our strategy depends on our ability to develop additional innovative technologies and work with our customers and partners to advance new energy solutions such as geothermal, CCUS, hydrogen energy, and other integrated solutions. If the energy transition occurs faster than anticipated or faster than we can transition, or if we are unable to execute our energy transition strategy as planned, demand for our technologies and services or access to capital could be adversely affected. If the energy transition occurs slower than anticipated, we could be developing technologies and services that are not responsive to the commercial needs of our customers.

In addition, negative attitudes toward or perceptions of our industry or fossil fuel products and their relationship to the environment have led governments, non-governmental organizations, and companies to implement initiatives to conserve energy and promote the use of alternative energy sources, which may reduce the demand for and production of oil and gas in areas of the world where our customers operate, and thus reduce future demand for our products and services. In addition, initiatives by investors and financial institutions to limit funding to companies in fossil fuel-related industries may adversely affect our liquidity or access to capital.

Disruptions in our supply chain, the high cost or unavailability of raw materials, equipment, and supplies essential to our business could adversely affect our ability to execute our operations on a timely basis.

Our manufacturing operations are dependent on having sufficient raw materials, component parts and manufacturing capacity, including labor, available to meet our manufacturing plans on a timely basis, at a reasonable cost while minimizing inventories. Additional disruptions within our supply chain resulting from factors including, but not limited to, pandemic, inflation, rising interest rates, and shortages in labor supply, have had and may continue to have an impact on our business and reputation. Many of the raw materials essential to our business require the use of rail, storage, and trucking services to transport the materials to our job sites. These services, particularly during times of high demand, may cause delays in the arrival of or otherwise constrain our supply of raw materials. These constraints could have a material adverse effect on our business and consolidated results of operations. In addition, price increases imposed by our vendors for raw materials and transportation providers used in our business, and the inability to pass these increases through to our customers, could have a material adverse effect on our business and consolidated results of operations. As a result of these or any other factors, our ability to execute our operations on a timely basis, including our ability to meet our manufacturing plans and revenue goals, control costs, and avoid shortages or over-supply of raw materials and component parts, could be adversely affected.

The partial or complete loss of GE as a supplier, as well as contracts with our aeroderivative joint venture (the "Aero JV") with GE may adversely affect our business, financial condition, results of operations and cash flows.

We currently have an extensive commercial relationship with GE. Although we have a long-term contractual framework in place with GE, if GE were to discontinue or reduce its business with the Company, fail to perform its obligations under existing contracts, such as our long-term supply agreement for heavy-duty gas turbines, or experience significant disruptions, including under the intellectual property related agreements with GE, our business, financial condition, results of operations and cash flows may be adversely affected.

In addition to our contracts and arrangements with GE as a direct supplier, we and GE formed the Aero JV in 2019. The Aero JV is jointly controlled by GE and us, and as a result, realizing the benefits of this joint venture depends on the continued cooperation between the parties. In addition, the business and financial performance of the Aero JV may be adversely affected if GE were to fail to perform its obligations under its contracts with the Aero JV. We in turn use certain products purchased through the Aero JV for the manufacture of various end products, and therefore, failure of the Aero JV to perform for any reason could prevent us from fulfilling our contractual obligations, which may adversely affect our business, financial condition, results of operations and cash flows.

If we are unable to attract and retain key personnel, we may not be able to execute our business strategy effectively and our operations could be adversely affected.

Our operations and future success depend on our ability to recruit, train, and retain key personnel. People are a key resource to developing, manufacturing, and delivering our products and providing technical services and



solutions to our customers around the world. A competent, well-trained, highly skilled, motivated, and diverse workforce has a positive impact on our ability to attract and retain business. Difficulties in hiring or retaining key employees, or the unexpected loss of experienced employees resulting in the depletion of our institutional knowledge base, could have an adverse impact on our business performance, reputation, financial condition, or results of operations. Additionally, successfully executing organizational change as we restructure the Company, management transitions at leadership levels of the Company, and motivation and retention of key employees is critical to our business success. Factors that may affect our ability to attract and retain sufficient numbers of qualified employees include: employee morale, our brand reputation as an employer of choice, competition from other employers, our location strategy for key roles, investments in technology and systems, and availability of qualified individuals with the desired skills and experiences needed to grow our business. Other factors that have, and could continue to impact our workforce, are: changes to our office environments and the impact this could have on our Company culture, the adoption of new work models, and our requirements and/or expectations about when or how often certain employees work on-site or remotely, which may not meet the expectations of our employees.

The implementation of our plan to restructure our corporate organization and operating segments may not achieve the results we anticipate, which could adversely affect our business.

In the second half of 2022, we announced a plan to undertake certain corporate realignments and restructure our four operating segments to focus on two operating segments, OFSE and IET, in order to simplify and streamline our organizational structure, and create better flexibility and economies of scale across the two operating segments. Restructuring activities may be more costly than anticipated, and could lead to the diversion of management's attention from other business priorities. As a result of these or any other factors, we may not realize the anticipated benefits associated with the restructuring plan. There can be no assurance that the restructuring plan will result in cost savings or will materially increase our profitability. Even if the restructuring plan generates the benefits that we have anticipated, there may be other unforeseeable and unintended factors or consequences that occur as a result of the restructuring, which could adversely affect our business.

Our business could be impacted by both geopolitical and terrorism threats, including armed conflict, in countries where we or our customers do business and our business operations may be impacted by civil unrest and/or government expropriations.

Geopolitical and terrorism threats continue to grow in a number of key countries where we currently or may in the future do business. Geopolitical and terrorism threats, including armed conflict among countries, has had and could in the future lead to, among other things, a loss of our investment in the country, adverse impact to our employees, and impairment of our or our customers' ability to conduct operations.

Further, the broader consequences of geopolitical and terrorism threats, which may include further sanctions that prohibit our ability to do business in specific countries, embargoes, supply chain disruptions, the potential inability to service our remaining performance obligations and potential contractual breaches and litigation, regional instability and geopolitical shifts, and the extent of any such threats effect on our business and results of operations as well as the global economy, cannot be predicted.

Certain geopolitical conflicts, such as between Russia and Ukraine and between Israel and Hamas, have had and may continue to have the effect of heightening many other risks disclosed in our public filings, any of which could materially and adversely affect our business and results of operations. Such risks include, but are not limited to, adverse effects on regional and global macroeconomic conditions; increased volatility in the price and demand of oil and natural gas, increased exposure to cyber attacks; limitations in our ability to implement and execute our business strategy; risks to employees and contractors that we have in the region; disruptions in global supply chains; exposure to foreign currency fluctuations; potential nationalizations and assets seizures; constraints or disruption in the capital markets and our sources of liquidity; our potential inability to service our remaining performance obligations and potential contractual breaches and litigation. Any such risks may require us to record asset impairments and experience adverse operating impacts which could have a material adverse effect on our financial condition, results of operations and cash flows.



Control of oil and natural gas reserves by national oil companies may impact the demand for our services and products and create additional risks in our operations.

Much of the world's oil and natural gas reserves are controlled by national oil companies. National oil companies may require their contractors to meet local content requirements or other local standards, such as conducting our operations through joint ventures with local partners that could be difficult or undesirable for us to meet. The failure to meet the local content requirements and other local standards may adversely impact our operations in those countries. In addition, our ability to work with national oil companies is subject to our ability to negotiate and agree upon acceptable contract terms.

Our operations involve a variety of operating hazards and risks that could cause losses.

The products that we manufacture and the services that we provide are complex, and the failure of our equipment to operate properly or to meet specifications may greatly increase our customers' costs. In addition, many of these products are used in inherently hazardous industries, such as the offshore oilfield business. These hazards include blowouts, explosions, unplanned or uncontrolled releases, nuclear-related events, fires, collisions, capsizings, and severe weather conditions. We may incur substantial liabilities or losses as a result of these hazards. Our insurance and contractual indemnity protection may not be sufficient or effective to protect us under all circumstances or against all risks. The occurrence of a significant event, against which we were not fully insured or indemnified or the failure of a customer to meet its indemnification obligations to us, could materially and adversely affect our results of operations and financial condition.

The potential physical risks posed by climate change could adversely affect our operations and those of our customers.

The physical risks of climate change can include extreme variability in weather patterns such as increased frequency and severity of significant weather events (e.g. flooding, hurricanes and tropical storms), natural hazards (e.g., increased wildfire risk), rising mean temperature and sea levels, and long-term changes in precipitation patterns (e.g. drought, desertification, or poor water quality). Such effects have the potential to affect business continuity and operating results, particularly at facilities in coastal areas or areas prone to chronic water scarcity, and could disrupt our operations or those of our customers or suppliers, including through direct damage to physical assets and indirect impacts from supply chain disruption and market volatility. While we evaluate and incorporate potential ranges of physical risks, it is difficult to predict with certainty the timing, frequency or severity of such events, any of which could have a material adverse effect on our financial condition, results of operations and cash flows. See also "Seasonal and weather conditions, including severe weather associated with climate change, could adversely affect demand for our services and operations."

Seasonal and weather conditions, including severe weather associated with climate change, could adversely affect demand for our services and operations.

Variation from normal weather patterns, such as cooler or warmer summers and winters, can have a significant impact on demand for our services and operations. Adverse weather conditions, such as hurricanes in the Gulf of Mexico or extreme winter conditions in Canada or the North Sea, may interrupt or curtail our operations, or our customers' operations, cause supply disruptions and result in a loss of revenue and damage to our equipment and facilities, which may or may not be insured. Repercussions of severe or unseasonable weather conditions, including as a result of climate change, may include evacuation of personnel and curtailment of services, weather-related damage to offshore drilling rigs resulting in suspension of operations, weather-related damage to our facilities and project work sites, inability to deliver materials to job sites in accordance with contract schedules, decreases in demand for oil and natural gas during unseasonably warm winters, and loss of productivity. As a result of the above repercussions or any others, demand for our services and operations may be adversely affected.

Our business has and may continue to be adversely affected by a public health emergency or outbreak of a contagious disease or virus.

In the past, the markets have experienced volatility in oil demand due to the economic impacts of public health emergencies. If demand for our products and services decline as a result of a public health emergency, the utilization of our assets and the prices we are able to charge our customers for our products and services could



decline. The spread of a pandemic could result in instability in the markets and decreases in commodity prices resulting in adverse impacts on our financial condition, results of operations and cash flows.

In addition, the outbreak and spread of contagious diseases and measures to contain the disease may adversely impact our workforce and operations, operations of our customers, and those of our vendors and suppliers. The extent to which these public health emergencies adversely impact our business would depend on future developments, which are highly uncertain and unpredictable, depending on the severity and duration of the emergency and effectiveness of actions taken globally to contain or mitigate its effects. There is considerable uncertainty regarding such containment or mitigation measures and potential future measures which may result in labor disruptions, employee attrition, and could negatively impact our ability to attract and retain qualified employees, all of which could have a material adverse effect on our financial condition, results of operations and cash flows.

CREDIT AND CUSTOMER CONTRACTING RISKS

Providing services on an integrated, turnkey, or fixed price basis could require us to assume additional risks.

We may choose to enter into integrated or turnkey contracts with our customers that require us to provide services and equipment outside of our core business. Providing services on an integrated or turnkey basis may also subject us to additional risks, such as costs associated with unexpected delays or difficulties in drilling operations, project management interface risk, and risks associated with subcontracting and consortium arrangements. These integrated or turnkey contracts may be fixed price contracts that do not allow us to recover for cost over-runs unless they are directly caused by the customer.

We may not be able to satisfy technical requirements, testing requirements or other specifications required under our service contracts and equipment purchase agreements.

Our products are used in deepwater, and other harsh environments, and severe service applications. Our contracts with customers and customer requests for bids typically set forth detailed specifications or technical requirements for our products and services, which may also include extensive testing requirements. In addition, scrutiny of the offshore drilling industry and LNG industry has resulted in more stringent technical specifications for our products and more comprehensive testing requirements for our products to ensure compliance with such specifications. We cannot provide assurance that our products, including products supplied through joint ventures, will be able to satisfy the specifications or that we will be able to perform the full-scale testing necessary to prove that the product specifications are satisfied in future contract bids or under existing contracts, or that the costs of modifications to our products to satisfy the specifications and testing will not adversely affect our results of operations.

We sometimes enter into consortium or similar arrangements for certain projects, which could impose additional costs and obligations on us.

We sometimes enter into consortium or similar arrangements for certain projects. Under such arrangements, each party is responsible for performing a certain scope of work within the total scope of the contracted work, and the obligations expire when all contractual obligations are completed. The failure or inability, financially or otherwise, of any of the parties to perform their obligations could impose additional costs and obligations on us. These factors could result in unanticipated costs to complete the project, liquidated damages or contract disputes.

Our contracts may be terminated early in certain circumstances.

Our contracts with customers generally may be terminated by the customer for convenience, default, or extended force majeure (which could include inability to perform due to a pandemic or as a result of civil unrest or armed conflicts). Termination for convenience may require the payment of an early termination fee by the customer, but the early termination fee may not fully compensate us for the loss of the contract. Termination by the customer for default or extended force majeure due to events outside of our control generally will not require the customer to pay an early termination fee.



Our financial condition, results of operations and cash flows could be materially adversely affected if our customers terminate some of our contracts, and we are unable to secure new contracts on a timely basis and on substantially similar terms, if payments due under our contracts are suspended for an extended period of time, or if a number of our contracts are renegotiated. Our remaining performance obligation ("RPO") is comprised of unfilled customer orders for products and product services (expected life of contract sales for product services). The actual amount and timing of revenues earned may be substantially different than the reported RPO. The total dollar amount of the Company's RPO as of December 31, 2023 was \$33.5 billion.

The credit risks of having a concentrated customer base in the energy industry could result in losses.

Having a concentration of customers in the energy industry may impact our overall exposure to credit risk as our customers may be similarly affected by prolonged changes in economic and industry conditions. Some of our customers may experience extreme financial distress as a result of falling commodity prices and may be forced to seek protection under applicable bankruptcy laws, which may affect our ability to recover any amounts due from such customers. Furthermore, countries that rely heavily upon income from hydrocarbon exports have been and may in the future be negatively and significantly affected by a drop in oil prices, which could affect our ability to collect, timely or at all, from our customers in these countries, particularly national oil companies. Laws in some jurisdictions in which we will operate could make collection difficult or time consuming. We perform ongoing credit evaluations of our customers and do not expect to require collateral in support of our trade receivables. While we maintain reserves for potential credit losses, we cannot assure such reserves will be sufficient to meet write-offs of uncollectible receivables or that our losses from such receivables will be consistent with our expectations. Additionally, in the event of a bankruptcy of any of our customers, we may be treated as an unsecured creditor and may collect substantially less, or none, of the amounts owed to us by such customer.

Our customers' activity levels and spending for our products and services and ability to pay amounts owed us could be impacted by the reduction of their cash flow and the ability of our customers to access equity or credit markets.

Our customers' access to capital is dependent on their ability to access the funds necessary to develop economically attractive projects based upon their expectations of future energy prices, required investments, and resulting returns. Limited access to external sources of funding has caused and may continue to cause customers to reduce their capital spending plans to levels supported by internally generated cash flow. In addition, a reduction of cash flow resulting from declines in commodity prices, a reduction in borrowing bases under reserve-based credit facilities or the lack of available debt or equity financing may impact the ability of our customers to pay amounts owed to us and could cause us to increase our reserve for credit losses.

LEGAL AND REGULATORY RISKS

Compliance with and changes in laws could be costly and could affect operating results. In addition, government disruptions could negatively impact our ability to conduct our business.

We conduct business in more than 120 countries that can be impacted by expected and unexpected changes in the legal and business environments in which we operate. In particular, goods, services, data, finances, and technology that cross international borders subjects us to extensive trade laws and regulations. Our import activities are governed by the unique customs laws and regulations in each of the countries where we operate. Pursuant to their laws and regulations, governments may impose economic sanctions against certain countries, persons and entities that may restrict or prohibit transactions involving such countries, persons and entities, which may limit or prevent our conduct of business in certain jurisdictions.

Compliance-related issues could limit our ability to do business in certain countries, impact our earnings, bring reputational harm, or result in governmental investigations leading to fines, penalties or other remedial measures. Changes that could impact the legal environment include new legislation, new regulations, new policies, investigations, and legal proceedings and new interpretations of existing legal rules and regulations, in particular, changes in export control laws or exchange control laws, additional restrictions on doing business in countries subject to sanctions, and changes in laws in countries where we operate. In addition, changes and uncertainty in the political environments in which our businesses operate can have a material effect on the laws, rules, and regulations that affect our operations. Government disruptions may also delay or halt the granting and renewal of permits, licenses and other items required by us and our customers to conduct our business. The continued



success of our global business and operations depends, in part, on our ability to continue to anticipate and effectively manage these and other political, legal and regulatory risks. Given the highly dynamic nature of these restrictions and the unprecedented nature of these changes in the last two years, and the uncertainty in the political landscape and unrest in certain areas of the world, our future success depends on the ability of our organization to react to such changes rapidly and appropriately to assure compliance as we continue to conduct business globally.

Our failure to comply with the Foreign Corrupt Practices Act ("FCPA") and other similar laws could have a negative impact on our ongoing operations.

Our ability to comply with the FCPA, the U.K. Bribery Act, and various other anti-bribery and anti-corruption laws depends on the success of our ongoing compliance program, including our ability to successfully manage our agents, distributors and other business partners, and supervise, train, and retain competent employees. We could be subject to sanctions and civil and criminal prosecution, fines and penalties, as well as legal expenses and reputational harm in the event of a finding of a violation of any of these laws by us or any of our employees.

Anti-money laundering and anti-terrorism financing laws could have adverse consequences for us.

Non-compliance with anti-money laundering, anti-terrorism financing and various other financial laws may subject us to sanctions, civil and criminal prosecution, fines and penalties, as well as legal expenses and potential reputational harm. While we strive to continuously improve our programs and pursue effective compliance, we cannot be sure our programs and controls are or will remain effective to ensure our compliance with all applicable anti-money laundering and anti-terrorism financing laws and regulations.

Changes in tax laws, tax rates, tariffs, adverse positions taken by taxing authorities, and tax audits in the countries where we operate could have a material adverse impact on our results of operations.

We are subject to changes in tax laws, rates, treaties, regulations, and tariffs in the various jurisdictions where we operate, any of which, including in the interpretation thereof, could have a material adverse impact on our tax expense and results of operations. Further, the examinations and subsequent tax assessments by various tax authorities could increase the Company's tax liabilities. Any changes to tax laws or rates or unfavorable positions taken by tax authorities have and could preclude our ability to fully utilize tax loss carryforwards and tax credits which could increase the amount of valuation allowances required against deferred tax assets and could adversely affect our financial condition, results of operations and cash flows.

We could be subject to litigation and environmental claims arising out of our products and services which could adversely affect our reputation, financial condition, results of operations and cash flows.

The technical complexities of our operations expose us to a wide range of significant health, safety and environmental risks and we are from time to time subject to litigation in the U.S. and in foreign countries, for example claims involving services or equipment such as personal injury or loss of life, product failure (including as a result of a cyber attack) or damage to or destruction of property, employment and labor, customer privacy, or regulatory risks. While we have insurance coverage against operating hazards to the extent deemed prudent by our management and to the extent insurance is available, our insurance may not cover all expenses related to litigation claims arising from our business. Moreover, we may not be able to maintain insurance at levels of risk coverage or policy limits that we deem adequate. We may therefore incur significant expenses defending any such suit or government charge and may be required to pay amounts or otherwise change our operations in ways that could adversely affect our financial condition, results of operations and cash flows.

We may be subject to litigation if another party claims that we have infringed upon, misappropriated or otherwise violated its intellectual property rights.

The tools, techniques, methodologies, programs and components we use to provide our products and services may infringe upon, misappropriate or otherwise violate the intellectual property rights of others or be challenged on that basis. Regardless of the merits, any such claims may result in significant legal and other costs and may distract management from running our core business. Resolving such claims could increase our costs, including through royalty payments to acquire licenses, if available, from third parties and through the development of replacement technologies. If a license to resolve a claim were not available, we might not be able to continue providing a



particular service or product, which could adversely affect our financial condition, results of operations and cash flows.

Compliance with, and rulings and litigation in connection with, environmental regulations and the environmental impacts of our operations may adversely affect our business and operating results.

We and our business are subject to extensive domestic and international environmental, health and safety regulations. In addition to environmental, health and safety regulatory compliance obligations, we may face liability arising out of the normal course of business, including alleged personal injury, property damage, and human health risks due to exposure to hazardous substances or processes at our current or former facilities. Additionally, we may be impacted by material changes in environmental, health and safety regulations or subject to substantial liability for environmental impacts caused by our (or our predecessors') operations. Compliance with environmental laws and regulations and associated expenditures, including but not limited to our capital expenditures for environmental control equipment, are forecasted and may be inconsistent based on multiple variables. Our compliance cost forecasts may be substantially different from actual results, which may be affected by factors such as: changes in law that impose new or increased restrictions on air or other emissions, wastewater management, waste disposal, hydraulic fracturing, or wetland and land use practices; changes in standards of enforcement of existing environmental laws and regulations; a change in our share of any remediation costs or other unexpected, adverse outcomes with respect to sites where we have been named as a potentially responsible party ("PRP"), (including Superfund sites, the allocation of PRP liability at other sites, or discovery of additional issues at existing sites) where additional expenditures may be required to comply with environmental legal obligations; and the accidental, unauthorized discharge of hazardous materials.

Investor and public perception related to the Company's ESG performance as well as current and future ESG reporting requirements may affect our business and our operating results.

In recent years, companies across all industries are facing increasing scrutiny from a variety of stakeholders, including investor advocacy groups, proxy advisory firms, certain institutional investors and lenders, investment funds and other influential investors and rating agencies, related to their ESG and sustainability practices. If we do not adapt to or comply with investor or other stakeholder expectations and standards on ESG matters (or meet sustainability goals and targets that we have set), as they continue to evolve, or if we are perceived to have not responded appropriately or quickly enough to growing concern for ESG and sustainability issues, regardless of whether there is a regulatory or legal requirement to do so, we may face increased litigation risk, reputational damage and our business, financial condition and/or stock price could be materially and adversely affected.

In addition, our continuing efforts to research, establish, accomplish and accurately report on the implementation of our ESG strategy, including our emissions reduction commitments, may also create additional operational risks and expenses and expose us to reputational, legal and other risks. While we create and publish voluntary disclosures regarding ESG matters from time to time, some of the statements in those voluntary disclosures may be based on hypothetical expectations and assumptions that may or may not be representative of current or actual risks or events or forecasts of expected risks or events, including the costs associated therewith. Such expectations and assumptions are necessarily uncertain and may be prone to error or subject to misinterpretation given the long timelines involved and the lack of an established single approach to identifying, measuring and reporting on many ESG matters.

Our voluntary disclosures of ESG data are evaluated and rated by various organizations that assess corporate ESG performance. These organizations provide information to investors on corporate governance and related matters and have developed ratings processes for evaluating companies on their approach to ESG matters. Unfavorable ESG ratings, or our inability to meet the ESG standards set by specific investors, may lead to negative investor sentiment and reputational damage, which could have an adverse impact, among other things, on our stock price and cost of capital.

Regulatory requirements related to ESG or sustainability reporting have been adopted and may continue to be introduced in various jurisdictions. For example, the EU Corporate Sustainability Reporting Directive became effective in 2023 and applies to both EU and certain non-EU entities. In October 2023, California enacted the Climate Corporate Data Accountability Act and the Climate Related Financial Risk Act that will require large public and private companies that do business within the state to disclose their Scopes 1, 2 and 3 greenhouse gas ("GHG") emissions, with third party assurance of GHG emissions information for certain entities, and issue public



reports on their climate-related financial risk and related mitigation measures. In 2023, California also enacted the Voluntary Carbon Market Disclosures Act, which requires companies that operate within the state and make certain climate-related claims to provide enhanced disclosures around the achievement of such claims. We expect regulatory disclosure requirements related to ESG matters to continue to expand globally, which has and may continue to increase our cost and burden of compliance and subject us to increased legal and reputational risk.

To achieve our stated emission reduction goals, we have implemented internal decarbonization projects and may also need to rely on external factors, such as the greater deployment of carbon reduction and removal technologies and adoption of government policies that we expect would accelerate the adoption of energy transition technologies. There have been policy responses to support the energy transition in the U.S. with the passage of the Inflation Reduction Act. In addition, geopolitical instability has increased energy prices compared to the prior year and raised energy security concerns, which may result in many governments reassessing energy transition strategies, extending the timeline to ensure adequate and reasonably priced energy supplies. It is difficult to predict with certainty how these policy, economic, and energy security issues will impact the energy transition. Our failure or perceived failure to pursue or fulfill our reductions and elimination of carbon equivalent emissions commitments within the timelines we announce, or changes to these commitments or related timelines could have a negative impact on investor sentiment, ratings outcomes for evaluating our approach to ESG matters, our stock price and cost of capital and expose us to government enforcement actions and private litigation, among other material adverse impacts.

International, national, and state governments and agencies continue to evaluate and promulgate legislation and regulations that are focused on reducing GHG emissions. Compliance with GHG emission regulations applicable to our or our customers' operations may have significant implications that could adversely affect our business and operating results in the fossil-fuel sectors.

In the United States, the U.S. Environmental Protection Agency ("EPA") has taken steps to regulate GHG emissions as air pollutants under the U.S. Clean Air Act of 1970, as amended. The EPA's Greenhouse Gas Reporting Rule requires monitoring and reporting of GHG emissions from, among others, certain mobile and stationary GHG emission sources in the oil and natural gas industry and the EPA has recently proposed to expand the scope of the rule, which in turn may impact (and include) data from our equipment or operations. In addition, the U.S. government has proposed rules in the past setting GHG emission standards for, or otherwise aimed at reducing GHG emissions from, the oil and natural gas and power industries. International developments focused on restricting GHG emissions include the United Nations Framework Convention on Climate Change, which includes implementation of the Paris Agreement and the Kyoto Protocol by the signatories; the Glasgow Climate Pact; the EU Emission Trading System; Article 8 of the EU Energy Efficiency Directive and the United Kingdom's Streamlined Energy and Carbon Reporting framework; and the EU's carbon border adjustment mechanism. Caps or fees on carbon emissions, including in the U.S. (such as proposed methane fees under the Inflation Reduction Act), have been and may continue to be established and the cost of such caps or fees could disproportionately affect the fossil-fuel sectors. The implementation of these agreements and other existing or future regulatory mandates, may adversely affect the demand for our products and services, require us or our customers to reduce GHG emissions or impose taxes on us or our customers, all of which could have a material adverse effect on our results of operations.

Voluntary initiatives to reduce GHG emissions, as well as increased climate change awareness, may result in increased costs for the oil and gas industry to curb greenhouse gas emissions and could have an adverse impact on demand for oil and natural gas.

There are various corporate and non-governmental initiatives that are focused on voluntary reductions of GHG emissions. These developments, and public perception relating to climate change, may shift demand from oil and natural gas towards an investment in relatively lower carbon emitting energy sources and alternative energy solutions, which could have a material adverse effect on our results of operations.

Changes in laws or regulations relating to data privacy and security, or any actual or perceived failure by us to comply with such laws or regulations, or contractual or other obligations relating to data privacy or security, may adversely affect our business and operating results.

We have access to sensitive, confidential, proprietary or personal data or information in certain of our businesses that is or may become subject to various data privacy and security laws, regulations, standards,



contractual obligations or customer-imposed controls in the jurisdictions in which we operate. The legal and regulatory environment related to data privacy and security is increasingly rigorous, with new and constantly changing requirements applicable to our business, and enforcement practices are likely to remain uncertain for the foreseeable future. These laws and regulations are and may be interpreted and applied differently over time and from jurisdiction to jurisdiction, and it is possible that they will be interpreted and applied in ways that may adversely affect our business and operating results.

In the U.S., various federal and state regulators, including governmental agencies like the Federal Trade Commission, have adopted, or are considering adopting, laws, regulations and standards concerning personal information, privacy and data security. Certain state laws may be more stringent or broader in scope, or offer greater individual rights, with respect to personal information than federal, international or other state laws, and such laws may differ from each other, all of which may complicate compliance efforts. Internationally, laws, regulations and standards in many jurisdictions apply broadly to the collection, use, retention, security, disclosure, transfer and other processing of personal information or other data. For example, the collection, use, storage, disclosure, transfer, or other processing of personal data regarding individuals located in the European Economic Area and the U.K. is subject to strict regulations, and compliance may require adhering to stringent legal and operational obligations and the dedication of substantial time and financial resources.

The various and evolving federal, state and international laws, regulations and standards can differ significantly from one another and, given our global footprint, this may significantly complicate our compliance efforts and impose considerable costs, such as costs related to organizational changes and implementing additional protection technologies, which are likely to increase over time. In addition, compliance with applicable requirements may require us to modify our data processing practices and policies, distract management or divert resources from other initiatives and projects, all of which could adversely affect our business and operating results. Any failure or perceived failure by us to comply with any applicable federal, state or international laws, regulations, standards, or contractual or other obligations, relating to data privacy and security could result in damage to our reputation and our relationship with our customers, as well as proceedings or litigation by governmental agencies, customers or individuals, which could subject us to significant fines, sanctions, awards, penalties or judgments, all of which could adversely affect our business and operating results.

TECHNOLOGY RISKS

An inability to obtain, maintain, protect, defend or enforce our intellectual property rights could adversely affect our business.

There can be no assurance that the steps we take to obtain, maintain, protect, defend and enforce our intellectual property rights will be completely adequate. Our intellectual property rights may fail to provide us with significant competitive advantages, particularly in foreign jurisdictions where we have not invested in an intellectual property portfolio or that do not have, or do not enforce, strong intellectual property rights. The weakening of protection of our trademarks, patents, trade secrets and other intellectual property rights could also adversely affect our business.

We are a party to a number of licenses that give us rights to intellectual property that is necessary or useful to our business. Our success depends in part on the ability of our licensors to obtain, maintain, protect, defend and sufficiently enforce the licensed intellectual property rights we have commercialized. Without protection for the intellectual property rights we own or license, other companies might be able to offer substantially identical products for sale, which could adversely affect our competitive business position and harm our business products. Also, there can be no assurances that we will be able to obtain or renew from third parties the licenses to use intellectual property rights we need in the future, and there is no assurance that such licenses can be obtained on reasonable terms. We would be adversely affected in the event that any such license agreement was terminated without the right for us to continue using the licensed intellectual property.

Increased cybersecurity vulnerabilities and threats, and more sophisticated and targeted cyber attacks and other security incidents, pose risks to our systems, data and business, and our relationships with customers and other third parties.

In the course of conducting our business, we may hold or have access to sensitive, confidential, proprietary or personal data or information belonging to us, our employees or third parties, including customers, partners or



suppliers. Increased cybersecurity vulnerabilities and threats, and more sophisticated and targeted cyber attacks and other security incidents, pose risks to our and our customers', partners', suppliers' and third-party service providers' systems, data, and business, and the confidentiality, availability and integrity of our and our employees' and customers' data. We utilize various procedures and controls to monitor and mitigate our exposure including maintaining a dedicated Cyber Fusion Center and engaging third party experts. For more information see the "Risk Management & Strategy" section of Part 1 of Item 1C herein. While we attempt to mitigate these risks, we remain vulnerable to cyber attacks and other security incidents, including ransomware incidents. Given our global footprint, the large number of customers, partners, suppliers and service providers with which we do business, and the increasing sophistication and complexity of cyber attacks, an incident could occur and persist for an extended period without detection. Any investigation of a cyber attack or other security incident would be inherently unpredictable and it would take time before the completion of any investigation and before there is availability of full and reliable information. During such time we would not necessarily know the extent of the harm or how best to remediate it, and certain errors or actions could be repeated or compounded before they are discovered and remediated, all or any of which would further increase the costs and consequences of such an incident. We may be required to expend significant resources to protect against, respond to, and recover from any cyber attacks and other security incidents. As cyber attacks continue to evolve, we may be required to expend significant additional resources to continue to modify or enhance our protective measures or to investigate and remediate any information security vulnerabilities. In addition, our remediation efforts may not be successful. The inability to implement, maintain and upgrade adequate safeguards could materially and adversely affect our financial condition, results of operations and cash flows.

In addition to our own systems, we use third-party service providers, who in turn may also use third-party providers, to process certain data or information on our behalf. Due to applicable laws and regulations or contractual obligations, we may be held responsible for cybersecurity incidents attributed to our service providers to the extent affecting information we share with them. Although we contractually require these service providers to implement and maintain reasonable security measures, we cannot control third parties and cannot guarantee that a security breach will not occur in their systems.

Despite our and our service providers' efforts to protect our data and information, we and our service providers have been and may in the future be vulnerable to security breaches, ransomware attacks, theft, misplaced or lost data, programming errors, phishing attacks, denial of service attacks, acts of vandalism, computer viruses, malware, employee errors and/or malfeasance or similar events, including those perpetrated by criminals or nation-state actors, that could potentially lead to the compromise, unauthorized access, use, disclosure, modification or destruction of data or information, improper use of our systems, defective products, loss of access to our data, production downtimes and operational disruptions. In addition, a cyber attack or any other significant compromise or breach of our data security, media reports about such an incident, whether accurate or not, or, under certain circumstances, our failure to make adequate or timely disclosures to the public, law enforcement agencies or affected individuals following any such event, whether due to delayed discovery or a failure to follow existing protocols, could adversely impact our operating results and result in other negative consequences, including damage to our reputation or competitiveness, harm to our relationships with customers, partners, suppliers and other third parties, distraction to our management, remediation or increased protection costs, significant litigation or regulatory action, fines and penalties. Given the increased prevalence of customer-imposed cybersecurity controls and other related contractual obligations towards customers or other third parties, a cyber attack or other security incident also could result in breach of contract or indemnity claims against us by customers or other counterparties.

While we currently maintain cybersecurity insurance, such insurance may not be sufficient in type or amount to cover us against claims related to cybersecurity breaches or attacks, failures or other data security-related incidents, and we cannot be certain that cyber insurance will continue to be available to us on economically reasonable terms, or at all, or that an insurer will not deny coverage as to any future claim. The successful assertion of one or more large claims against us that exceed available insurance coverage, or the occurrence of changes in our insurance policies, including premium increases or the imposition of large deductible or co-insurance requirements, could materially and adversely affect our financial condition, results of operations and cash flows.



INDUSTRY AND MARKET RISKS

Volatility of oil and natural gas prices can adversely affect demand for our products and services.

Prices of oil and gas products are set on a commodity basis. As a result, the volatility in oil and natural gas prices can impact our customers' activity levels and spending for our products and services. Current energy prices are important contributors to cash flow for our customers and their ability to fund exploration and development activities. Expectations about future prices and price volatility are important for determining future spending levels.

Demand for our products and services is subject to factors beyond our control and depends substantially on expenditures by our customers. Changes in the global economy could impact our customers' spending levels and our financial condition, results of operations and cash flows.

Demand for our services and products is highly correlated with global economic growth and substantially dependent on the levels of expenditures by our customers. Across our products and services, customer demand may be reduced due to global economic factors beyond our control, including but not limited to inflation, rising interest rates, fluctuations in foreign exchange rates, and declining availability of credit. Specifically, for example, past oil and natural gas industry downturns have resulted in reduced demand for oilfield products and services and lower expenditures by our customers, which in the past has resulted, and may in the future result, in a prolonged reduction in oil and natural gas prices that may require us to record asset impairments, and we could experience decreased revenue, decreased profitability and reduction in cash flows. Such potential impairment charges and adverse operating metrics could have a material adverse effect on our financial condition, results of operations and cash flows.

Supply of oil and natural gas is subject to factors beyond our control, which may adversely affect our operating results.

Productive capacity for oil and natural gas is dependent on our customers' decisions to develop and produce oil and natural gas reserves and on the regulatory environment in which our customers and we operate. The ability to produce oil and natural gas can be affected by the number and productivity of new wells drilled and completed, as well as the rate of production and resulting depletion of existing wells.

Currency fluctuations or devaluations may impact our operating results.

Fluctuations or devaluations in foreign currencies relative to the U.S. dollar can impact our revenue and our costs of doing business and create volatility, as well as the costs of doing business of our customers.

Changes in economic and/or market conditions may impact our ability to borrow and/or cost of borrowing.

The condition of the capital markets and equity markets in general may affect the price of our common stock and our ability to obtain financing, if necessary. Actions by the Federal Reserve in the last year to increase interest rates, and the potential for further increases or an extended period of elevated interest rates, has resulted, and could continue to result, in increased borrowing costs or make the cost of borrowing funds commercially unattractive. Furthermore, if our credit rating is downgraded, it could increase borrowing costs under credit facilities and issuances of commercial paper, as well as increase the cost of renewing or obtaining, or make it more difficult to renew, obtain, or issue new debt financing.

RISKS RELATED TO OUR STOCK

The market price and trading volume of our Class A common stock may be volatile, which could result in rapid and substantial losses for our shareholders.

The market price of our Class A common stock may be highly volatile and could be subject to wide fluctuations. In addition, the trading volume in our Class A common stock may fluctuate and cause significant price variations to occur. If the market price of our Class A common stock declines significantly, our shareholders may be unable to sell their shares of our Class A common stock at or above their purchase price, if at all. We cannot assure our shareholders that the market price of our Class A common stock will not fluctuate or decline significantly in the future. Some of the factors that could negatively affect the price of our Class A common stock or result in



fluctuations in the price or trading volume of our Class A common stock include: variations in our quarterly operating results; failure to meet our earnings estimates; publication of research reports about us or our industry; additions or departures of our executive officers and other key management personnel; adverse market reaction to any indebtedness we may incur or securities we may issue in the future; actions by shareholders; changes in market valuations of similar companies; speculation in the press or investment community; changes or proposed changes in laws or regulations or differing interpretations thereof affecting our business or enforcement of these laws and regulations, or announcements relating to these matters; adverse publicity about our industry generally or individual scandals, specifically; and general market and economic conditions.

Anti-takeover provisions in our organizational documents and Delaware law might discourage or delay acquisition attempts for us that might be considered favorable.

Our amended and restated certificate of incorporation and amended and restated bylaws may delay or prevent a merger or acquisition that a shareholder may consider favorable by permitting the Board to issue one or more series of preferred stock, requiring advance notice for shareholder proposals and nominations, and placing limitations on convening shareholder meetings. These provisions may also discourage acquisition proposals, delay, or prevent a change in control, which could harm our stock price.

Our second amended and restated certificate of incorporation designates the Court of Chancery of the State of Delaware as the exclusive forum for certain litigation that may be initiated by our shareholders, which could limit our shareholders' ability to obtain a favorable judicial forum for disputes with us.

Pursuant to our second amended and restated certificate of incorporation, unless we consent in writing to the selection of an alternative forum, the Court of Chancery of the State of Delaware is the sole and exclusive forum for (1) any derivative action or proceeding brought on our behalf, (2) any action asserting a claim of breach of a fiduciary duty owed by any of our directors, officers or other employees to us or our stockholders, (3) any action asserting a claim arising pursuant to any provision of the Delaware General Corporation Law or (4) any action asserting a claim governed by the internal affairs doctrine. Our second amended and restated certificate of incorporation further provides that any person or entity purchasing or otherwise acquiring any interest in shares of our common stock is deemed to have notice of and consented to the foregoing provision. The forum selection clause in our second amended and restated certificate of incorporation may limit our shareholders' ability to obtain a favorable judicial forum for disputes with us.

This exclusive forum provision applies to certain state law claims and will not apply to claims under the Securities Act or the Exchange Act. In addition, our shareholders will not be deemed to have waived our compliance with the federal securities laws and the rules and regulations thereunder. This choice of forum provision may limit a shareholder's ability to bring a claim in a judicial forum that it finds favorable for disputes with us or our directors, officers, or other employees, which may discourage such lawsuits against us and our directors, officers and employees.

ITEM 1B. UNRESOLVED STAFF COMMENTS

None.

ITEM 1C. CYBERSECURITY

RISK MANAGEMENT & STRATEGY

Overall Process

We protect our digital systems and data through a comprehensive cybersecurity management program, which includes a dedicated cybersecurity function, risk assessments, policies and procedures, and technical measures and related services from third party service providers. We have a dedicated Chief Information Security Officer ("CISO") with overall responsibility for the cybersecurity program, including threat detection and response, vulnerability management, governance, risk and compliance, security strategy and architecture, security engineering and operations, product and operational technology security. As part of our cybersecurity management program, we operate a Cyber Fusion Center ("CFC") to monitor both internal and external cybersecurity threats, conduct initial assessment of severity, coordinate incident response resources, reduce incident response time, and



shift toward a proactive cyber-defense model, which includes a dedicated threat intelligence program that leverages custom intelligence platforms as well as industry specific professional associations and ongoing threat hunting. Through our cybersecurity risk management program, we monitor cybersecurity vulnerabilities and potential attack vectors and evaluate the potential operational and financial effects of any threat and countermeasures made to defend against such threats.

We have established policies and procedures, including our Incident Response Plan ("IRP"), for assessing, identifying, managing, and responding to cybersecurity and privacy threats and incidents, including protocols for assessing potential material impact from cybersecurity threats and incidents, escalating to executive leadership and the Board, engaging external stakeholders, and reporting incidents based on applicable legal requirements. Our IRP provides guidance in the event of a cybersecurity incident, including processes with assigned roles and responsibilities to triage, assess severity, escalate, contain, investigate, and remediate incidents, as well as to comply with potentially applicable legal obligations and mitigate brand and reputational damage. We conduct regular cybersecurity tabletop exercises to test established policies and procedures for responding to cybersecurity threats and incidents. In addition, employees and stakeholders can report cybersecurity threats, cybersecurity and data privacy incidents, or other concerns through external and internal reporting channels.

Enterprise Risk Management Process Integration

Cybersecurity risk management processes are an integral part of our enterprise risk management, which is overseen by the Audit Committee of the Board. Our processes include periodic program maturity assessments, ongoing information technology risk assessments, and third-party security risks assessments.

Our cybersecurity risk management efforts have also been integrated into the overall Enterprise Risk Management ("ERM") process, which includes assessment of cybersecurity risks that could result in significant operational disruption to the Company, such as production disruption, business downtime, loss of containment or other operation interruptions, as well as risks that could have significant reputational and compliance/regulatory impact. Cybersecurity risks identified and tracked through our ERM risk register have assigned risk owners at the executive leadership level and risk delegates who are responsible to identify and manage risk mitigation actions. Key risk indicators are updated quarterly by risk delegates and communicated to our executive leadership and the Audit Committee.

We leverage recognized cybersecurity frameworks to drive strategic direction and maturity improvement and engage third party security experts for risk assessments, risk mitigation actions, and program enhancements. We also include cybersecurity training as part of our required annual employee training program. In addition, cybersecurity and privacy training and awareness is integrated and continues throughout the year, utilizing various delivery methods such as phishing campaigns, training sessions, and informational articles.

Third Party Security Experts

We engage third party security experts to supplement our internal CFC team as well as for assessments, penetration tests and program enhancements, including vulnerability assessments, security framework maturity assessments and identification of areas for continued focus and improvement. In addition, our third-party experts work with us to conduct cybersecurity tabletop exercises and internal phishing awareness campaigns. We use the findings of these exercises to improve our practices, procedures, and technologies. We also engage third party security experts to support our cybersecurity threat and incident response management and maintain information security risk insurance coverage.

Identification of Threats Associated with Third Parties

Baker Hughes utilizes a third-party risk management ("TPRM") program to identify, assess, monitor, and mitigate risks associated with third-party relationships, including cybersecurity risks. We conduct initial risk assessments of third-party suppliers and service providers based on various factors to classify each into a risk category. Our TPRM program is designed to apply our most rigorous processes to those suppliers and service providers that are classified into the highest risk category. These processes include due diligence assessments of third-party suppliers and service providers that have access to Baker Hughes networks, confidential information, and information systems in order to assess the risks from cybersecurity threats that could impact our suppliers and third-party service providers. We leverage external partners to assist with the regular assessment of our top priority



suppliers and third-party service providers to identify, review and address risks, including deeper reviews of their cybersecurity controls. We track the identified deficiencies and include with other cybersecurity metrics based on their severity. We also require that our suppliers and third-party service providers have in place appropriate technical and organizational security measures and security-control principles based on recognized cybersecurity standards.

Incidents & Risks

We have not experienced a material cybersecurity incident and although we are subject to ongoing and evolving cybersecurity threats, we are not aware of any material risks from cybersecurity threats that have materially affected or are reasonably likely to materially affect the Company, including our business strategy, results of operations or financial condition. For more information on our cybersecurity risks, see "Technology Risks" identified in the "Risk Factors" section of Part 1 of Item 1A herein.

GOVERNANCE

Board of Directors

Oversight responsibilities for our cybersecurity and digital trust compliance programs and risks lie with the Audit Committee of the Board. The Board is actively engaged in the oversight of our cybersecurity program and oversees all operational, financial, strategic, and reputational risks with oversight of specific risks undertaken with the committee structure including risks related to cybersecurity, privacy, and technology.

The Audit Committee receives reports on the Company's cybersecurity program and developments from our Chief Information Officer ("CIO"), who reports to the Chief Executive Officer, and our CISO, who reports to the CIO, at each of our regular meetings, which occur five times a year. These reports typically include analyses of recent cybersecurity threats and incidents at the Company and across the industry, as well as a review of our own security controls, assessments and program maturity, and risk mitigation status, as well as a review of our third-party service providers. Our digital technology, legal, and the corporate audit functions also routinely present to the Audit Committee on key cybersecurity topics and, on at least an annual basis, the Board receives reports on the Company's cybersecurity program and developments from the CIO and CISO.

Management

Our programs are focused on building digital trust through sound oversight of cybersecurity and data privacy protections and the responsible use of data and technology. We operate a CFC, and we have a cross-functional approach to addressing cybersecurity-related risks through the functional compliance structures in our digital technology and legal organizations with oversight from the corporate audit and controllership functions. The cybersecurity and legal functions employ full time cybersecurity and privacy roles with expertise in managing cybersecurity and privacy compliance and risks and responding to incidents.

Our senior executive leadership is actively engaged in the oversight and strategic direction of our cybersecurity and digital trust compliance programs. The senior executive leadership-level Cybersecurity Steering Committee ("CSC") is responsible for assessing cybersecurity risks, providing direction and oversight for risk mitigation action, and assisting the Audit Committee in overseeing the Company's cybersecurity risks. The CSC also receives monthly reports on the Company's cybersecurity program and developments from our CISO and legal representatives. The CSC is chaired by our CISO. The senior executive leadership members include the CIO, Chief Legal Officer, Chief Financial Officer, Chief Compliance Officer, and Senior Vice President of Operations Excellence.

The CISO has over 25 years of business experience in information technology and cybersecurity and is a long-standing certified information systems security professional ("CISSP") with the International Information System Security Certification Consortium.

We have an Incident Response Team ("IRT") that consists primarily of representatives from the CFC, legal, corporate communications, finance, and other relevant stakeholders. The IRT follows the guidance as outlined in the IRP to respond to cybersecurity incidents and escalate as necessary to the CSC based on a defined severity matrix. Internal legal and finance stakeholders are responsible for assessing materiality of risks in consultation with the IRT, CSC, the CEO, and external advisors.



ITEM 2. PROPERTIES

We own or lease numerous properties throughout the world. We consider our manufacturing plants, equipment assembly, maintenance and overhaul facilities, grinding plants, drilling fluids and chemical processing centers, and primary research and technology centers to be our principal properties. The following sets forth the location of our principal owned or leased facilities for our business segments as of December 31, 2023:

Oilfield Services & Equipment:

Houston, Pasadena, and The Woodlands, Texas; Claremore, Oklahoma - all located in the United States; Leduc, Canada; Celle, Germany; Tananger, Norway; Aberdeen and Montrose, Scotland; Nailsea and Newcastle, England; Macae and Niteroi, Brazil; Singapore, Singapore; Suzhou, China; Kakinada, India; Abu Dhabi and Dubai, United Arab Emirates; Dammam and Dhahran, Saudi Arabia; Luanda, Angola; Port Harcourt, Nigeria

Industrial & Energy Technology:

Deer Park, Texas; Jacksonville, Florida; Billerica, Massachusetts; Minden, Nevada; Twinsburg, Ohio - all located in the United States; Florence, Massa, Avenza, Bari, and Talamona, Italy; Le Creusot, France; Leicester, England; Shannon, Ireland; Hurth and Wunstorf, Germany; Pilsen, Czech Republic; Shanghai, China; Doha, Qatar; Boufarik, Algeria; Coimbatore, India

We lease our corporate headquarters in Houston, Texas. We also own or lease numerous other facilities such as service centers, blend plants, workshops and sales and administrative offices throughout the geographic regions in which we operate. We also have a significant investment in service vehicles, tools and manufacturing and other equipment. All of our owned properties are unencumbered. We believe that our facilities are well maintained and suitable for their intended purposes and are operating at a level consistent with the requirements of the industry in which we operate.

ITEM 3. LEGAL PROCEEDINGS

The information with respect to Item 3. Legal Proceedings is contained in "Note 19. Commitments and Contingencies" of the Notes to Consolidated Financial Statements in Item 8 herein.

ITEM 4. MINE SAFETY DISCLOSURES

Our barite mining operations, in support of our OFSE segment, are subject to regulation by the Federal Mine Safety and Health Administration under the Federal Mine Safety and Health Act of 1977. Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K is included in Exhibit 95 to this Annual Report.



PART II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

Our Class A common stock, \$0.0001 par value per share, is traded on the Nasdaq Global Select Market under the ticker symbol 'BKR'. As of January 26, 2024, there were approximately 5,663 stockholders of record.

The following table contains information about our purchases of Class A common stock equity securities during the fourth quarter of 2023.

Issuer Purchases of Equity Securities						
Period	Total Number of Shares Purchased ⁽¹⁾	Average Price Paid Per Share ⁽²⁾	Total Number of Shares Purchased as Part of a Publicly Announced Plan or Programs ^{(3) (4)}		Maximum Dollar Value of Shares that May Yet Be Purchased Under the Plan or Programs ^{(3) (4)}	
October 1-31, 2023	1,504,251	\$ 34.84	1,494,491	\$	2,461,020,155	
November 1-30, 2023	6,396,260	34.39	6,356,047	\$	2,242,451,793	
December 1-31, 2023	790,967	31.77	788,251	\$	2,217,416,302	
Total	8,691,478	\$ 34.23	8,638,789			

⁽¹⁾ Represents Class A common stock purchased from employees to satisfy the tax withholding obligations primarily in connection with the vesting of restricted stock units.

⁽²⁾ Average price paid for Class A common stock purchased from employees to satisfy the tax withholding obligations in connection with the vesting of restricted stock units and shares purchased in the open market under our publicly announced purchase program.

⁽³⁾ In July 2021, the Board authorized the Company to repurchase up to \$2 billion of its Class A common stock. In October 2022, the Board authorized an increase to our repurchase program of \$2 billion of additional Class A common stock, increasing its existing repurchase authorization of \$2 billion to \$4 billion. The repurchase program may be suspended or discontinued at any time and does not have a specified expiration date. During the three months ended December 31, 2023, our agents repurchased a number of our Class A common stock that complied with Rule 10b-18 of the Exchange Act.

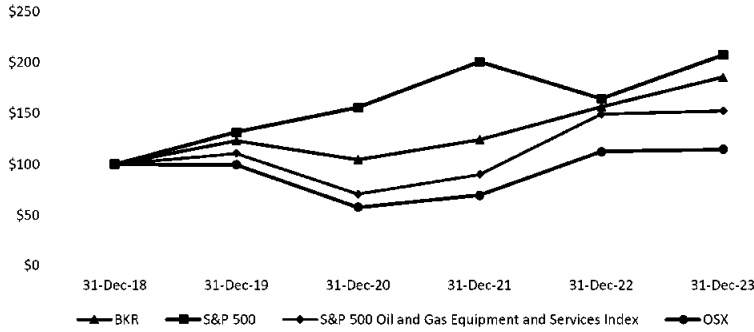
⁽⁴⁾ During the three months ended December 31, 2023, we repurchased and subsequently canceled 8.6 million shares of Class A common stock at an average price of \$34.23 per share for a total of \$296 million.



Corporate Performance Graph

The following graph compares the yearly change in our cumulative total shareholder return on our common stock (assuming reinvestment of dividends into common stock at the date of payment) with the cumulative total return on the published Standard & Poor's ("S&P") 500 Stock Index, the cumulative total return on the S&P 500 Oil and Gas Equipment and Services Index, and the Philadelphia Oil Service Index ("OSX") over the preceding five year period. Although the Company is not a component of the OSX, this index represents a large group of companies with similar industry exposure, many of which provide the same or similar equipment and services as the Company.

Comparison of Five-Year Cumulative Total Return BKR, S&P 500 Stock Index, S&P 500 Oil and Gas Equipment and Services Index, and OSX



	2018	2019	2020	2021	2022	2023
Baker Hughes Company ("BKR")	\$ 100.00	\$ 122.94	\$ 104.35	\$ 124.14	\$ 156.30	\$ 185.32
S&P 500 Stock Index	100.00	131.47	155.65	200.29	163.98	207.04
S&P 500 Oil and Gas Equipment and Services Index	100.00	110.54	70.49	89.93	148.98	152.38
Philadelphia Oil Service Index ("OSX")	100.00	99.45	57.60	69.55	112.31	114.47

The comparison of total return on investment (change in year-end stock price plus reinvested dividends) assumes that \$100 was invested on December 31, 2018 in Baker Hughes common stock, the S&P 500 Index, the S&P 500 Oil and Gas Equipment and Services Index, and the OSX.

The corporate performance graph and related information shall not be deemed "soliciting material" or to be "filed" with the SEC, nor shall such information be incorporated by reference into any future filing under the Securities Act or the Exchange Act, except to the extent that Baker Hughes specifically incorporates it by reference into such filing.

ITEM 6. [RESERVED]



ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A") should be read in conjunction with the consolidated financial statements included in Item 8. Financial Statements and Supplementary Data contained herein.

For management's discussion and analysis of our financial condition and results of operations for fiscal year 2022 as compared to fiscal year 2021 please refer to Part II, Item 7. "Management's discussion and analysis of financial condition and results of operations" on Form 10-K for our fiscal year ended December 31, 2022, filed with the Securities and Exchange Commission ("SEC") on February 14, 2023.

EXECUTIVE SUMMARY

We are an energy technology company with a broad and diversified portfolio of technologies and services that span the energy and industrial value chain. We operate through our two business segments: OFSE and IET. We sell products and services primarily in the global oil and gas markets, within the upstream, midstream and downstream segments, as well as broader industrial and new energy markets.

During 2023, Baker Hughes built strong momentum across the Company with significant improvement in our financial results over 2022. In OFSE, we saw key commercial successes and solid margin improvements, and in IET, we benefited from robust growth in LNG orders, driving RPO to levels that provides meaningful revenue visibility. Overall, we capitalized on market tailwinds to deliver strong revenue growth across both segments, began realizing the full benefits of our cost-out initiatives, and continued to transform how we operate. We also achieved significant growth in new energy orders compared to 2022 as we continue to experience growing demand for decarbonization solutions across the Company's IET and OFSE portfolios.

As we look to 2024, we remain balanced on the oil and gas outlook but continue to see areas of strength across our portfolio despite persisting economic uncertainty. We continue to believe in a multiyear upstream spending cycle, which, we believe, will be more durable and less sensitive to commodity price swings relative to prior cycles and led by international and offshore markets. Continued discipline from the world's largest producers and the pace of oil demand growth in the face of economic uncertainty, will remain important factors to monitor as we look into 2024. Oil and gas prices have experienced volatility in the fourth quarter of 2023 and beginning of 2024, and this will likely have some influence on upstream development plans, particularly for shorter-cycle spending budgets.

Additionally, the conflict in the Middle East has added another element of uncertainty across the oil and gas markets. While this conflict has not had a material impact on our operations, a further escalation in geopolitical tensions across the region could impact the Company. We will continue to monitor and assess the impact of the conflict in the Middle East on our business. Furthermore, in IET, the aeroderivative supply chain continues to show signs of tightness, which we will continue to manage operationally.

We also remain optimistic on the LNG outlook, seeing a continued shift towards the development of natural gas and LNG. As a result, the LNG project pipeline remains strong, both in the U.S. and internationally. As the world increasingly recognizes the crucial role natural gas is expected to play in the energy transition, serving as both a transition and destination fuel, we believe it will be fundamental in satisfying the world's energy needs for many decades to come.

Financial Results

In 2023, the Company generated revenue of \$25.5 billion, compared to \$21.2 billion in 2022, increasing \$4.4 billion or 21%. The increase in revenue was primarily driven by higher volume in IET on Gas Technology Equipment project backlog execution and stronger activity in OFSE. Income before tax was \$2,655 million in 2023 compared to \$22 million in 2022, increasing \$2,633 million. The increase in income before tax was driven by higher volume and price in both segments and structural cost-out initiatives, positive effect from the change in fair value on certain equity securities, and lower restructuring and impairment charges.



Our journey of transformation continues. The business has undertaken significant structural changes, and we see the cost-out performance coming through our operating results. We have made significant progress; however, there is still more work to do to further identify areas to simplify and create efficiencies and modernize how the business operates, including actions launched in OFSE to remove duplication and further streamline the business.

Baker Hughes remains committed to a flexible capital allocation policy that balances returning cash to shareholders and investing in growth opportunities. We increased our quarterly dividend in the third quarter of 2023 by one cent to \$0.20 per share. For the full year of 2023, we returned a total of \$1.3 billion to shareholders in the form of dividends and share repurchases. We continue to invest in the Baker Hughes portfolio through strategic acquisitions. In 2023, we completed the acquisition of Altus Intervention, a leading international provider of well intervention services and downhole technology, which significantly enhances OFSE's existing portfolio. We also completed the sale of the Nexus Controls business in April 2023.

Outlook

Our business is exposed to a number of macro factors, which influence our outlook and expectations given the current volatile conditions in the industry. All of our outlook expectations are purely based on the market as we see it today and are subject to changing conditions in the industry.

- OFSE North America activity: After trending lower most of 2023 due to lower activity from private exploration & production operators and in gas basins, North American activity has recently stabilized. However, we see a slow start to 2024 and anticipate only a modest recovery in activity during the second half of 2024.
- OFSE International activity: We expect spending outside of North America to experience moderate growth in 2024, as compared to 2023.
- IET LNG projects: We remain optimistic on the LNG market long-term and view natural gas as a transition and destination fuel. We continue to view the long-term economics of the LNG industry as positive.

We have other businesses in our portfolio that are more correlated with various industrial metrics, including global GDP growth. We also have businesses within our portfolio that are exposed to new energy solutions, specifically focused around reducing carbon emissions of the energy and broader industry, including hydrogen, geothermal, CCUS, energy storage, clean power and emissions abatement solutions. We expect to see continued growth in these businesses as new energy solutions become a more prevalent part of the broader energy mix.

Overall, we believe our portfolio is well positioned to compete across the energy value chain and deliver comprehensive solutions for our customers. We remain optimistic about the long-term economics of the oil and gas industry, but we are continuing to operate with flexibility. Over time, we believe the world's demand for energy will continue to rise, and that hydrocarbons will play a major role in meeting the world's energy needs for the foreseeable future. As such, we remain focused on delivering innovative, low-emission, and cost-effective solutions that deliver step changes in operating and economic performance for our customers.

BUSINESS ENVIRONMENT

The following discussion and analysis summarizes the significant factors affecting our results of operations, financial condition and liquidity position as of and for the years ended December 31, 2023 and 2022, and should be read in conjunction with the consolidated financial statements and related notes of the Company.

Our revenue is predominately generated from the sale of products and services to major, national, and independent oil and natural gas companies worldwide, and is dependent on spending by our customers for oil and natural gas exploration, field development and production. This spending is driven by a number of factors, including our customers' forecasts of future energy demand and supply, their access to resources to develop and produce oil and natural gas, their ability to fund their capital programs, the impact of new government regulations, and their expectations for oil and natural gas prices as a key driver of their cash flows.



Oil and Natural Gas Prices

Oil and natural gas prices are summarized in the table below as averages of the daily closing prices during each of the periods indicated.

	2023	2022
Brent oil prices (\$/Bbl) ⁽¹⁾	\$ 82.49	\$ 100.93
WTI oil prices (\$/Bbl) ⁽²⁾	77.58	94.90
Natural gas prices (\$/mmBtu) ⁽³⁾	2.53	6.45

⁽¹⁾ Energy Information Administration ("EIA") Europe Brent Spot Price per Barrel

⁽²⁾ EIA Cushing, OK West Texas Intermediate ("WTI") spot price

⁽³⁾ EIA Henry Hub Natural Gas Spot Price per million British Thermal Unit

Outside North America, customer spending is influenced by Brent oil prices. The average Brent oil prices decreased to \$82.49/Bbl in 2023 from \$100.93/Bbl in 2022 and ranged from a low of \$71.03/Bbl in March 2023, to a high of \$97.10/Bbl in September 2023.

In North America, customer spending is influenced by WTI oil prices, which similarly to Brent oil prices, on average decreased to \$77.58/Bbl in 2023 from \$94.90/Bbl in 2022, and ranged from a low of \$66.61/Bbl in March 2023, to a high of \$93.67/Bbl in September 2023.

In North America, natural gas prices, as measured by the Henry Hub Natural Gas Spot Price, averaged \$2.53/mmBtu in 2023, representing a 61% decrease over the prior year. Throughout the year, Henry Hub Natural Gas Spot Prices ranged from a high of \$3.78/mmBtu in January 2023, to a low of \$1.74/mmBtu in June 2023. According to the U.S. Department of Energy, working natural gas in storage at the end of 2023 was 3,476 billion cubic feet ("Bcf"), which was 20%, or 585 Bcf, below the corresponding week in 2022.

Baker Hughes Rig Count

The Baker Hughes rig counts are an important business barometer for the drilling industry and its suppliers. When drilling rigs are active they consume products and services produced by the oil service industry. Rig count trends are driven by the exploration and development spending by oil and natural gas companies, which in turn is influenced by current and future price expectations for oil and natural gas. The counts may reflect the relative strength and stability of energy prices and overall market activity; however, these counts should not be solely relied on as other specific and pervasive conditions may exist that affect overall energy prices and market activity.

We have been providing rig counts to the public since 1944. We gather all relevant data through our field service personnel, who obtain the necessary data from routine visits to the various rigs, customers, contractors and other outside sources as necessary. We base the classification of a well as either oil or natural gas primarily upon filings made by operators in the relevant jurisdiction. This data is then compiled and distributed to various wire services and trade associations and is published on our website. We believe the counting process and resulting data is reliable; however, it is subject to our ability to obtain accurate and timely information. Rig counts are compiled weekly for the U.S. and Canada and monthly for all international rigs. Published international rig counts do not include rigs drilling in certain locations, such as onshore China because this information is not readily available.

Rigs in the U.S. and Canada are counted as active if, on the day the count is taken, the well being drilled has been started but drilling has not been completed and the well is anticipated to be of sufficient depth to be a potential consumer of our drill bits. In international areas, rigs are counted on a weekly basis and deemed active if drilling activities occurred during the majority of the week. The weekly results are then averaged for the month and published accordingly. The rig count does not include rigs that are in transit from one location to another, rigging up, being used in non-drilling activities including production testing, completion and workover, and are not expected to be significant consumers of drill bits.



The rig counts are summarized in the table below as averages for each of the periods indicated.

	2023	2022
North America	864	898
International	948	851
Worldwide	1,812	1,749

2023 Compared to 2022

The worldwide rig count was 1,812 in 2023, an increase of 4% as compared to 2022 primarily due to an increase in activity internationally partially offset by a decline in North America. The rig count in North America decreased 4% and the international rig count increased 11% in 2023 compared to 2022.

Within North America, the decrease was primarily driven by the U.S. rig count, which was down 5% on average when compared to the same period last year, partially offset by an increase in the Canada rig count, which was up 1% on average. Internationally, the increase in the rig count was driven by increases in the Africa, Europe, Asia-Pacific, Middle East, and Latin America regions of 24%, 22%, 11%, 8%, and 6%, respectively.

RESULTS OF OPERATIONS

The discussions below relating to significant line items from our consolidated statements of income (loss) are based on available information and represent our analysis of significant changes or events that impact the comparability of reported amounts. Where appropriate, we have identified specific events and changes that affect comparability or trends and, where reasonably practicable, have quantified the impact of such items. In addition, the discussions below for revenue and cost of revenue are on a total basis as the business drivers for product sales and services are similar. All dollar amounts in tabulations in this section are in millions of dollars, unless otherwise stated. Certain columns and rows may not add due to the use of rounded numbers.

Our results of operations are evaluated by the Chief Executive Officer on a consolidated basis as well as at the segment level. The performance of our operating segments is primarily evaluated based on segment operating income (loss), which is defined as income (loss) before income taxes and before the following: net interest expense, net other non-operating income (loss), corporate expenses, restructuring, impairment and other charges, inventory impairments, and certain gains and losses not allocated to the operating segments.

In evaluating the segment performance, the Company primarily uses the following:

Volume: Volume is defined as the increase or decrease in products and/or services sold period-over-period excluding the impact of foreign exchange and price. The volume impact on profit is calculated by multiplying the prior period profit rate by the change in revenue volume between the current and prior period. Volume also includes price, which is defined as the change in sales price for a comparable product or service period-over-period and is calculated as the period-over-period change in sales prices of comparable products and services.

Foreign Exchange ("FX"): FX measures the translational foreign exchange impact, or the translation impact of the period-over-period change on sales and costs directly attributable to change in the foreign exchange rate compared to the U.S. dollar. FX impact is calculated by multiplying the functional currency amounts (revenue or profit) with the period-over-period FX rate variance, using the average exchange rate for the respective period.

(Inflation)/Deflation: (Inflation)/deflation is defined as the increase or decrease in direct and indirect costs of the same type for an equal amount of volume. It is calculated as the year-over-year change in cost (i.e. price paid) of direct material, compensation and benefits, and overhead costs.

Productivity: Productivity is measured by the remaining variance in profit, after adjusting for the period-over-period impact of volume and price, foreign exchange and (inflation)/deflation as defined above. Improved or lower period-over-period cost productivity is the result of cost efficiencies or inefficiencies, such as cost decreasing or increasing more than volume, or cost increasing or decreasing less than volume, or changes in sales mix among segments. This also includes the period-over-period variance of transactional foreign exchange, aside from those foreign currency devaluations that are reported separately for business evaluation purposes.



Orders and Remaining Performance Obligations

Our consolidated statements of income (loss) displays sales and costs of sales in accordance with SEC regulations under which "goods" is required to include all sales of tangible products and "services" must include all other sales, including other services activities. For the amounts shown below, we distinguish between "equipment" and "product services," where product services refers to sales under product services agreements, including sales of both goods (such as spare parts and equipment upgrades) and related services (such as monitoring, maintenance and repairs), which is an important part of our operations. We refer to "product services" simply as "services" within Management's Discussion and Analysis of Financial Condition and Results of Operations.

Orders: We recognized orders of \$30.5 billion and \$26.8 billion in 2023 and 2022, respectively. We recognized OFSE orders of \$16.3 billion and \$14.1 billion, and IET orders of \$14.2 billion and \$12.7 billion in 2023 and 2022, respectively. Within IET, Gas Technology orders were \$10.4 billion and \$9.2 billion, Industrial Technology orders were \$3.2 billion and \$3.1 billion, and CTS orders were \$0.6 billion and \$0.4 billion in 2023 and 2022, respectively. References to total new energy orders incorporates CTS in IET of \$0.6 billion and OFSE of \$0.2 billion.

Remaining Performance Obligations ("RPO"): As of December 31, 2023, the aggregate amount of the transaction price allocated to the unsatisfied (or partially unsatisfied) performance obligations was \$33.5 billion. As of December 31, 2023, OFSE remaining performance obligations totaled \$3.5 billion, and IET remaining performance obligations totaled \$29.9 billion.

Revenue and Operating Income

Summarized financial information for the Company's segments is shown in the following tables.

	Year Ended December 31,		\$ Change From 2022 to 2023
	2023	2022	
Revenue:			
Well Construction	\$ 4,387	\$ 3,854	533
Completions, Intervention & Measurements	4,170	3,559	611
Production Solutions	3,854	3,587	267
Subsea & Surface Pressure Systems	2,950	2,230	720
Oilfield Services & Equipment	15,361	13,229	2,131
Gas Technology Equipment	4,232	2,599	1,633
Gas Technology Services	2,600	2,440	160
Total Gas Technology	6,832	5,039	1,793
Industrial Products	1,962	1,697	265
Industrial Solutions	983	884	99
Controls ⁽¹⁾	41	208	(167)
Total Industrial Technology	2,987	2,789	198
Climate Technology Solutions	326	98	228
Industrial & Energy Technology	10,145	7,926	2,219
Total	\$ 25,506	\$ 21,156	4,350

⁽¹⁾ The sale of our controls business was completed in April 2023.



The following table presents Oilfield Services & Equipment revenue by geographic region:

	Year Ended December 31,		\$ Change	
	2023	2022	From 2022 to 2023	
North America	\$ 4,116	\$ 3,764	\$ 352	
Latin America	2,761	2,099	662	
Europe/CIS/Sub-Saharan Africa ⁽¹⁾	2,655	2,483	172	
Middle East/Asia	5,829	4,883	946	
Oilfield Services & Equipment	\$ 15,361	\$ 13,229	\$ 2,131	
North America	\$ 4,116	\$ 3,764	\$ 352	
International	11,245	9,465	1,779	

⁽¹⁾ Impacted by the discontinuation of our Russia operations that occurred in 2022.

The following table presents segment operating income through to net income (loss) for the Company.

	Year Ended December 31,		\$ Change	
	2023	2022	From 2022 to 2023	
Segment operating income:				
Oilfield Services & Equipment	\$ 1,746	\$ 1,201	\$ 546	
Industrial & Energy Technology	1,310	1,135	175	
Total segment operating income	3,055	2,336	719	
Corporate	(380)	(416)	36	
Inventory impairment ⁽¹⁾	(35)	(31)	(4)	
Restructuring, impairment and other	(323)	(705)	382	
Operating income	2,317	1,185	1,133	
Other non-operating income (loss), net	554	(911)	1,464	
Interest expense, net	(216)	(252)	36	
Income before income taxes	2,655	22	2,633	
Provision for income taxes	(685)	(600)	(85)	
Net income (loss)	\$ 1,970	\$ (578)	\$ 2,547	

⁽¹⁾ Charges for inventory impairments are reported in "Cost of goods sold" in the consolidated statements of income (loss).

Fiscal Year 2023 to Fiscal Year 2022

Revenue increased \$4,350 million, or 21%, driven by increased activity across both segments. OFSE increased \$2,131 million and IET increased \$2,219 million. Total segment operating income increased \$719 million, primarily driven by OFSE and to a lesser extent IET.

Oilfield Services & Equipment

OFSE revenue of \$15,361 million increased \$2,131 million, or 16%, in 2023 compared to 2022, as a result of increased activity as evidenced by an increase in the global rig count. International revenue was \$11,245 million in 2023, an increase of \$1,779 million from 2022, primarily driven by the Middle East/Asia and Latin America regions, partially offset by lower volume due to the discontinuation of our Russia operations that occurred in 2022. North America revenue was \$4,116 million in 2023, an increase of \$352 million from 2022.

OFSE segment operating income was \$1,746 million in 2023 compared to \$1,201 million in 2022. The increase in operating income was primarily driven by higher volume, price and cost-out initiatives, partially offset by inflationary pressure and lower cost productivity.



Industrial & Energy Technology

IET revenue of \$10,145 million increased \$2,219 million, or 28%, in 2023 compared to 2022. The increase was primarily driven by higher volume in Gas Technology Equipment and, to a lesser extent, in CTS, Industrial Technology and Gas Technology Services.

IET segment operating income was \$1,310 million in 2023 compared to \$1,135 million in 2022. The operating income performance in 2023 was driven by higher volume, price and cost-out initiatives, partially offset by unfavorable business mix and cost productivity, inflationary pressure, and higher research and development costs related to new energy investments.

Corporate

In 2023, corporate expenses were \$380 million compared to \$416 million in 2022. The decrease of \$36 million was driven by savings related to our corporate optimization process.

Inventory Impairment

In 2023, we recorded inventory impairments of \$35 million, predominately in the OFSE segment related to exit activities at specific locations. In 2022, we recorded inventory impairments of \$31 million, primarily in the IET segment as part of suspending our Russia operations. Charges for inventory impairments are reported in "Cost of goods sold" in the consolidated statements of income (loss).

Restructuring, Impairment and Other

In 2023, we recognized \$323 million of restructuring, impairment, and other charges. We continued to incur charges in 2023 related to our plan initiated in 2022 that consisted primarily of employee termination expenses driven by actions taken to facilitate our reorganization into two segments and to optimize our corporate structure. Restructuring charges for 2023 also include costs related to exit activities at specific locations in our segments to align with the current market outlook and to rationalize our manufacturing supply chain footprint. In the fourth quarter of 2023, we incurred additional costs related to a planned workforce reduction, primarily in OFSE.

In 2022, we recognized \$705 million of restructuring, impairment, and other charges primarily related to the suspension of substantially all of our operations in Russia, and the impairment of certain long-lived assets in the OFSE segment for the subsea production systems business due to a decrease in the estimated future cash flows driven by a decline in our long-term market outlook for this business.

Other Non-Operating Income (Loss), Net

In 2023, we incurred \$554 million of other non-operating income. Included in this amount was a gain of \$555 million from the change in fair value for certain equity investments.

In 2022, we incurred \$911 million of other non-operating losses primarily due to the loss of \$451 million from the sale of part of the OFSE business in Russia and a loss of \$265 million from the change in fair value for certain equity investments. Additionally, in December 2022, the Company, Baker Hughes Holdings, LLC ("BHH LLC") and GE entered into an agreement which resulted in the termination of the Tax Matters Agreement ("TMA"), and as a result, we incurred a charge of \$81 million, of which \$21 million was a cash payment to GE as a net settlement of claims asserted under the TMA. The TMA governed the administration and allocation between the parties of tax liabilities and benefits arising prior to, as a result of, and subsequent to the merger in 2017, including the respective rights, responsibilities, and obligations of the parties with respect to various other tax matters.

Interest Expense, Net

In 2023, we incurred net interest expense of \$216 million, which includes interest income of \$84 million. Net interest expense decreased \$36 million compared to 2022, primarily driven by higher interest income.



Income Taxes

In 2023, the provision for income taxes was \$685 million. The difference between the U.S. statutory tax rate of 21% and the effective tax rate is primarily related to income in jurisdictions with tax rates higher than in the U.S. and losses with no tax benefit due to valuation allowances, partially offset by income subject to U.S. tax at an effective rate less than 21% due to valuation allowances.

In 2022, the provision for income taxes was \$600 million. The difference between the U.S. statutory tax rate of 21% and the effective tax rate is primarily related to losses with no tax benefit due to valuation allowances, restructuring charges for which a majority has no tax benefit, and earnings in jurisdictions with tax rates higher than in the U.S.

In 2021, as part of the Organization for Economic Co-operation and Development's ("OECD") Inclusive Framework, 140 member countries agreed to the implementation of the Pillar Two Global Minimum Tax ("Pillar Two") of 15%. The OECD continues to release additional guidance, including administrative guidance on how Pillar Two rules should be interpreted and applied by jurisdictions as they adopt Pillar Two. A number of countries have utilized the administrative guidance as a starting point for legislation that is effective January 1, 2024. Baker Hughes is continuing to evaluate the potential impact on future periods of Pillar Two, pending legislative adoption by individual countries.

COMPLIANCE

In the conduct of all of our activities, we are committed to maintaining the core values of our Company, as well as high safety, ethical, and quality standards as also reported in our Quality Management System. We believe such a commitment is integral to running a sound, successful, and sustainable business. We devote significant resources to maintain a comprehensive global ethics and compliance program ("Compliance Program") which is designed to prevent, detect, and appropriately respond to any potential violations of the law, the Code of Conduct, and other Company policies and procedures.

Highlights of our Compliance Program include the following:

- Comprehensive internal policies over such areas as anti-bribery; travel, entertainment, gifts and charitable donations to government officials and other parties; payments to commercial sales representatives; and, the use of non-U.S. police or military organizations for security purposes. In addition, there are policies and procedures to address customs requirements, visa processing risks, export and re-export controls, economic sanctions, anti-money laundering and anti-boycott laws.
- Global and independent structure of Chief Compliance Officer and other compliance professionals providing compliance advice, customized training and governance, as well as investigating allegations across all regions and countries where we do business.
- Comprehensive employee compliance training program that combines instructor-led and web-based training modules tailored to the key risks that employees face on an ongoing basis.
- Due diligence and monitoring procedures for third parties who conduct business on our behalf, including channel partners (sales representatives, distributors, resellers), and administrative service providers.
- Due diligence procedures for acquisition activities.
- Specifically tailored compliance risk assessments and audits focused on country and third party risk.
- Compliance Review Board comprised of senior officers of the Company that meets quarterly to monitor effectiveness of the Compliance Program, as well as segment compliance review boards that meet quarterly.
- Technology to monitor and report on compliance matters, including an internal investigations management system, a conflict of interest reporting and management system, a web-based anti-boycott reporting tool, global trade management systems and comprehensive watch list screening.



- Data privacy compliance policies and procedures to ensure compliance with applicable data privacy requirements.
- A compliance program designed to create an "Open Reporting Environment" where employees are encouraged to report any ethics or compliance matter without fear of retaliation, including a global network of trained employee ombudspersons, and a worldwide, 24-hour business helpline operated by a third party and available in approximately 200 languages.
- Centralized finance organization with company-wide policies.
- Anti-corruption audits of high-risk countries, as well as risk-based compliance audits of third parties.
- We have region-specific processes and procedures for management of HR related issues, including pre-hire screening of employees; a process to screen existing employees prior to promotion into select roles where they may be exposed to finance and/or corruption-related risks; and implementation of a global new hire training module which includes compliance training for all employees.

LIQUIDITY AND CAPITAL RESOURCES

Our objective in financing our business is to maintain sufficient liquidity, adequate financial resources, and financial flexibility in order to fund the requirements of our business. We continue to maintain solid financial strength and liquidity. At December 31, 2023, we had cash and cash equivalents of \$2.6 billion compared to \$2.5 billion at December 31, 2022.

In the U.S. we held cash and cash equivalents of approximately \$0.6 billion as of December 31, 2023 and 2022, and outside the U.S. of approximately \$2.0 billion and \$1.9 billion as of December 31, 2023 and 2022, respectively. A substantial portion of the cash held outside the U.S. at December 31, 2023 has been reinvested in active non-U.S. business operations. If we decide at a later date to repatriate certain cash to the U.S., we may incur other additional taxes that would not be significant to the total tax provision.

As of December 31, 2023 and 2022, we had \$637 million and \$605 million, respectively, of cash held in countries with currency controls that limit the flow of cash out of the jurisdiction or limit our ability to transfer funds without potentially incurring substantial costs. These funds are available to fund operations and growth in their respective jurisdictions, and we do not currently anticipate a need to transfer these funds to the U.S.

In November 2023, BHH LLC entered into a \$3 billion committed unsecured revolving credit facility ("the New Credit Agreement") with commercial banks maturing in November 2028. The New Credit Agreement contains certain representations and warranties, certain affirmative covenants and negative covenants, in each case we consider customary. Upon the occurrence of certain events of default, our obligations under the New Credit Agreement may be accelerated. Such events of default include payment defaults to lenders under the New Credit Agreement and other customary defaults. No such events of default have occurred. The New Credit Agreement is fully and unconditionally guaranteed on a senior unsecured basis by Baker Hughes. In addition, we have authorization to issue up to \$3 billion of commercial paper. At December 31, 2023 and 2022, there were no borrowings under the New Credit Agreement and no outstanding commercial paper.

Certain Senior Notes contain covenants that restrict our ability to take certain actions. See "Note 9. Debt" of the Notes to Consolidated Financial Statements in this Annual Report for further details. At December 31, 2023, we were in compliance with all debt covenants. Our next debt maturity is June 2024.

We continuously review our liquidity and capital resources. If market conditions were to change, for instance due to the uncertainty created by geopolitical events, a global pandemic or a significant decline in oil and gas prices, and our revenue was reduced significantly or operating costs were to increase significantly, our cash flows and liquidity could be negatively impacted. Additionally, it could cause the rating agencies to lower our credit ratings. There are no ratings triggers that would accelerate the maturity of any borrowings under our committed credit facility; however, a downgrade in our credit ratings could increase the cost of borrowings under the credit facility and could also limit or preclude our ability to issue commercial paper. Should this occur, we could seek alternative sources of funding, including borrowing under the credit facility.



During the year ended December 31, 2023, we dispersed cash to fund a variety of activities including certain working capital needs, capital expenditures, business acquisitions, the payment of dividends, repayment of long-term debt, and repurchases of our common stock.

Cash Flows

Cash flows provided by (used in) each type of activity were as follows for the years ended December 31:

<i>(In millions)</i>	2023	2022
Operating activities	\$ 3,062	\$ 1,888
Investing activities	(817)	(1,564)
Financing activities	(2,028)	(1,592)

Operating Activities

Cash flows from operating activities generated cash of \$3,062 million and \$1,888 million for the years ended December 31, 2023 and 2022, respectively.

Our largest source of operating cash is payments from customers, of which the largest component is collecting cash related to our sales of products and services including advance payments or progress collections for work to be performed. The primary use of operating cash is to pay our suppliers, employees, tax authorities, and others for a wide range of goods and services.

In 2023, cash generated from operating activities were primarily driven by net income adjusted for certain noncash items (including depreciation, amortization, gain on equity securities, stock-based compensation cost, deferred tax benefit, and the impairment of certain assets). Net working capital cash generation was \$42 million mainly due to strong progress collections on equipment contracts, mostly offset by an increase in receivables and inventory as we continue to build for growth. Included in our 2023 cash flows from operating activities are payments of \$142 million made primarily for employee severance as a result of our restructuring activities.

In 2022, cash generated from operating activities were primarily driven by net losses adjusted for certain noncash items (including depreciation, amortization, loss on business dispositions, stock-based compensation cost, deferred tax provision, loss on equity securities, and the impairment of certain assets). Working capital, which includes contract and other deferred assets, generated cash of \$122 million in 2022 mainly due to strong progress collections on equipment contracts and an increase in accounts payable, partially offset by the increase in receivables and inventory as we build for revenue growth.

Investing Activities

Cash flows from investing activities used cash of \$817 million and \$1,564 million for the years ended December 31, 2023 and 2022, respectively.

Our principal recurring investing activity is the funding of capital expenditures including property, plant and equipment ("PP&E") and software, to support and generate revenue from operations. Expenditures for capital assets were \$1,224 million and \$989 million for 2023 and 2022, respectively, partially offset by cash flows from the disposal of PP&E of \$208 million and \$217 million in 2023 and 2022, respectively. Proceeds from the disposal of assets are primarily related to equipment that was lost-in-hole, predominantly in OFSE, and PP&E no longer used in operations that was sold throughout the period.

We had proceeds from the sale of certain equity securities of \$372 million and \$26 million in 2023 and 2022, respectively. In addition, in 2023, we completed the acquisition of businesses for total cash consideration of \$301 million, net of cash acquired, which consisted primarily of the acquisition of Altus Intervention in the OFSE segment. We also completed the sale of businesses and received total cash consideration of \$293 million, which consisted primarily of the sale of our Nexus Controls business in the IET segment.

The Central Bank of Argentina maintains currency controls that limit our ability to access U.S. dollars and remit cash from our Argentine operations. There is an indirect foreign exchange mechanism known as a Blue Chip Swap



that enables companies to transfer U.S. dollars out of and into Argentina, effectively at a parallel U.S. dollar exchange rate. In 2023, we entered into transactions in order to remit cash from our Argentine operations resulting in a net loss and a net cash outflow of \$66 million, which is included in other investing activities.

In 2022, we completed the acquisition of businesses for total cash consideration of \$767 million, net of cash acquired, including BRUSH Power Generation, Quest Integrity, AccessESP, and Mosaic Materials.

Financing Activities

Cash flows from financing activities used cash of \$2,028 million and \$1,592 million for the years ended December 31, 2023 and 2022, respectively.

In 2023, we repaid long-term debt of \$651 million primarily related to certain senior notes that matured in December. Additionally, we increased our quarterly dividend by one cent to \$0.20 per share during the third quarter of 2023. We paid dividends of \$786 million and \$726 million to our Class A stockholders, and we made distributions of nil and \$17 million to GE in 2023 and 2022, respectively.

In 2023, we repurchased and canceled 16.3 million shares of Class A common stock for a total of \$538 million. In 2022, we repurchased and canceled 29.7 million shares of Class A common stock for a total of \$828 million.

Cash Requirements

We believe cash on hand, cash flows from operating activities, the available revolving credit facility, access to both commercial paper and our uncommitted lines of credit, and availability under our existing shelf registrations of debt will provide us with sufficient capital resources and liquidity in the short-term and long-term to manage our working capital needs, meet contractual obligations, fund capital expenditures and dividends, repay debt, repurchase our common stock, and support the development of our short-term and long-term operating strategies.

Our capital expenditures can be adjusted and managed by us to match market demand and activity levels. Based on current market conditions, capital expenditures in 2024 will be made at a rate that we estimate would equal up to 5% of annual revenue. The expenditures are expected to be used primarily for normal, recurring items necessary to support our business. We also anticipate making income tax payments in the range of \$800 million to \$850 million in 2024.

Contractual Obligations and Commitments

Our material cash commitments from known contractual and other obligations consist primarily of obligations for long-term debt and related interest, leases for property and equipment, and purchase obligations as part of normal operations. Certain amounts included in our contractual obligations as of December 31, 2023 are based on our estimates and assumptions about these obligations, including their duration, anticipated actions by third parties and other factors.

See "Note 9. Debt" of the Notes to Consolidated Financial Statements in Item 8 herein for information regarding scheduled maturities of our long-term debt. See "Note 8. Leases" of the Notes to Consolidated Financial Statements in Item 8 herein for information regarding scheduled maturities of our operating leases.

As of December 31, 2023, we had expected cash payments for estimated interest on our long-term debt and finance lease obligations of \$253 million payable within the next twelve months and \$2,687 million payable thereafter.

As of December 31, 2023, we had purchase obligations of \$1,871 million payable within the next twelve months and \$875 million payable thereafter. Our purchase obligations include expenditures for capital assets for 2024 as well as agreements to purchase goods or services or licenses that are enforceable and legally binding and that specify all significant terms, including: fixed or minimum quantities to be purchased; fixed, minimum or variable price provisions; and the approximate timing of the transaction.



Due to the uncertainty with respect to the timing of potential future cash outflows associated with our uncertain tax positions, we are unable to make reasonable estimates of the period of cash settlement, if any, to the respective taxing authorities. Therefore, \$629 million in uncertain tax positions, including interest and penalties, have been excluded from the contractual obligations discussed above. See "Note 11. Income Taxes" of the Notes to Consolidated Financial Statements in Item 8 herein for further information.

Other Factors Affecting Liquidity

Registration Statement: In December 2023, Baker Hughes, together with BHH LLC and Baker Hughes Co-Obligor, Inc. filed a universal automatic shelf registration statement on Form S-3ASR with the SEC to have the ability to sell various types of securities including debt securities, Class A common stock, preferred stock, guarantees of debt securities, purchase contracts and units. The specific terms of any securities to be sold will be described in supplemental filings with the SEC. The registration statement will expire in December 2026.

Customer receivables: In line with industry practice, we may bill our customers for services provided in arrears dependent upon contractual terms. In a challenging economic environment, we may experience delays in the payment of our invoices due to customers' lower cash flow from operations or their more limited access to credit markets. While historically there have not been material non-payment events, we attempt to mitigate this risk through working with our customers to restructure their debts. A customer's failure or delay in payment could have a material adverse effect on our short-term liquidity and results of operations. As of December 31, 2023, 19% of our gross customer receivables were from customers in the U.S. and 11% were from customers in Mexico. As of December 31, 2022, 15% of our gross customer receivables were from customers in the U.S. and 11% were from customers in Mexico. No other country accounted for more than 10% of our gross customer receivables at this date.

International operations: Our cash that is held outside the U.S. is 75% of the total cash balance as of December 31, 2023. Depending on the jurisdiction or country where this cash is held, we may not be able to use this cash quickly and efficiently due to exchange or cash controls that could make it challenging. As a result, our cash balance may not represent our ability to quickly and efficiently use this cash.

Guarantor Information

Baker Hughes has senior unsecured notes and senior unsecured debentures (collectively the "Debt Securities") outstanding with an aggregate principal amount of \$5,908 million as of December 31, 2023, with maturities ranging from 2024 to 2047. The Debt Securities constitute debt obligations of BHH LLC, an indirect, 100% owned subsidiary and the primary operating company of Baker Hughes, and Baker Hughes Co-Obligor, Inc, a 100%-owned finance subsidiary of BHH LLC (the "Issuers") that was incorporated for the sole purpose of serving as a corporate co-obligor of debt securities. The Debt Securities are fully and unconditionally guaranteed on a senior unsecured basis by Baker Hughes and rank equally in right of payment with all of the Company's other senior and unsecured debt obligations.

As permitted under Rule 13-01(a)(4)(vi) of Regulation S-X, we have excluded summarized financial information for the Issuers because the combined assets, liabilities, and results of operations of the Issuers are not materially different than the corresponding amounts in Baker Hughes Company's consolidated financial statements and management believes such summarized financial information would be repetitive and would not provide incremental value to investors.

CRITICAL ACCOUNTING ESTIMATES

An accounting policy is deemed to be critical if the nature of the estimate or assumption it incorporates is subject to a material level of judgment related to matters that are highly uncertain and changes in those estimates and assumptions are reasonably likely to materially impact our consolidated financial statements. These estimates reflect our best judgment about current, and for some estimates, future, economic and market conditions and their potential effects based on information available as of the date of these financial statements. If these conditions change from those expected, it is reasonably possible that the judgments and estimates described below could change, which may result in future impairments of goodwill, or the establishment of valuation allowances on deferred tax assets and increased tax liabilities, among other effects. Also, see "Note 1. Summary of Significant



Accounting Policies" of the Notes to Consolidated Financial Statements in Item 8 herein, which discusses our most significant accounting policies.

The Audit Committee of the Board has reviewed our critical accounting estimates and the disclosure presented below. During the past three fiscal years, we have not made any material changes in the methodology used to establish the critical accounting estimates, and we believe that the following are the critical accounting estimates used in the preparation of our consolidated financial statements for the year ended December 31, 2023. There are other items within our consolidated financial statements that require estimation and judgment, but they are not deemed critical as defined above.

Revenue Recognition on Long-Term Product Services Agreements

We have long-term service agreements with our customers within our IET segment. These agreements typically require us to maintain assets sold to the customer over a defined contract term. These agreements have average contract terms of greater than 10 years. From time to time, these contract terms may be extended through contract modifications or amendments, which may result in revisions to future billing and cost estimates. Revenue recognition on long-term product services agreements requires estimates of both customer payments and the costs to perform required maintenance services over the contract term. We recognize revenue on an over time basis using input method to measure our progress toward completion at the estimated margin rate of the contract.

To develop our billings estimates, we consider the number of billable events that will occur based on estimated utilization of the asset under contract, over the life of the contract term. This estimated utilization will consider both historical and market conditions, asset retirements and new product introductions, if applicable.

To develop our cost estimates, we consider the timing and extent of maintenance and overhaul events, including the amount and cost of labor, spare parts and other resources required to perform the services. In developing our cost estimates, we utilize a combination of our historical cost experience and expected cost improvements. Cost improvements are only included in future cost estimates after savings have been observed in actual results or proven effective through an extensive regulatory or engineering approval process.

We routinely review the estimates used in our product services agreements and regularly revise them to adjust for changes. These revisions are based on objectively verifiable information that is available at the time of the review. We gain insight into expected future utilization and cost trends, as well as credit risk, through our knowledge of the equipment installed and the close interaction with our customers through supplying critical services and parts over extended periods.

Revisions to cost or billing estimates may affect a product services agreement's total estimated profitability resulting in an adjustment of earnings; such adjustments generated earnings of \$15 million, \$20 million and \$14 million for the three years ended December 31, 2023, 2022 and 2021, respectively. We provide for probable losses when they become evident. Cash billings collected on these contracts were approximately \$0.6 billion and \$0.7 billion during the years ended December 31, 2023 and 2022, respectively. Our contracts (on average) are approximately 11% complete based on costs incurred to date and our estimate of future costs.

Revenue Recognition on Sale of Customized Equipment

We recognize revenue on agreements for sales of equipment manufactured to unique customer specifications including long-term construction projects, on an over time basis utilizing cost inputs as the measurement criteria in assessing the progress toward completion. Our estimation of the total costs required to fulfill our promise to a customer is generally based on our history of manufacturing similar assets for customers. This estimation of cost is critical to our revenue recognition process and is updated routinely to reflect changes in quantity or cost of the inputs. In certain projects, the underlying technology or promise to the customer is unique to what we have historically promised and reliably estimating the total cost to fulfill the promise to the customer requires a significant level of judgment. We provide for potential losses on any of these agreements when it is probable that we will incur the loss. The total revenue recognized for the sale of equipment on an over time basis during the twelve months ended December 31, 2023, 2022 and 2021 was \$6.1 billion, \$4.2 billion, and \$4.8 billion, respectively.



Goodwill and Other Long-lived Assets

We perform an annual impairment test of goodwill for each of our reporting units as of July 1, or more frequently when circumstances indicate an impairment may exist at the reporting unit level. When performing the annual impairment test, we have the option of first performing a qualitative assessment to determine the existence of events and circumstances that would lead to a determination that it is more likely than not that the fair value of a reporting unit is greater than its carrying amount. If, after assessing the existence of events and circumstances, we determine it is more likely than not that the fair value of a reporting unit is greater than its carrying amount, there is no need to perform any further testing. However, if we conclude otherwise, we would be required to perform a quantitative impairment assessment of goodwill, which involves the use of significant estimates and assumptions and typically requires analysis of discounted cash flows and other market information, such as trading multiples, and comparable transactions.

Other long-lived assets, including property, plant and equipment and identifiable finite-lived intangible assets, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable and at least annually for indefinite-lived intangible assets. When testing for impairment, we group our long-lived assets with other assets and liabilities at the lowest level for which identifiable cash flows are largely independent of the cash flows of other assets and liabilities. The determination of recoverability is made based upon the estimated undiscounted future net cash flows, which involves significant estimates and judgments on the part of management.

The determination of whether goodwill and other long-lived assets are impaired involves a significant level of judgment and estimation, and changes in our forecasts, business strategy, government regulations, or economic or market conditions, among other things, could significantly impact these judgments, potentially decreasing the fair value of one or more reporting units or long-lived assets. Any resulting impairment charges could have a material impact on our results of operations.

Income Taxes

Our effective tax rate is based on our income, statutory tax rates, and differences between tax laws and U.S. GAAP in various jurisdictions. Tax laws are complex and subject to different interpretations by the taxpayer and respective governmental taxing authorities. Our rate may be further impacted by the repatriation of foreign earnings that are considered indefinitely reinvested to the extent the repatriation would result in additional taxes such as withholding and income taxes. Indefinite reinvestment is determined by management's judgment and intentions concerning the future operations of the Company. In cases where repatriation would otherwise incur significant withholding or income taxes, these foreign earnings have been indefinitely reinvested in active non-U.S. business operations. Computation of the potential deferred tax liability associated with these undistributed earnings and any other basis differences is not practicable.

Deferred income tax assets represent amounts available to reduce income taxes payable in future years. When evaluating the recoverability of these deferred tax assets, all positive and negative evidence is analyzed including existing cumulative earnings or loss, forecasted taxable income from the reversal of taxable temporary differences, future forecasted operating earnings, and available tax planning strategies. The sources of this evidence rely heavily on estimates. Hence, we use our historical experience and short and long range business forecasts to provide additional insight. We record a valuation allowance when it is more likely than not that some portion or all of the deferred tax assets will not be realized. Further, a change to realizability of our deferred tax assets is recognized in the Company's tax provision in the period in which the change occurs.

Our tax filings routinely are subject to audit by the tax authorities in the jurisdictions where we conduct business. These audits may result in assessments of additional taxes that are resolved with the tax authorities or through the courts. We have provided for the amounts we believe will ultimately result from these proceedings, but settlements of issues raised in these audits may affect our tax rate. We have \$467 million of gross unrecognized tax benefits, excluding interest and penalties, at December 31, 2023. We are not able to reasonably estimate in which future periods these amounts ultimately will be settled.



Allowance for Credit Losses

The estimation of anticipated credit losses that may be incurred as we work through the invoice collection process with our customers requires us to make judgments and estimates regarding our customers' ability to pay amounts due to us. We monitor our customers' payment history and current credit worthiness to determine that collectability is reasonably assured. We also consider the overall business climate in which our customers operate. For accounts receivable, a loss allowance matrix is utilized to measure lifetime expected credit losses. The matrix contemplates historical credit losses by age of receivables, adjusted for any forward-looking information and management expectations. At December 31, 2023 and 2022, the allowance for credit losses totaled \$350 million and \$341 million of total gross accounts receivable, respectively. We believe that our allowance for credit losses is adequate to cover the anticipated credit losses under current conditions; however, uncertainties regarding changes in the financial condition of our customers, either adverse or positive, could impact the amount and timing of any additional credit losses that may be required.

NEW ACCOUNTING STANDARDS TO BE ADOPTED

See "Note 1. Summary of Significant Accounting Policies" of the Notes to Consolidated Financial Statements in Item 8 herein for further discussion of accounting standards to be adopted.

RELATED PARTY TRANSACTIONS

See "Note 18. Related Party Transactions" of the Notes to Consolidated Financial Statements in Item 8 herein for further discussion of related party transactions.

FORWARD-LOOKING STATEMENTS

This Form 10-K, including MD&A and certain statements in the Notes to Consolidated Financial Statements, contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Exchange Act of 1934, as amended, (each a "forward-looking statement"). All statements, other than historical facts, including statements regarding the presentation of the Company's operations in future reports and any assumptions underlying any of the foregoing, are forward-looking statements. Forward-looking statements concern future circumstances and results and other statements that are not historical facts and are sometimes identified by the words "may," "will," "should," "potential," "intend," "expect," "endeavor," "seek," "anticipate," "estimate," "overestimate," "underestimate," "believe," "could," "project," "predict," "continue," "target," "goal" or other similar words or expressions. Forward-looking statements are based upon current plans, estimates and expectations that are subject to risks, uncertainties and assumptions. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or anticipated by such forward-looking statements. The inclusion of such statements should not be regarded as a representation that such plans, estimates or expectations will be achieved. Important factors that could cause actual results to differ materially from such plans, estimates or expectations include, among others, the risk factors identified in the "Risk Factors" section of Part 1 of Item 1A of this Form 10-K and those set forth from time-to-time in other filings by the Company with the SEC. These documents are available through our website or through the SEC's Electronic Data Gathering and Analysis Retrieval (EDGAR) system at <http://www.sec.gov>.

In light of such risks and uncertainties, we caution you not to place undue reliance on these forward-looking statements. These forward-looking statements speak only as of the date of this Annual Report, or if earlier, as of the date they were made. We do not intend to, and disclaim any obligation to, update or revise any forward-looking statements unless required by securities law.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to certain market risks that are inherent in our financial instruments and arise from changes in interest rates and foreign currency exchange rates. We may enter into derivative financial instrument transactions to manage or reduce market risk, but do not enter into derivative financial instrument transactions for speculative purposes. A discussion of our primary market risk exposure in financial instruments is presented below.



INTEREST RATE RISK

All of our long-term debt is comprised of fixed rate instruments. We are subject to interest rate risk on our debt and investment portfolio. As of December 31, 2023, we had interest rate swaps with a notional amount of \$500 million that converted a portion of our \$1,350 million aggregate principal amount of 3.337% fixed rate Senior Notes due 2027 into a floating rate instrument with an interest rate based on a LIBOR index as a hedge of its exposure to changes in fair value that are attributable to interest rate risk. As of July 1, 2023, the interest rate changed to be based on a Secured Overnight Financing Rate index. The interest rate swaps are designated and each qualify as a fair value hedging instrument. The interest rate swaps are considered to be effective at achieving offsetting changes in the fair value of the hedged liability, and no ineffectiveness is recognized. The mark-to-market of this fair value hedge was recorded as a gain or loss in interest expense and was equally offset by the gain or loss of the underlying debt instrument, which also was recorded in interest expense.

The following table sets forth our fixed rate long-term debt, excluding finance leases, and the related weighted average interest rates by expected maturity dates.

(In millions)	2024	2025	2026	2027	2028	Thereafter	Total ⁽²⁾
As of December 31, 2023							
Long-term debt ⁽¹⁾	\$ 107	\$ —	\$ 600	\$ 1,350	\$ —	\$ 3,756	\$ 5,813
Weighted average interest rates	4.08 %	— %	2.35 %	5.29 %	— %	4.06 %	4.16 %

⁽¹⁾ Fair market value of our fixed rate long-term debt, excluding finance leases, was \$5.5 billion at December 31, 2023.

⁽²⁾ Amounts represent the principal value of our long-term debt outstanding and related weighted average interest rates at the end of the respective period.

FOREIGN CURRENCY EXCHANGE RISK

We conduct our operations around the world in a number of different currencies, and we are exposed to market risks resulting from fluctuations in foreign currency exchange rates. Many of our significant foreign subsidiaries have designated the local currency as their functional currency. As such, future earnings are subject to change due to fluctuations in foreign currency exchange rates when transactions are denominated in currencies other than our functional currencies.

Additionally, we buy, manufacture and sell components and products across global markets. These activities expose us to changes in foreign currency exchange rates, commodity prices and interest rates which can adversely affect revenue earned and costs of our operating businesses. When the currency in which equipment is sold differs from the primary currency of the legal entity and the exchange rate fluctuates, it will affect the revenue earned on the sale. These sales and purchase transactions also create receivables and payables denominated in foreign currencies and exposure to foreign currency gains and losses based on changes in exchange rates. Changes in the price of raw materials used in manufacturing can affect the cost of manufacturing. We use derivatives to mitigate or eliminate these exposures, where appropriate.

We use cash flow hedging primarily to reduce or eliminate the effects of foreign currency exchange rate changes on purchase and sale contracts. Accordingly, most derivative activity in this category consists of currency exchange contracts. We had outstanding foreign currency forward contracts with notional amounts aggregating \$3.6 billion and \$3 billion to hedge exposure to currency fluctuations in various foreign currencies at December 31, 2023 and 2022, respectively. The notional amounts of these derivative instruments do not generally represent cash amounts exchanged by us and the counterparties, but rather the nominal amount upon which changes in the value of the derivatives are measured.

As of December 31, 2023, the Company estimates that a 1% appreciation or depreciation in the U.S. dollar would result in an impact of less than \$10 million to our pre-tax earnings; however, the Company is generally able to mitigate its foreign exchange exposure, where there are liquid financial markets, through use of foreign currency derivative transactions. Also, see "Note 15. Financial Instruments" of the Notes to Consolidated Financial Statements in Item 8 herein, which has additional details on our strategy.



ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

Management's Report on Internal Control Over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over our financial reporting, as such term is defined in Exchange Act Rules 13a-15(f). Our internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

Under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, we assessed the effectiveness of our internal control over financial reporting based on the 2013 framework in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on our assessment, our principal executive officer and principal financial officer concluded that our internal control over financial reporting was effective as of December 31, 2023. This conclusion is based on the recognition that there are inherent limitations in all systems of internal control. Because of the inherent limitations of internal control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may not be prevented or detected on a timely basis. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

KPMG LLP, the Company's independent registered public accounting firm, has issued an attestation report on the effectiveness of the Company's internal control over financial reporting.

/s/ LORENZO SIMONELLI
Lorenzo Simonelli
Chairman, President and
Chief Executive Officer

/s/ NANCY BUESE
Nancy Buese
Chief Financial Officer

/s/ REBECCA CHARLTON
Rebecca Charlton
Senior Vice President, Controller and Chief Accounting
Officer

Houston, Texas
February 5, 2024

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Stockholders and Board of Directors
Baker Hughes Company:

Opinion on the Consolidated Financial Statements

We have audited the accompanying consolidated statements of financial position of Baker Hughes Company and subsidiaries (the Company) as of December 31, 2023 and 2022, the related consolidated statements of income (loss), comprehensive income (loss), changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2023, and the related notes (collectively, the consolidated financial statements). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2023 and 2022, and the results of its operations and its cash flows for each of the years in the three-year period ended December 31, 2023, in conformity with U.S. generally accepted accounting principles.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 31, 2023, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission, and our report dated February 5, 2024 expressed an unqualified opinion on the effectiveness of the Company's internal control over financial reporting.

Basis for Opinion

These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the consolidated financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of a critical audit matter does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Revenue recognition on certain agreements for sales of equipment manufactured to unique customer specifications

As discussed in Note 1 to the consolidated financial statements, the Company enters into agreements for sales of equipment manufactured to unique customer specifications on an over time basis. Revenue from these types of contracts is recognized to the extent of progress towards completion measured by actual costs incurred relative to total expected costs. The Company provides for potential losses on these types of contracts when it is probable that a loss will be incurred.

We identified revenue recognition for certain contracts from the sales of equipment manufactured to unique customer specifications as a critical audit matter. Complex auditor judgment was required in evaluating the Company's long-term estimates of the expected costs to be incurred in order to complete these contracts.



The following are the primary procedures we performed to address this critical audit matter. We evaluated the design and tested the operating effectiveness of certain internal controls related to the Company's revenue recognition process for sales of equipment manufactured to unique customer specifications. This included controls pertaining to the Company's estimation of costs expected to be incurred to complete contracts for sales of equipment manufactured to unique customer specifications. We evaluated the Company's ability to accurately estimate costs expected to be incurred to complete the contracts for sales of equipment manufactured to unique customer specifications. We evaluated the estimated costs expected to be incurred to complete the equipment manufactured to unique customer specifications for the contracts by:

- questioning the Company's finance and project managers regarding progress to date based on the latest project reports and the costs expected to be incurred until completion;
- observing project review meetings performed by the Company or inspecting relevant minutes of those meetings to identify changes in the estimated costs expected to be incurred to complete the contract and related contract margins;
- assessing the remaining estimated costs expected to be incurred by expenditure category by comparing to the actual costs incurred during the current year for the selected project; and
- investigating changes to the contract margin when compared to the prior year's estimated contract margin.

We have served as the Company's auditor since 2017.

/s/ KPMG LLP
Houston, Texas
February 5, 2024



REPORT OF THE INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Stockholders and Board of Directors
Baker Hughes Company:

Opinion on Internal Control Over Financial Reporting

We have audited Baker Hughes Company and subsidiaries' (the Company) internal control over financial reporting as of December 31, 2023, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission. In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2023, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated statements of financial position of the Company as of December 31, 2023 and 2022, the related consolidated statements of income (loss), comprehensive income (loss), changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2023, and the related notes (collectively, the consolidated financial statements), and our report dated February 5, 2024 expressed an unqualified opinion on those consolidated financial statements.

Basis for Opinion

The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control Over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ KPMG LLP
Houston, Texas
February 5, 2024



BAKER HUGHES COMPANY CONSOLIDATED STATEMENTS OF INCOME (LOSS)

<i>(In millions, except per share amounts)</i>	Year Ended December 31,		
	2023	2022	2021
Revenue:			
Sales of goods	\$ 15,617	\$ 12,236	\$ 12,248
Sales of services	9,889	8,920	8,254
Total revenue	25,506	21,156	20,502
Costs and expenses:			
Cost of goods sold	13,309	10,445	10,458
Cost of services sold	6,946	6,311	5,995
Selling, general and administrative	2,611	2,510	2,470
Restructuring, impairment and other	323	705	269
Total costs and expenses	23,189	19,971	19,192
Operating income	2,317	1,185	1,310
Other non-operating income (loss), net	554	(911)	(583)
Interest expense, net	(216)	(252)	(299)
Income before income taxes	2,655	22	428
Provision for income taxes	(685)	(600)	(758)
Net income (loss)	1,970	(578)	(330)
Less: Net income (loss) attributable to noncontrolling interests	27	23	(111)
Net income (loss) attributable to Baker Hughes Company	\$ 1,943	\$ (601)	\$ (219)
Per share amounts:			
Basic income (loss) per Class A common share	\$ 1.93	\$ (0.61)	\$ (0.27)
Diluted income (loss) per Class A common share	\$ 1.91	\$ (0.61)	\$ (0.27)
Cash dividend per Class A common share	\$ 0.78	\$ 0.73	\$ 0.72

See accompanying Notes to Consolidated Financial Statements

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BAKER HUGHES COMPANY CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

<i>(In millions)</i>	Year Ended December 31,		
	2023	2022	2021
Net income (loss)	\$ 1,970	\$ (578)	\$ (330)
Less: Net income (loss) attributable to noncontrolling interests	27	23	(111)
Net income (loss) attributable to Baker Hughes Company	1,943	(601)	(219)
Other comprehensive income (loss):			
Foreign currency translation adjustments	153	(269)	(305)
Cash flow hedges	3	2	(16)
Benefit plans	19	(14)	170
Other comprehensive income (loss)	175	(281)	(151)
Less: Other comprehensive loss attributable to noncontrolling interests	—	(3)	(16)
Other comprehensive income (loss) attributable to Baker Hughes Company	175	(278)	(135)
Comprehensive income (loss)	2,145	(859)	(481)
Less: Comprehensive income (loss) attributable to noncontrolling interests	27	20	(127)
Comprehensive income (loss) attributable to Baker Hughes Company	\$ 2,118	\$ (879)	\$ (354)

See accompanying Notes to Consolidated Financial Statements

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BAKER HUGHES COMPANY CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

<i>(In millions, except par value)</i>	December 31,	
	2023	2022
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ 2,646	\$ 2,488
Current receivables, net	7,075	5,958
Inventories, net	5,094	4,587
All other current assets	1,486	1,559
Total current assets	16,301	14,592
Property, plant and equipment, less accumulated depreciation	4,893	4,538
Goodwill	6,137	5,930
Other intangible assets, net	4,093	4,180
Contract and other deferred assets	1,756	1,503
All other assets	3,043	2,781
Deferred income taxes	722	657
Total assets	\$ 36,945	\$ 34,181
LIABILITIES AND EQUITY		
Current Liabilities:		
Accounts payable	\$ 4,471	\$ 4,298
Short-term and current portion of long-term debt	148	677
Progress collections and deferred income	5,542	3,822
All other current liabilities	2,830	2,278
Total current liabilities	12,991	11,075
Long-term debt	5,872	5,980
Deferred income taxes	176	229
Liabilities for pensions and other postretirement benefits	978	960
All other liabilities	1,409	1,412
Equity:		
Class A common stock, \$0.0001 par value - 2,000 authorized, 998 and 1,006 issued and outstanding as of December 31, 2023 and 2022, respectively	—	—
Class B common stock, \$0.0001 par value - 1,250 authorized, nil issued and outstanding as of December 31, 2023 and 2022	—	—
Capital in excess of par value	26,983	28,126
Retained loss	(8,819)	(10,761)
Accumulated other comprehensive loss	(2,796)	(2,971)
Baker Hughes Company equity	15,368	14,394
Noncontrolling interests	151	131
Total equity	15,519	14,525
Total liabilities and equity	\$ 36,945	\$ 34,181

See accompanying Notes to Consolidated Financial Statements



BAKER HUGHES COMPANY
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(In millions, except per share amounts)

	Class A and Class B Common Stock	Capital in Excess of Par Value	Retained Earnings (Loss)	Accumulated Other Comprehensive Loss	Non-controlling Interests	Total
Balance at December 31, 2020	— \$	24,613 \$	(9,942) \$	(1,778) \$	5,349 \$	18,242
Comprehensive loss:						
Net loss			(219)		(111)	(330)
Other comprehensive loss				(135)	(16)	(151)
Dividends on Class A Common Stock (\$0.72 per share)		(592)				(592)
Distributions to GE					(157)	(157)
Effect of exchange of Class B common stock and associated BHH LLC Units for Class A common stock		3,584		(477)	(3,107)	—
Repurchase and cancellation of Class A common stock		(418)		5	(21)	(434)
Stock-based compensation cost		205				205
Other		(17)	1		(21)	(37)
Balance at December 31, 2021	—	27,375	(10,160)	(2,385)	1,916	16,746
Comprehensive income (loss):						
Net income (loss)			(601)		23	(578)
Other comprehensive loss				(278)	(3)	(281)
Dividends on Class A Common Stock (\$0.73 per share)		(726)				(726)
Distributions to GE					(17)	(17)
Effect of exchange of Class B common stock and associated BHH LLC Units for Class A common stock		2,060		(309)	(1,751)	—
Repurchase and cancellation of Class A common stock		(823)		1	(6)	(828)
Stock-based compensation cost		207				207
Other		33			(31)	2
Balance at December 31, 2022	—	28,126	(10,761)	(2,971)	131	14,525
Comprehensive income (loss):						
Net income			1,943		27	1,970
Other comprehensive income				175		175
Dividends on Class A Common Stock (\$0.78 per share)		(786)				(786)
Repurchase and cancellation of Class A common stock		(538)				(538)
Stock-based compensation cost		197				197
Other		(16)	(1)		(7)	(24)
Balance at December 31, 2023	— \$	26,983 \$	(8,819) \$	(2,796) \$	151 \$	15,519

See accompanying Notes to Consolidated Financial Statements



BAKER HUGHES COMPANY CONSOLIDATED STATEMENTS OF CASH FLOWS

(In millions)	Year Ended December 31,		
	2023	2022	2021
Cash flows from operating activities:			
Net income (loss)	\$ 1,970	\$ (578)	\$ (330)
Adjustments to reconcile net income (loss) to net cash flows from operating activities:			
Depreciation and amortization	1,087	1,061	1,105
(Gain) loss on business dispositions	(40)	451	—
(Gain) loss on equity securities	(555)	265	845
Stock-based compensation cost	197	207	205
Property, plant and equipment impairment, net	(1)	166	7
(Benefit) provision for deferred income taxes	(59)	105	133
Inventory impairment	35	31	—
Changes in operating assets and liabilities:			
Current receivables	(986)	(625)	(126)
Inventories	(461)	(885)	170
Accounts payable	61	605	246
Progress collections and deferred income	1,639	1,103	(72)
Contract and other deferred assets	(211)	(76)	262
Other operating items, net	386	58	(71)
Net cash flows from operating activities	3,062	1,888	2,374
Cash flows from investing activities:			
Expenditures for capital assets	(1,224)	(989)	(856)
Proceeds from disposal of assets	208	217	315
Proceeds from sale of equity securities	372	26	147
Proceeds from business dispositions	293	—	70
Net cash paid for acquisitions	(301)	(767)	(87)
Other investing items, net	(165)	(51)	(52)
Net cash flows used in investing activities	(817)	(1,564)	(463)
Cash flows from financing activities:			
Repayment of long-term debt	(651)	—	(1,313)
Proceeds from the issuance of long-term debt	—	—	1,250
Repayment of commercial paper	—	—	(832)
Dividends paid	(786)	(726)	(592)
Repurchase of Class A common stock	(538)	(828)	(434)
Distributions to GE	—	(17)	(157)
Other financing items, net	(53)	(21)	(65)
Net cash flows used in financing activities	(2,028)	(1,592)	(2,143)
Effect of currency exchange rate changes on cash and cash equivalents	(59)	(97)	(47)
Increase (decrease) in cash and cash equivalents	158	(1,365)	(279)
Cash and cash equivalents, beginning of period	2,488	3,853	4,132
Cash and cash equivalents, end of period	\$ 2,646	\$ 2,488	\$ 3,853

See "Note 22. Supplementary Information" for additional cash flow disclosures

See accompanying Notes to Consolidated Financial Statements



Baker Hughes Company Notes to Consolidated Financial Statements

NOTE 1. BASIS OF PRESENTATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

DESCRIPTION OF THE BUSINESS

Baker Hughes Company ("Baker Hughes," "the Company," "we," "us," or "our") is an energy technology company with a diversified portfolio of technologies and services that span the energy and industrial value chain.

BASIS OF PRESENTATION

The accompanying consolidated financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States of America ("U.S." and such principles, "U.S. GAAP") and pursuant to the rules and regulations of the Securities and Exchange Commission ("SEC") for annual financial information. The consolidated financial statements include the accounts of Baker Hughes and all of its subsidiaries and affiliates which it controls or variable interest entities for which we have determined that we are the primary beneficiary. All intercompany accounts and transactions have been eliminated.

In the Company's consolidated financial statements and notes, certain amounts have been reclassified to conform with the current year presentation. In the notes to the consolidated financial statements, all dollar and share amounts in tabulations are in millions of dollars and shares, respectively, unless otherwise indicated. Certain columns and rows in our financial statements and notes thereto may not add due to the use of rounded numbers.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and judgments that affect the reported amounts of assets and liabilities, disclosure of any contingent assets or liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. We base our estimates and judgments on historical experience and on various other assumptions and information that we believe to be reasonable under the circumstances. Estimates and assumptions about future events and their effects cannot be perceived with certainty, and accordingly, these estimates may change as new events occur, as more experience is acquired, as additional information is obtained and as our operating environment changes. While we believe that the estimates and assumptions used in the preparation of the consolidated financial statements are appropriate, actual results could differ from those estimates. Estimates are used for, but are not limited to, determining the following: allowance for credit losses and inventory valuation reserves; recoverability of long-lived assets; revenue recognition on long-term contracts; valuation of goodwill; useful lives used in depreciation and amortization; income taxes and related valuation allowances; accruals for contingencies; actuarial assumptions to determine costs and liabilities related to employee benefit plans; stock-based compensation expense; valuation of derivatives; and the fair value of assets acquired and liabilities assumed in acquisitions.

Foreign Currency

Assets and liabilities of non-U.S. operations with a functional currency other than the U.S. dollar have been translated into U.S. dollars using our period end exchange rates, and revenue, expenses, and cash flows have been translated at average rates for the respective periods. Any resulting translation gains and losses are included in other comprehensive income (loss). The impact of remeasurement of monetary assets and liabilities denominated in currencies other than the functional currency of the Company or its subsidiaries is included in the consolidated statements of income (loss).

Revenue from Sale of Equipment

Performance Obligations Satisfied Over Time

We recognize revenue on agreements for sales of equipment manufactured to unique customer specifications including long-term construction projects, on an over time basis, utilizing cost inputs as the measurement criteria in



Baker Hughes Company Notes to Consolidated Financial Statements

assessing the progress toward completion. Our estimate of costs to be incurred to fulfill our promise to a customer is based on our history of manufacturing similar assets for customers and is updated routinely to reflect changes in quantity or pricing of the inputs. We begin to recognize revenue on these contracts when the contract specific inventory becomes customized for a customer, which is reflective of our initial transfer of control of the incurred costs. We provide for potential losses on any of these agreements when it is probable that we will incur the loss.

Our billing terms for these over time contracts vary, but are generally based on achieving specified milestones. The differences between the timing of our revenue recognized (based on costs incurred) and customer billings (based on contractual terms) results in changes to our contract asset or contract liability positions.

Performance Obligations Satisfied at a Point In Time

We recognize revenue for non-customized equipment at the point in time that the customer obtains control of the good. Equipment for which we recognize revenue at a point in time includes equipment we manufacture on a standardized basis for sale to the market. We use proof of delivery for certain large equipment with more complex logistics associated with the shipment, whereas the delivery of other equipment is generally determined based on historical data of transit times between regions.

On occasion we sell equipment with a right of return. We use our accumulated experience to estimate and provide for such returns when we record the sale. In situations where arrangements include customer acceptance provisions based on seller or customer-specified objective criteria, we recognize revenue when we have concluded that the customer has control of the equipment and that acceptance has or is likely to occur.

Our billing terms for these point in time equipment contracts vary, but are generally based on shipment of the equipment to the customer.

Revenue from Sale of Services

Performance Obligations Satisfied Over Time

We sell product services under long-term product maintenance or extended warranty agreements in our Industrial & Energy Technology segment. These agreements require us to maintain the customers' assets over the service agreement contract terms, which generally range from 10 to 20 years. In general, these are contractual arrangements to provide services, repairs, and maintenance of a covered unit (gas turbines for mechanical drive or power generation, primarily on liquefied natural gas ("LNG") applications). These services are performed at various times during the life of the contract, thus the costs of performing services are incurred on an other than straight-line basis. We recognize related sales based on the extent of our progress toward completion measured by actual costs incurred in relation to total expected costs. We provide for any loss that we expect to incur on any of these agreements when that loss becomes probable. The Company utilizes historical customer data, prior product performance data, statistical analysis, third-party data, and internal management estimates to calculate contract-specific margins. In certain contracts, the total transaction price is variable based on customer utilization, which is excluded from the contract margin until the period that the customer has utilized to appropriately reflect the revenue activity in the period earned. In addition, revenue for certain oilfield services is recognized on an over time basis as performed.

Our billing terms for these contracts are generally based on asset utilization (i.e. usage per hour) or the occurrence of a major maintenance event within the contract. The differences between the timing of our revenue recognized (based on costs incurred) and customer billings (based on contractual terms) results in changes to our contract asset or contract liability positions.

Performance Obligations Satisfied at a Point In Time

We sell certain tangible products, largely spare equipment, through our services business. We recognize revenue for this equipment at the point in time that the customer obtains control of the good, which is at the point in time we deliver the spare part to the customer. Our billing terms for these point in time service contracts vary, but are generally based on shipment of the equipment to the customer.



Baker Hughes Company Notes to Consolidated Financial Statements

Research and Development

Research and development costs are expensed as incurred and relate to the research and development of new products and services. These costs amounted to \$658 million, \$556 million and \$492 million for the years ended December 31, 2023, 2022 and 2021, respectively. Research and development expenses were reported in "Cost of goods sold" and "Cost of services sold" in the consolidated statements of income (loss).

Cash and Cash Equivalents

Short-term investments with original maturities of three months or less are included in cash equivalents unless designated as available-for-sale and classified as investment securities.

Allowance for Credit Losses

We monitor our customers' payment history and current credit worthiness to determine that collectability of the related financial assets is reasonably assured. We also consider the overall business climate in which our customers operate. For accounts receivable, a loss allowance matrix is utilized to measure lifetime expected credit losses. The matrix contemplates historical credit losses by age of receivables, adjusted for any forward-looking information and management expectations.

Concentration of Credit Risk

Our current receivables are spread over a broad and diverse group of customers across many countries. We grant credit to our customers and perform periodic credit evaluations of our customers' financial conditions, including monitoring our customers' payment history and current credit worthiness to manage this risk. We do not generally require collateral in support of our current receivables, but we may require payment in advance or security in the form of a letter of credit or a bank guarantee.

Inventories

All inventories are stated at the lower of cost or net realizable values and they are measured on a first-in, first-out ("FIFO") basis or average cost basis. As necessary, we record provisions and maintain reserves for excess, slow moving and obsolete inventory. To determine these reserve amounts, we regularly review inventory quantities on hand and compare them to estimates of future product demand, market conditions, production requirements and technological developments.

Property, Plant and Equipment

Property, plant and equipment ("PP&E") is initially stated at cost and is depreciated over its estimated economic life. Subsequently, PP&E is measured at cost less accumulated depreciation, which is generally provided by using the straight-line method over the estimated economic lives of the individual assets, and impairment losses. We manufacture a substantial portion of our tools and equipment in our OFSE segment and the cost of these items, which includes direct and indirect manufacturing costs, is capitalized in inventory and subsequently moved to PP&E.

Other Intangible Assets

We amortize the cost of other intangible assets over their estimated useful lives unless such lives are deemed indefinite. The cost of intangible assets is generally amortized on a straight-line basis over the asset's estimated economic life. Finite-lived intangible assets are reviewed for impairment whenever events or changes in circumstances indicate that the related carrying amounts may not be recoverable. In these circumstances, they are tested for impairment based on undiscounted cash flows and, if impaired, written down to fair value based on either discounted cash flows or appraised values. Intangible assets with indefinite lives are tested annually for impairment and written down to fair value as required. Refer to the *Impairment of Goodwill and Other Long-Lived Assets* accounting policy.



Baker Hughes Company Notes to Consolidated Financial Statements

Impairment of Goodwill and Other Long-lived Assets

We perform an annual impairment test of goodwill on a qualitative or quantitative basis for each of our reporting units as of July 1, in conjunction with our annual strategic planning process, or more frequently when circumstances indicate an impairment may exist at the reporting unit level. When performing the annual impairment test we have the option of first performing a qualitative assessment to determine the existence of events and circumstances that would lead to a determination that it is more likely than not that the fair value of a reporting unit is less than its carrying amount. If such a conclusion is reached, we would then be required to perform a quantitative impairment assessment of goodwill. However, if the assessment leads to a determination that it is more likely than not that the fair value of a reporting unit is greater than its carrying amount, then no further assessments are required. A quantitative assessment for the determination of impairment is made by comparing the carrying amount of each reporting unit with its fair value, which is generally calculated using a combination of market, comparable transaction and discounted cash flow approaches. Potential impairment indicators include, but are not limited to, (i) the results of our most recent annual or interim impairment testing, in particular the magnitude of the excess of fair value over carrying value observed, (ii) downward revisions to internal forecasts, and the magnitude thereof, if any, and (iii) declines in our market capitalization below our book value, and the magnitude and duration of those declines, if any.

We review PP&E, intangible assets and certain other long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable and at least annually for indefinite-lived intangible assets. When testing for impairment, we group our long-lived assets with other assets and liabilities at the lowest level for which identifiable cash flows are largely independent of the cash flows of other assets and liabilities (or asset group). The determination of recoverability is made based upon the estimated undiscounted future net cash flows. The amount of impairment loss, if any, is determined by comparing the fair value, as determined by a discounted cash flow analysis, with the carrying value of the related assets.

Financial Instruments

Our financial instruments include cash and equivalents, current receivables, investments, accounts payables, short and long-term debt, and derivative financial instruments.

We monitor our exposure to various business risks including commodity prices, interest rates, and foreign currency exchange rates, and we regularly use derivative financial instruments to manage these risks. At the inception of a new derivative, we designate the derivative as a hedge, or we determine the derivative to be undesignated as a hedging instrument. We document the relationships between the hedging instruments and the hedged items, as well as our risk management objectives and strategy for undertaking various hedge transactions. We assess whether the derivatives that are used in hedging transactions are highly effective in offsetting changes in cash flows of the hedged item at both the inception of the hedge and on an ongoing basis.

We record all derivatives as of the end of our reporting period in our consolidated statements of financial position at fair value. For the forward contracts held as undesignated hedging instruments, we record the changes in fair value in our consolidated statements of income (loss) along with the change in the fair value, related to foreign exchange movements, of the hedged item. Changes in the fair value of forward contracts designated as cash flow hedging instruments are recognized in other comprehensive income until the hedged item is recognized in earnings.

Fair Value Measurements

For financial assets and liabilities measured at fair value on a recurring basis, fair value is the price we would receive to sell an asset or pay to transfer a liability in an orderly transaction with a market participant at the measurement date. In the absence of active markets for the identical assets or liabilities, such measurements involve developing assumptions based on market observable data and, in the absence of such data, internal information that is consistent with what market participants would use in a hypothetical transaction that occurs at the measurement date.



Baker Hughes Company Notes to Consolidated Financial Statements

Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect our market assumptions. Preference is given to observable inputs. These two types of inputs create the following fair value hierarchy:

- Level 1 - Quoted prices for identical instruments in active markets.
- Level 2 - Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations whose inputs are observable or whose significant value drivers are observable.
- Level 3 - Significant inputs to the valuation model are unobservable.

We maintain policies and procedures to value instruments using the best and most relevant data available. In addition, we perform reviews to assess the reasonableness of the valuations. With regard to Level 3 valuations (including instruments valued by third parties), we perform a variety of procedures to assess the reasonableness of the valuations. Such reviews include an evaluation of instruments whose fair value change exceeds predefined thresholds (and/or does not change) and consider the current interest rate, currency and credit environment, as well as other published data, such as rating agency market reports and current appraisals.

Recurring Fair Value Measurements

Derivatives

When we have Level 1 derivatives, which are traded either on exchanges or liquid markets, we use closing prices for valuation. The majority of our derivatives are valued using internal models and are included in Level 2. These internal models maximize the use of market observable inputs including interest rate curves and both forward and spot prices for currencies and commodities. Derivative assets and liabilities included in Level 2 primarily represent foreign currency and commodity forward contracts for the Company.

Investments in Debt and Equity Securities

When available, we use quoted market prices to determine the fair value of investment securities, and they are included in Level 1. Level 1 securities primarily include publicly traded equity securities.

For investment securities for which market prices are observable for identical or similar investment securities but not readily accessible for each of those investments individually (that is, it is difficult to obtain pricing information for each individual investment security at the measurement date), we use pricing models and observable inputs that are consistent with what other market participants would use and these are included in Level 2. The inputs and assumptions to the models are derived from market observable sources including: benchmark yields, reported trades, broker/dealer quotes, issuer spreads, benchmark securities, bids, offers, and other market-related data. When we use valuations that are based on significant unobservable inputs, we classify the investment securities in Level 3.

Non-Recurring Fair Value Measurements

Certain assets are measured at fair value on a non-recurring basis and are subject to fair value adjustments only in certain circumstances. These assets can include long-lived assets that have been reduced to fair value when they are held for sale, equity securities without readily determinable fair value, equity method investments and long-lived assets that are written down to fair value when they are impaired, and the remeasurement of retained investments in formerly consolidated subsidiaries upon a change in control that results in a deconsolidation of a subsidiary, if we sell a controlling interest and retain a noncontrolling stake in the entity.

Investments in Equity Securities

Investments in equity securities (in which we do not have a controlling financial interest or significant influence, most often because we hold a voting interest of 0% to 20%) with readily determinable fair values are measured at fair value with changes recognized in earnings and reported in "Other non-operating income (loss), net" in the



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consolidated statements of income (loss). Equity securities that do not have readily determinable fair values are recorded at cost minus impairment, if any, plus or minus changes resulting from observable price changes in orderly transactions for identical or similar equity securities of the same issuer. These changes are recorded in "Other non-operating income (loss), net" in the consolidated statements of income (loss).

Equity method investments are equity holdings in entities in which we do not have a controlling financial interest, but over which we have significant influence, most often because we hold a voting interest of 20% to 50%. At December 31, 2023 and 2022, the aggregate carrying amount of our equity method investments was \$979 million and \$919 million, respectively. The results of our equity method investments are presented in the consolidated statements of income (loss) as follows: (i) if the investment is integral to our operations, their results are included in "Selling, general and administrative," and (ii) if the investment is not integral to our operations, their results are included in "Other non-operating income (loss), net." Investments in, and advances to, equity method investments are presented on a one-line basis in "All other assets" in the consolidated statements of financial position.

Income Taxes

We file U.S. federal and state income tax returns which primarily includes our distributive share of items of income, gain, loss, and deduction of Baker Hughes Holdings LLC ("BHH LLC"), our primary operating company and a wholly owned subsidiary of the Company since December 2022, which was treated as a partnership for U.S. tax purposes until December 30, 2023. Effective December 30, 2023, the Company and various subsidiaries completed a reorganization that resulted in BHH LLC no longer being treated as a partnership for U.S. tax purposes. As a partnership, BHH LLC was not subject to U.S. federal income tax under current U.S. tax laws. However, as of December 31, 2023, BHH LLC will be included and taxed as part of the Company's consolidated U.S. tax return. Non-U.S. current and deferred income taxes owed by the subsidiaries of BHH LLC are reflected in the Company's financial statements.

We account for taxes under the asset and liability method. Under this method, deferred income taxes are recognized for temporary differences between the financial statement and the tax base of assets and liabilities based on enacted tax rates expected to be in effect when taxes are actually paid or recovered, as well as for net operating losses and tax credit carryforwards. The effect of a change in tax laws or rates on deferred tax assets and liabilities is recognized in income in the period in which such change is enacted. Future tax benefits are recognized to the extent that realization of such benefits is more likely than not, and a valuation allowance is established for any portion of a deferred tax asset that management believes is not more likely than not to be realized.

Significant judgment is required in determining our tax expense and in evaluating our tax positions, including evaluating uncertainties. Our tax filings are subject to audit by the tax authorities in the jurisdictions where we conduct business. These audits may result in assessments of additional taxes that are resolved with the tax authorities or through the courts. We have provided for the amounts that we believe will ultimately result from these proceedings. We recognize uncertain tax positions that are "more likely than not" to be sustained if the relevant tax authority were to audit the position with full knowledge of all the relevant facts and other information. For those tax positions that meet this threshold, we measure the amount of tax benefit based on the largest amount of tax benefit that has a greater than 50% chance of being realized in a final settlement with the relevant authority. We classify interest and penalties associated with uncertain tax positions as income tax expense. The effects of tax adjustments and settlements from taxing authorities are presented in the financial statements in the period they are finalized.

Supply Chain Finance Programs

On January 1, 2023, we adopted Financial Accounting Standards Board ("FASB") Accounting Standards Update ("ASU") No. ASU 2022-04, Liabilities – Supplier Finance Programs (Subtopic 405-50): Disclosure of Supplier Finance Program Obligations, which enhances the transparency of supplier finance programs and requires certain disclosures for a buyer in a supplier finance program.

Under the supply chain finance ("SCF") programs, administered by a third party, our suppliers are given the opportunity to sell receivables from us to participating financial institutions at their sole discretion at a rate that leverages our credit rating and thus might be more beneficial to our suppliers. Our responsibility is limited to making payment on the terms originally negotiated with our supplier, regardless of whether the supplier sells its receivable.



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to a financial institution. The range of payment terms we negotiate with our suppliers is consistent, irrespective of whether a supplier participates in the program.

As of December 31, 2023 and 2022, \$332 million and \$275 million of SCF program liabilities are recorded in "Accounts payable" in the consolidated statements of financial position, respectively, and reflected in net cash flows from operating activities in the consolidated statements of cash flows when settled.

NEW ACCOUNTING STANDARDS TO BE ADOPTED

In December 2023, the FASB issued ASU 2023-09, "Income Taxes (Topic 740): Improvements to Income Tax Disclosures" ("ASU 2023-09"), which is intended to enhance the transparency and decision usefulness of income tax disclosures. The amendments in ASU 2023-09 provide for enhanced income tax information primarily through changes to the rate reconciliation and income taxes paid information. ASU 2023-09 is effective for the Company prospectively to all annual periods beginning after December 15, 2024. Early adoption is permitted. The Company is currently evaluating the impact of this standard on our disclosures.

In November 2023, the FASB issued ASU 2023-07, "Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures" ("ASU 2023-07"), which enhances the disclosures required for operating segments in the Company's annual and interim consolidated financial statements. ASU 2023-07 is effective retrospectively for fiscal years beginning after December 15, 2023 and for interim periods within fiscal years beginning after December 15, 2024. Early adoption is permitted. The Company is currently evaluating the impact of this standard on our disclosures.

All other new accounting pronouncements that have been issued, but not yet effective are currently being evaluated and at this time are not expected to have a material impact on our financial position or results of operations.

NOTE 2. CURRENT RECEIVABLES

Current receivables consist of the following at December 31:

	2023	2022
Customer receivables	\$ 6,033	\$ 5,083
Other	1,392	1,216
Total current receivables	7,425	6,299
Less: Allowance for credit losses	(350)	(341)
Total current receivables, net	\$ 7,075	\$ 5,958

Customer receivables are recorded at the invoiced amount. The "Other" category consists primarily of advance payments to suppliers, indirect taxes, and customer retentions.

NOTE 3. INVENTORIES

Inventories, net of reserves of \$389 million and \$396 million in 2023 and 2022, respectively, consist of the following at December 31:

	2023	2022
Finished goods	\$ 2,626	\$ 2,419
Work in process and raw materials	2,468	2,168
Total inventories, net	\$ 5,094	\$ 4,587

For the year ended December 31, 2023, we recorded inventory impairments of \$35 million primarily in our Oilfield Services & Equipment segment ("OFSE"). For the year ended December 31, 2022, we recorded inventory



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impairments of \$31 million, primarily in our Industrial & Energy Technology ("IET") segment. See "Note 20. Restructuring, Impairment, and Other" for further information.

NOTE 4. PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment consist of the following at December 31:

	Useful Life	2023	2022
Land and improvements ⁽¹⁾	8 - 10 years ⁽¹⁾	\$ 332	\$ 347
Buildings, structures and related equipment	5 - 40 years	2,264	2,120
Machinery, equipment and other	1 - 20 years	7,974	7,192
Total cost		10,570	9,659
Less: Accumulated depreciation		(5,678)	(5,121)
Property, plant and equipment, less accumulated depreciation		\$ 4,893	\$ 4,538

⁽¹⁾ Useful life excludes land.

Depreciation expense relating to property, plant and equipment was \$830 million, \$839 million and \$852 million for the years ended December 31, 2023, 2022 and 2021, respectively. See "Note 20. Restructuring, Impairment and Other" for additional information on property, plant and equipment impairments.

NOTE 5. GOODWILL AND INTANGIBLE ASSETS

GOODWILL

The changes in the carrying value of goodwill are detailed below by segment:

	Oilfield Services & Equipment	Industrial & Energy Technology	Total
Balance at December 31, 2021, gross	\$ 19,825	\$ 4,661	\$ 24,486
Accumulated impairment at December 31, 2021	(18,273)	(254)	(18,527)
Balance at December 31, 2021	1,552	4,407	5,959
Disposition	(161)	—	(161)
Acquisitions	41	417	458
Currency exchange and other	—	(96)	(96)
Total	1,432	4,728	6,160
Classified as held for sale ⁽¹⁾	—	(230)	(230)
Balance at December 31, 2022	1,432	4,498	5,930
Acquisitions	95	43	138
Currency exchange and other	14	55	69
Balance at December 31, 2023	\$ 1,541	\$ 4,596	\$ 6,137

⁽¹⁾ The reduction in IET goodwill reflects a transfer of goodwill to business held for sale related to our Nexus Controls business. See "Note 21. Business Dispositions and Acquisitions" for further information.

As a result of our goodwill impairment assessment performed in the year ended December 31, 2023, there were no goodwill impairments deemed necessary.



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OTHER INTANGIBLE ASSETS

Intangible assets consist of the following at December 31:

	2023			2022		
	Gross Carrying Amount	Accumulated Amortization	Net	Gross Carrying Amount	Accumulated Amortization	Net
Customer relationships	\$ 1,945	\$ (818)	\$ 1,127	\$ 1,917	\$ (729)	\$ 1,189
Technology	1,253	(899)	354	1,212	(803)	409
Trade names and trademarks	290	(186)	104	287	(175)	112
Capitalized software	1,413	(1,107)	306	1,308	(1,040)	268
Finite-lived intangible assets	4,901	(3,010)	1,891	4,725	(2,747)	1,978
Indefinite-lived intangible assets	2,202	—	2,202	2,202	—	2,202
Total intangible assets	\$ 7,103	\$ (3,010)	\$ 4,093	\$ 6,927	\$ (2,747)	\$ 4,180

Finite-lived intangible assets are generally amortized on a straight-line basis with estimated useful lives ranging from 1 to 35 years. Amortization expense was \$257 million, \$222 million and \$253 million for the years ended December 31, 2023, 2022 and 2021, respectively. No impairment for indefinite-lived intangible assets were recorded in 2023.

Estimated amortization expense for each of the subsequent five fiscal years is expected to be as follows:

Year	Estimated Amortization Expense
2024	\$ 243
2025	201
2026	156
2027	134
2028	115



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NOTE 6. CONTRACT AND OTHER DEFERRED ASSETS

Contract assets reflect revenue earned in excess of billings on our long-term contracts to construct technically complex equipment, provide long-term product service and maintenance or extended warranty arrangements and other deferred contract related costs. Our long-term product service agreements are provided by our IET segment. Our long-term equipment contracts are provided by both our IET and OFSE segments. Contract assets consist of the following at December 31:

	2023		2022
Long-term product service agreements	\$	418	\$ 392
Long-term equipment contracts and certain other service agreements		1,184	955
Contract assets (total revenue in excess of billings)		1,602	1,347
Deferred inventory costs		126	125
Other costs to fulfill or obtain a contract ⁽¹⁾		28	31
Contract and other deferred assets	\$	1,756	\$ 1,503

⁽¹⁾ Other costs to fulfill or obtain a contract consist primarily of non-recurring engineering costs incurred and expected to be recovered.

Revenue recognized during the years ended December 31, 2023 and 2022 from performance obligations satisfied (or partially satisfied) in previous years related to our long-term service agreements was \$15 million and \$20 million, respectively. This includes revenue recognized from revisions to cost or billing estimates that may affect a contract's total estimated profitability resulting in an adjustment of earnings.

NOTE 7. PROGRESS COLLECTIONS AND DEFERRED INCOME

Contract liabilities include progress collections, which reflects billings in excess of revenue, and deferred income on our long-term contracts to construct technically complex equipment, long-term product maintenance or extended warranty arrangements. Contract liabilities consist of the following at December 31:

	2023		2022
Progress collections	\$	5,405	\$ 3,713
Deferred income		137	109
Progress collections and deferred income (contract liabilities)	\$	5,542	\$ 3,822

Revenue recognized during the years ended December 31, 2023 and 2022 that was included in the contract liabilities at the beginning of the year was \$2,999 million and \$2,185 million, respectively.

NOTE 8. LEASES

Our leasing activities primarily consist of operating leases for administrative offices, manufacturing facilities, research centers, service centers, sales offices and certain equipment.

The following table presents operating lease expense:

Operating Lease Expense	2023		2022		2021
Long-term fixed lease	\$	276	\$	254	\$ 255
Long-term variable lease		73		48	32
Short-term lease ⁽¹⁾		503		477	440
Total operating lease expense	\$	852	\$	779	\$ 727

⁽¹⁾ Leases with a term of one year or less, including leases with a term of one month or less.



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Cash flows used in operating activities for operating leases approximates our expense for the years ended December 31, 2023, 2022 and 2021.

As of December 31, 2023, maturities of our operating lease liabilities are as follows:

Year	Operating Leases
2024	\$ 244
2025	178
2026	122
2027	79
2028	57
Thereafter	234
Total lease payments	914
Less: imputed interest	145
Total	\$ 769

Amounts recognized in the consolidated statements of financial position for operating leases consist of the following:

	2023	2022
All other current liabilities	\$ 220	\$ 189
All other liabilities	549	552
Total	\$ 769	\$ 741

Right-of-use assets of \$769 million and \$757 million as of December 31, 2023 and 2022, respectively, are included in "All other assets" in the consolidated statements of financial position. The weighted-average remaining lease term for our operating leases was approximately seven years for the years ended December 31, 2023 and 2022. The weighted-average discount rate used to determine the operating lease liability as of December 31, 2023 and 2022 was 3.3% and 3.1%, respectively.

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NOTE 9. DEBT

The carrying value of our short-term and long-term debt consist of the following at December 31:

	2023		2022	
	Amount	Effective Interest Rate ⁽¹⁾	Amount	Effective Interest Rate ⁽¹⁾
Short-term and current portion of long-term debt				
1.231% Senior Notes due December 2023	\$ —	— %	\$ 649	1.5 %
8.55% Debentures due June 2024 ⁽²⁾	109	4.1 %	—	— %
Other debt	39	4.9 %	29	2.9 %
Total short-term and current portion of long-term debt	148		677	
Long-term debt				
8.55% Debentures due June 2024 ⁽²⁾	—	— %	114	4.1 %
2.061% Senior Notes due December 2026	598	2.4 %	597	2.4 %
3.337% Senior Notes due December 2027	1,294	5.3 %	1,277	3.8 %
6.875% Notes due January 2029 ⁽²⁾	268	3.9 %	273	3.9 %
3.138% Senior Notes due November 2029	523	3.2 %	523	3.2 %
4.486% Senior Notes due May 2030	498	4.6 %	497	4.6 %
5.125% Senior Notes due September 2040 ⁽²⁾	1,281	4.2 %	1,286	4.2 %
4.080% Senior Notes due December 2047	1,338	4.1 %	1,338	4.1 %
Other long-term debt	73	6.3 %	75	4.2 %
Total long-term debt	5,872		5,980	
Total debt	\$ 6,020		\$ 6,658	

⁽¹⁾ Effective interest rate is based on the carrying value including issuance costs, interest rate swaps, and step-up adjustments from the Baker Hughes Incorporated ("BHI") acquisition recorded for certain Senior Notes and Debentures.

⁽²⁾ Represents long-term fixed rate debt obligations assumed in connection with the acquisition of BHI.

The carrying value of our short-term and long-term debt includes issuance costs, changes in fair value of the debt instrument hedged by interest rate swaps, and step-up adjustments for the BHI acquisition. At December 31, 2023 and 2022, these adjustments resulted in a net increase to the carrying value of our debt totaling \$95 million and \$91 million, respectively. The estimated fair value of total debt at December 31, 2023 and 2022 was \$5,571 million and \$5,863 million, respectively. For a majority of our debt the fair value was determined using quoted period-end market prices. Where market prices are not available, we estimate fair values based on valuation methodologies using current market interest rate data adjusted for our non-performance risk.

Maturities of debt for each of the five years in the period ending December 31, 2028, and in the aggregate thereafter, are listed in the table below:

	2024	2025	2026	2027	2028	Thereafter
Total debt	\$ 148	\$ 4	\$ 614	\$ 1,308	\$ —	\$ 3,946

In November 2023, BHH LLC entered into a \$3 billion committed unsecured revolving credit facility ("the New Credit Agreement") with commercial banks maturing in November 2028. The New Credit Agreement contains certain representations and warranties, certain affirmative covenants and negative covenants, in each case we consider customary. Upon the occurrence of certain events of default, our obligations under the New Credit Agreement may be accelerated. Such events of default include payment defaults to lenders under the New Credit Agreement and other customary defaults. No such events of default have occurred. The New Credit Agreement is



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fully and unconditionally guaranteed on a senior unsecured basis by Baker Hughes. In addition, we have authorization to issue up to \$3 billion of commercial paper. At December 31, 2023 and 2022, there were no borrowings under the New Credit Agreement and no outstanding commercial paper.

Baker Hughes Co-Obligor, Inc. is a co-obligor, jointly and severally with BHH LLC on our long-term debt securities. This co-obligor is a 100%-owned finance subsidiary of BHH LLC that was incorporated for the sole purpose of serving as a corporate co-obligor of long-term debt securities and has no assets or operations other than those related to its sole purpose. As of December 31, 2023, Baker Hughes Co-Obligor, Inc. is a co-obligor of our long-term debt securities totaling \$5,908 million.

Certain Senior Notes contain covenants that restrict our ability to take certain actions, including, but not limited to, the creation of certain liens securing debt, the entry into certain sale-leaseback transactions, and engaging in certain merger, consolidation and asset sale transactions in excess of specified limits. At December 31, 2023, we were in compliance with all debt covenants.

NOTE 10. EMPLOYEE BENEFIT PLANS

DEFINED BENEFIT PLANS

We maintain Company sponsored pension plans for certain of our employees. We also maintain unfunded end-of-service benefit plans that are mandated in certain countries in which we operate. Our primary plans disclosed in 2023 included four U.S. plans and eight non-U.S. plans, primarily in the United Kingdom and Germany, all with plan assets or obligations greater than \$20 million. These defined benefit plans generally provide benefits to employees based on formulas recognizing length of service and earnings; however, the majority of these plans are either frozen or closed to new entrants. We also provide certain postretirement health care benefits, through unfunded plans, to a closed group of U.S. employees who retire and meet certain age and service requirements. The accumulated postretirement benefit obligation related to these plans was \$33 million and \$37 million at December 31, 2023 and 2022, respectively.

Funded Status

The funded status position represents the difference between the benefit obligation and the plan assets. Our primary plans consist of seven funded plans and five unfunded plans. The projected benefit obligation ("PBO") for pension benefits represents the actuarial present value of benefits attributed to employee services and compensation and includes an assumption about future compensation levels. The accumulated benefit obligation ("ABO") is the actuarial present value of pension benefits attributed to employee service to date at present compensation levels. The ABO differs from the PBO in that the ABO does not include any assumptions about future compensation levels.



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Below is the reconciliation of the beginning and ending balances of benefit obligations, fair value of plan assets and the funded status of our defined benefit plans ("Pension Benefits").

	Pension Benefits	
	2023	2022
Change in benefit obligation:		
Benefit obligation at beginning of year	\$ 2,634	\$ 3,550
Service cost	15	23
Interest cost	116	78
Actuarial gain ⁽¹⁾	(4)	(928)
Benefits paid	(126)	(119)
Settlements	(4)	(24)
Settlement due to plan termination ⁽²⁾	(246)	—
Acquisition	—	202
Foreign currency translation adjustments	58	(148)
Benefit obligation at end of year	2,443	2,634
Change in plan assets:		
Fair value of plan assets at beginning of year	2,266	3,147
Actual return on plan assets	121	(850)
Employer contributions	18	32
Benefits paid	(126)	(119)
Settlements	(4)	(24)
Settlement due to plan termination ⁽²⁾	(246)	—
Acquisition	—	214
Foreign currency translation adjustments	51	(134)
Fair value of plan assets at end of year	2,080	2,266
Funded status - underfunded at end of year	\$ (363)	\$ (368)
Accumulated benefit obligation	\$ 2,399	\$ 2,595

⁽¹⁾ The actuarial gain in 2022 was primarily related to a change in the discount rate used to measure the benefit obligation for our plans.

⁽²⁾ Plan termination relates to the termination of one of our fully funded frozen U.S. defined benefit plans that was initiated in April 2022.

The amounts recognized in the consolidated statements of financial position consist of the following at December 31:

	Pension Benefits	
	2023	2022
Noncurrent assets	\$ 78	\$ 58
Current liabilities	(17)	(15)
Noncurrent liabilities	(424)	(411)
Net amount recognized	\$ (363)	\$ (368)



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Information for the plans with ABOs and PBOs in excess of plan assets consist of the following at December 31:

	Pension Benefits			
	2023		2022	
Projected benefit obligation	\$	1,410	\$	1,143
Accumulated benefit obligation	\$	1,366	\$	1,103
Fair value of plan assets	\$	968	\$	717

We have a U.S. non-qualified supplemental pension plan ("BH SPP") for certain employees which is included in the benefit obligations and funded status in the tables above. In order to meet a portion of our obligations of the BH SPP, we established a trust comprised primarily of mutual fund assets. The value of these assets was \$36 million and \$34 million as of December 31, 2023 and 2022, respectively. These assets are not included as plan assets or in the funded status amounts in the tables above and below.

Net Periodic Cost

The components of net periodic cost consist of the following:

	Pension Benefits					
	2023		2022		2021	
Service cost	\$	15	\$	23	\$	27
Interest cost		116		78		64
Expected return on plan assets		(102)		(114)		(130)
Amortization of prior service credit		1		1		1
Amortization of net actuarial loss		19		27		40
Curtailment / settlement loss		(16)		2		2
Net periodic cost	\$	33	\$	17	\$	4

The service cost component of the net periodic cost is included in "Operating income (loss)" and all other components are included in "Other non-operating income (loss), net" in the consolidated statements of income (loss).

Assumptions Used in Benefit Calculations

Accounting requirements necessitate the use of assumptions to reflect the uncertainties and the length of time over which the pension obligations will be paid. The actual amount of future benefit payments will depend upon when participants retire, the amount of their benefit at retirement and how long they live. To reflect the obligation in today's dollars, we discount the future payments using a rate that matches the time frame over which the payments are expected to be made. We also need to assume a long-term rate of return that will be earned on investments used to fund these payments.

Another assumption used is the interest crediting rate for our U.S. qualified cash balance plan. Under the provisions of this pension plan, a hypothetical cash balance account has been established for each participant. Such accounts receive quarterly interest credits based on a prescribed formula.

Weighted average assumptions used to determine benefit obligations for these plans are as follows:

	Pension Benefits			
	2023		2022	
Discount rate		4.54 %		4.89 %
Rate of compensation increase		3.26 %		3.30 %
Interest crediting rate		3.98 %		4.31 %



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Weighted average assumptions used to determine net periodic cost for these plans are as follows:

	Pension Benefits		
	2023	2022	2021
Discount rate	4.89 %	2.15 %	1.66 %
Expected long-term return on plan assets	5.05 %	3.85 %	4.07 %
Interest crediting rate	4.31 %	2.60 %	2.60 %

We determine the discount rate using a bond matching model, whereby the weighted average yields on high-quality fixed-income securities have maturities consistent with the timing of benefit payments. Lower discount rates increase the size of the benefit obligations while higher discount rates reduce the size of the benefit obligation. The compensation assumption is used in our active plans to estimate the annual rate at which the pay for plan participants will grow. If the rate of growth assumed increases, the size of the pension obligations will increase.

The expected return on plan assets is the estimated long-term rate of return that will be earned on the investments used to fund the pension obligations. To determine this rate, we consider the current and target composition of plan investments, our historical returns earned, and our expectations about the future.

Accumulated Other Comprehensive Loss

The amount recorded before-tax in accumulated other comprehensive loss related to our defined benefit plans consists of the following at December 31:

	Pension Benefits	
	2023	2022
Net actuarial loss	\$ 333	\$ 348
Net prior service cost	15	15
Total	\$ 348	\$ 363

Plan Assets

We have investment committees that meet regularly to review portfolio returns and to determine asset-mix targets based on asset/liability studies. Third-party investment consultants assist these committees in developing asset allocation strategies to determine our expected rates of return and expected risk for various investment portfolios. The investment committees considered these strategies in the formal establishment of the current asset-mix targets based on the projected risk and return levels for all major asset classes.



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The table below presents the fair value of the plan assets at December 31:

	2023	2022
Debt securities		
Fixed income and cash investment funds	\$ 1,122	\$ 1,482
Equity securities		
Global equity securities ⁽¹⁾	227	180
U.S. equity securities ⁽¹⁾	157	102
Insurance contracts	103	100
Real estate	34	53
Private equities	35	37
Other investments ⁽²⁾	402	313
Total plan assets	\$ 2,080	\$ 2,266

⁽¹⁾ Include direct investments and investment funds.

⁽²⁾ Consists primarily of asset allocation fund investments.

Plan assets valued using Net Asset Value ("NAV") as a practical expedient amounted to \$1,967 million and \$2,157 million as of December 31, 2023 and 2022, respectively. The percentages of plan assets valued using NAV by investment fund type for equity securities, fixed income and cash, and alternative investments were 20%, 57%, and 23% as of December 31, 2023, respectively, and 13%, 69%, and 18% as of December 31, 2022, respectively. Those investments that were measured at fair value using NAV as a practical expedient were excluded from the fair value hierarchy. The practical expedient was not applied for investments with a fair value of \$113 million and \$109 million as of December 31, 2023 and 2022, respectively. There were investments classified within Level 3 of \$103 million and \$100 million for non U.S. insurance contracts as of December 31, 2023 and 2022, respectively.

Funding Policy

The funding policy for our Pension Benefits is to contribute amounts sufficient to meet minimum funding requirements as set forth in employee benefit and tax laws plus such additional amounts as we may determine to be appropriate. In 2023, we contributed approximately \$18 million, which includes benefit payments made directly to the employee for our unfunded plans. We anticipate we will contribute between approximately \$40 million to \$45 million to our pension plans in 2024.

The following table presents the expected benefit payments for Pension Benefits over the next 10 years. For funded Company sponsored plans, the benefit payments are made by the respective pension trust funds.

Year	Pension Benefits
2024	\$ 164
2025	127
2026	132
2027	135
2028	136
2029-2033	717

DEFINED CONTRIBUTION PLANS

Our primary defined contribution plan during 2023 was the Company-sponsored U.S. 401(k) plan ("401(k) Plan"). The 401(k) Plan allows eligible employees to contribute portions of their eligible compensation to an investment trust. The Company matches employee contributions at the rate of \$1.00 per \$1.00 employee contribution for the first 5% of the employee's eligible compensation, and such contributions vest immediately. In



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In addition, we make cash contributions for all eligible employees of 4% of their eligible compensation and such contributions are fully vested after three years of employment. The 401(k) Plan provides several investment options, for which the employee has sole investment discretion; however, the 401(k) Plan does not offer the Company's common stock as an investment option. Our costs for the 401(k) Plan and several other U.S. and non-U.S. defined contribution plans amounted to \$217 million and \$212 million in 2023 and 2022, respectively.

We have two non-qualified defined contribution plans that are invested through trusts. The assets and corresponding liabilities were \$281 million and \$256 million at December 31, 2023 and 2022, respectively, and are included in "All other assets" and "Liabilities for pensions and other postretirement benefits," respectively, in the consolidated statements of financial position.

NOTE 11. INCOME TAXES

The provision for income taxes consists of the following:

	2023	2022	2021
Current:			
U.S.	\$ 33	\$ 6	\$ 11
Foreign	711	489	614
Total current	744	495	625
Deferred:			
U.S.	(27)	40	(24)
Foreign	(32)	65	157
Total deferred	(59)	105	133
Provision for income taxes	\$ 685	\$ 600	\$ 758

On August 16, 2022, the U.S. enacted The Inflation Reduction Act which included a number of additional credits and deductions for businesses and individuals. The Inflation Reduction Act also included the adoption of the Corporate Alternative Minimum Tax in 2023, which is based on financial statement book income of large corporations. In 2023, the Company is not subject to the Corporate Alternative Minimum Tax.

The geographic sources of income before income taxes consist of the following:

	2023	2022	2021
U.S.	\$ 882	\$ (698)	\$ (724)
Foreign	1,773	720	1,152
Income before income taxes	\$ 2,655	\$ 22	\$ 428



Baker Hughes Company Notes to Consolidated Financial Statements

The provision for income taxes differs from the amount computed by applying the U.S. statutory income tax rate to the income before income taxes for the reasons set forth below for the years ended December 31:

	2023		2022		2021	
Income before income taxes	\$	2,655	\$	22	\$	428
Taxes at the U.S. federal statutory income tax rate		558		5		90
Effect of foreign operations ⁽²⁾		112		338		216
Tax impact of partnership structure		(103)		6		137
Change in valuation allowances ⁽¹⁾		53		164		70
Tax expense (benefit) due to unrecognized tax benefits		(5)		(7)		201
Other - net		70		94		44
Provision for income taxes ⁽³⁾	\$	685	\$	600	\$	758
Actual income tax rate		25.8 %		2,727.3 %		177.1 %

⁽¹⁾ For December 31, 2023, this amount was reduced by \$81 million that is related to the release of a valuation allowance for certain deferred tax assets.

⁽²⁾ For December 31, 2022, \$140 million of this amount relates to the charges associated with the sale and suspension of our Russia operations.

⁽³⁾ For December 31, 2021, \$121 million of this amount was previously indemnified under the Tax Matters Agreement with General Electric ("GE") of which \$119 million was included in tax expense due to unrecognized tax benefits. In December 2022, the Company and GE entered into an agreement to terminate the Tax Matters Agreement.

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes, as well as operating loss and tax credit carryforwards.

As a result of an internal reorganization completed on December 30, 2023, BHH LLC became a single member LLC thereby terminating the partnership for U.S. income tax purposes. As of December 31, 2023, U.S. deferred tax assets and liabilities are now recorded based on the inside book basis versus tax basis difference and are no longer recorded based on the Company's outside basis difference in the BHH LLC partnership. As a result, in 2023 the deferred tax asset related to the investment in partnership has been adjusted accordingly and other deferred tax assets and liabilities, including PP&E, intangible assets, and lower tier investment in partnerships & subsidiaries, have been increased to reflect the tax effect of the inside basis difference of those respective assets and liabilities.

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The tax effects of differences that give rise to significant portions of the deferred income tax assets and deferred income tax liabilities as of December 31 consist of the following:

	2023	2022
Deferred tax assets:		
Operating & capital loss carryforwards	\$ 3,332	\$ 2,074
Tax credit & other carryforwards	936	1,087
Investment in partnerships & subsidiaries	286	846
Property, plant and equipment	169	128
Employee benefits	241	62
Goodwill and other intangible assets	137	46
Receivables	111	94
Inventories	73	52
Other	181	163
Total deferred income tax asset	5,466	4,552
Valuation allowances	(4,416)	(4,090)
Total deferred income tax asset after valuation allowance	1,050	462
Deferred tax liabilities:		
Indefinite-lived intangible assets	(380)	—
Fair value of derivative financial instruments	(90)	—
Other	(34)	(34)
Total deferred income tax liability	(504)	(34)
Net deferred tax asset	\$ 546	\$ 428

At December 31, 2023, we had approximately \$417 million of non-U.S. tax credits which may be carried forward indefinitely under applicable foreign law, \$366 million of U.S. foreign tax credits and \$153 million of other U.S. Federal and state tax credits and other carryforwards, the majority of which will expire after tax year 2027 under U.S. Federal and state tax law. Additionally, we had \$3,299 million of net operating loss carryforwards ("NOLs"), of which approximately \$252 million will expire within five years, \$1,862 million will expire between six years and 20 years, and the remainder can be carried forward indefinitely. Lastly, we had \$33 million of capital loss carryforwards, the majority of which can be carried forward indefinitely.

We record a valuation allowance when it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of the deferred tax assets depends on the ability to generate sufficient taxable income of the appropriate character in the future and in the appropriate taxing jurisdictions. At December 31, 2023, \$4,416 million of valuation allowances are recorded against various deferred tax assets, primarily related to foreign operating and capital losses of \$2,987 million and U.S. foreign and non-U.S. tax credit carryforwards of \$770 million.

Indefinite reinvestment is determined by management's intentions concerning the future operations of the Company. In cases where repatriation would otherwise incur significant withholding or income taxes, these earnings have been indefinitely reinvested in the Company's active non-U.S. business operations. As of December 31, 2023, the cumulative amount of undistributed foreign earnings is approximately \$3,708 million. Computation of the potential deferred tax liability associated with these undistributed earnings and any other basis differences is not practicable.

At December 31, 2023, we had \$467 million of tax liabilities for total gross unrecognized tax benefits related to uncertain tax positions. In addition to these uncertain tax positions, we had \$83 million and \$79 million related to interest and penalties, respectively, for total liabilities of \$629 million for uncertain positions. If we were to prevail on all uncertain positions, the net effect would result in an income tax benefit of approximately \$559 million. The remaining \$71 million is comprised of \$41 million for deferred tax assets that represent tax benefits that would be received in different taxing jurisdictions or in a different character and \$30 million increased valuation allowances.



Baker Hughes Company Notes to Consolidated Financial Statements

The following table presents the changes in our gross unrecognized tax benefits included in the consolidated statements of financial position.

Asset / (Liability)	2023	2022
Balance at beginning of year	\$ (496)	\$ (531)
Additions for tax positions of the current year	(15)	(19)
Additions for tax positions of prior years	(50)	(99)
Reductions for tax positions of prior years	32	100
Settlements with tax authorities	26	24
Lapse of statute of limitations	36	29
Balance at end of year	\$ (467)	\$ (496)

It is expected that the amount of unrecognized tax benefits will change in the next twelve months due to expiring statutes, audit activity, tax payments, and competent authority proceedings related to transfer pricing or final decisions in matters that are the subject of litigation in various taxing jurisdictions in which we operate. At December 31, 2023, we had approximately \$40 million of tax liabilities related to uncertain tax positions, each of which are individually insignificant, and each of which are reasonably possible of being settled within the next twelve months.

We conduct business in more than 120 countries and are subject to income taxes in most taxing jurisdictions in which we operate, each of which may have multiple open years subject to examination. All Internal Revenue Service examinations have been completed and closed through 2015 for the most significant U.S. returns. We believe that we have made adequate provision for all income tax uncertainties in all jurisdictions.

NOTE 12. STOCK-BASED COMPENSATION

The Company has the Long-Term Incentive Plan ("LTI Plan") under which we may grant restricted stock units ("RSU"), performance share units ("PSU"), stock options and other equity-based awards to employees and non-employee directors providing services to the Company and our subsidiaries. The Company also provides an Employee Stock Purchase Plan for eligible employees. A total of up to 29.5 million shares of Class A common stock are reserved and available for issuance pursuant to awards granted under the LTI Plan over its term which expires on the date of the annual meeting of the Company in 2031. A total of 25.1 million shares of Class A common stock are available for issuance as of December 31, 2023.

Stock-based compensation cost was \$197 million, \$207 million and \$205 million for the years ended December 31, 2023, 2022 and 2021, respectively. Stock-based compensation cost is measured at the date of grant based on the calculated fair value of the award and is generally recognized on a straight-line basis over the vesting period of the equity grant. The compensation cost is determined based on awards ultimately expected to vest; therefore, we have reduced the cost for estimated forfeitures based on historical forfeiture rates. Forfeitures are estimated at the time of grant and revised, if necessary, in subsequent periods to reflect actual forfeitures. There were no stock-based compensation costs capitalized as the amounts were not material.

Restricted Stock

We may grant to our officers, directors and key employees RSUs, where each unit represents the right to receive, at the end of a stipulated period, one unrestricted share of stock with no exercise price. Certain RSUs are subject to cliff or graded vesting, generally ranging over a period of three years. Non-employee directors are granted RSUs that immediately vest on the grant date. Cash dividend equivalents are accumulated on RSUs and are payable upon vesting of the awards. We determine the fair value of RSUs based on the market price of our common stock on the date of grant.



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The following table presents the changes in RSUs outstanding and related information (in thousands, except per unit prices):

	Number of Units	Weighted Average Grant Date Fair Value Per Unit
Unvested balance at December 31, 2022	14,342 \$	24.31
Granted	6,404	30.20
Vested	(7,351)	23.60
Forfeited	(1,282)	26.43
Unvested balance at December 31, 2023	12,113 \$	27.70

In 2023, the total intrinsic value of RSUs vested (defined as the value of shares awarded based on the price of our common stock at vesting date) was \$227 million and unvested RSUs was \$414 million. The total grant date fair value of RSUs vested in 2023 was \$173 million. As of December 31, 2023, there was \$178 million of total unrecognized compensation cost related to unvested RSUs, which is expected to be recognized over a weighted average period of 1.76 years.

Performance Share Units

We may grant PSUs to certain officers and key employees. The PSUs are stock-based awards tied to predefined company metrics and contain a payout modifier based on total shareholder return ("TSR"). PSUs generally cliff vest after a service period of three years. Cash dividend equivalents are accumulated on PSUs and are payable upon vesting of the awards. The fair value of the awards determined for the predefined company metrics are based on the market price of our common stock on the date of grant. The fair value of the PSU awards is determined based on a Monte Carlo simulation method.

The following table presents the changes in PSUs outstanding and related information (in thousands, except per unit prices):

	Number of Units	Weighted Average Grant Date Fair Value Per Unit
Unvested balance at December 31, 2022	3,525 \$	25.56
Granted	1,222	30.17
Vested	(827)	20.61
Cancelled ⁽¹⁾	(563)	21.85
Forfeited	(529)	29.06
Unvested balance at December 31, 2023	2,828 \$	28.70

⁽¹⁾ Includes adjustments based on achievement of predefined company metrics.

The total intrinsic value of PSUs vested and unvested, (defined as the value of the shares awarded at the year-end market price) was \$23 million and \$97 million, respectively, as of December 31, 2023. The total grant date fair value of PSUs vested in 2023 was \$17 million. Total unrecognized compensation cost related to unvested PSUs, which is expected to be recognized over a weighted average period of 1.89 years, was \$28 million as of December 31, 2023.

Stock Options

We previously granted stock options to our officers, directors and key employees. Stock options generally vest in equal amounts over a vesting period of three years provided that the employee has remained continuously employed by the Company through such vesting date. We have not granted stock options to officers, directors, or key employees since 2019.



Baker Hughes Company Notes to Consolidated Financial Statements

The following table presents the changes in stock options outstanding and related information (in thousands, except per option prices):

	Number of Options	Weighted Average Exercise Price Per Option
Outstanding at December 31, 2022	2,907 \$	33.02
Exercised	(492)	26.44
Expired	(174)	39.79
Outstanding and exercisable at December 31, 2023	2,241 \$	33.92

The weighted average remaining contractual term for options outstanding and options exercisable at December 31, 2023 was 3.4 years. The maximum contractual term of options outstanding is 5.1 years.

There were nil, 530 thousand and 850 thousand options that vested in 2023, 2022 and 2021, respectively. The total fair value of options vested was nil, \$3 million and \$7 million, in 2023, 2022 and 2021, respectively. Unrecognized compensation cost related to unvested stock options was immaterial as of December 31, 2023.

The total intrinsic value of stock options exercised (defined as the amount by which the market price of our common stock on the date of exercise exceeds the exercise price of the option) in 2023 was \$3 million. The total intrinsic value of stock options outstanding and options exercisable at December 31, 2023 was \$6 million. The intrinsic value of stock options outstanding is calculated as the amount by which the quoted price of \$34.18 of our common stock as of the end of 2023 exceeds the exercise price of the options.

Employee Stock Purchase Plan

The employee stock purchase plan provides for eligible employees to purchase shares of Class A common stock quarterly on an after-tax basis in an amount between 1% and 20% of their annual pay at a 15% discount of the fair market value of our Class A common stock at the end of each quarterly offering period. An employee may not purchase more than \$3,000 in any of the three-month measurement periods described above or \$12,000 annually.

A total of 21.5 million shares of Class A common stock are authorized for issuance, and at December 31, 2023, there were 8.7 million shares of Class A common stock reserved for future issuance.

NOTE 13. EQUITY

COMMON STOCK

We are authorized to issue 2 billion shares of Class A common stock, 1.25 billion shares of Class B common stock and 50 million shares of preferred stock each of which have a par value of \$0.0001 per share. The number of shares outstanding of Class A and Class B common stock at December 31, 2023 is 998 million and nil, respectively. We have not issued any preferred stock. Each share of Class B common stock and the associated member units of BHH LLC form a paired interest. While each share of Class B common stock has equal voting rights to a share of Class A common stock, it has no economic rights, meaning holders of Class B common stock have no right to dividends or any assets in the event of liquidation of the Company. Our Class B common stock was previously held by GE. As of December 31, 2023 and 2022, there were no shares of Class B common stock issued and outstanding.

We have a share repurchase program which we expect to fund from cash generated from operations, and we expect to make share repurchases from time to time subject to the Company's capital plan, market conditions, and other factors, including regulatory restrictions. The repurchase program may be suspended or discontinued at any time and does not have a specified expiration date. In 2023 and 2022, the Company repurchased and canceled 16.3 million and 29.7 million shares of Class A common stock, each for \$538 million and \$828 million, representing an average price per share of \$33.09 and \$27.91, respectively. As of December 31, 2023, the Company had authorization remaining to repurchase up to approximately \$2.2 billion of its Class A common stock.



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Notes to Consolidated Financial Statements

The following table presents the changes in the number of shares outstanding (in thousands):

	2023		2022	
	Class A Common Stock	Class B Common Stock	Class A Common Stock	Class B Common Stock
Balance at beginning of year	1,005,960	—	909,142	116,548
Issue of shares upon vesting of restricted stock units ⁽¹⁾	5,738	—	6,316	—
Issue of shares on exercise of stock options ⁽¹⁾	434	—	1,632	—
Issue of shares for employee stock purchase plan	1,846	—	2,017	—
Exchange of Class B common stock for Class A common stock ⁽²⁾	—	—	116,548	(116,548)
Repurchase and cancellation of Class A common stock	(16,269)	—	(29,694)	—
Balance at end of year	997,709	—	1,005,960	—

⁽¹⁾ Share amounts reflected above are net of shares withheld to satisfy the employee's tax withholding obligation.

⁽²⁾ When shares of Class B common stock, together with associated BHH LLC member units ("LLC Units"), were exchanged for shares of Class A common stock, such shares of Class B common stock were canceled.

During 2023 and 2022, the Company declared and paid aggregate regular dividends of \$0.78 and \$0.73 per share, respectively, to holders of record of the Company's Class A common stock.

ACCUMULATED OTHER COMPREHENSIVE LOSS ("AOCL")

The following tables present the changes in accumulated other comprehensive loss, net of tax:

	Foreign Currency Translation Adjustments	Cash Flow Hedges	Benefit Plans	Accumulated Other Comprehensive Loss
Balance at December 31, 2021	\$ (2,125)	\$ (10)	\$ (250)	(2,385)
Other comprehensive income (loss) before reclassifications	(294)	(1)	2	(293)
Amounts reclassified from accumulated other comprehensive loss	25	3	27	55
Deferred taxes	—	—	(43)	(43)
Other comprehensive income (loss)	(269)	2	(14)	(281)
Less: Other comprehensive loss attributable to noncontrolling interests	(3)	—	—	(3)
Less: Reallocation of AOCL based on change in ownership of BHH LLC Units	275	1	32	308
Balance at December 31, 2022	(2,666)	(9)	(296)	(2,971)
Other comprehensive income (loss) before reclassifications	153	12	(14)	151
Amounts reclassified from accumulated other comprehensive loss	—	(8)	28	20
Deferred taxes	—	(1)	5	4
Other comprehensive income (loss)	153	3	19	175
Balance at December 31, 2023	\$ (2,513)	\$ (6)	\$ (277)	(2,796)



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The amounts reclassified from accumulated other comprehensive loss during the years ended December 31, 2023 and 2022 represent (i) gains (losses) reclassified on cash flow hedges when the hedged transaction occurs, (ii) the amortization of net actuarial gain (loss), prior service credit, settlements, and curtailments which are included in the computation of net periodic pension cost (see "Note 10. Employee Benefit Plans" for additional details), and (iii) the release of foreign currency translation adjustments.

NOTE 14. EARNINGS PER SHARE

Basic and diluted net income (loss) per share of Class A common stock is presented below:

<i>(In millions, except per share amounts)</i>	2023		2022		2021	
Net income (loss)	\$	1,970	\$	(578)	\$	(330)
Less: Net income (loss) attributable to noncontrolling interests		27		23		(111)
Net income (loss) attributable to Baker Hughes Company	\$	1,943	\$	(601)	\$	(219)
Weighted average shares outstanding:						
Class A basic		1,008		987		824
Class A diluted		1,015		987		824
Net income (loss) per share attributable to common stockholders:						
Class A basic	\$	1.93	\$	(0.61)	\$	(0.27)
Class A diluted	\$	1.91	\$	(0.61)	\$	(0.27)

Shares of our Class B common stock do not share in earnings or losses of the Company and are not considered in the calculation of basic or diluted earnings per share ("EPS") above. As such, separate presentation of basic and diluted EPS of Class B under the two class method has not been presented. The basic weighted average shares outstanding for our Class B common stock were nil, 30 million, and 215 million for the years ended December 31, 2023, 2022 and 2021, respectively. The basic weighted average shares outstanding for both our Class A and Class B common stock combined were 1,008 million, 1,017 million, and 1,039 million for the years ended December 31, 2023, 2022 and 2021, respectively.

For the year ended December 31, 2023, Class A diluted shares include the dilutive impact of equity awards except for approximately 2 million options that were excluded because the exercise price exceeded the average market price of our Class A common stock and is therefore antidilutive. For the years ended December 31, 2022, and 2021, we excluded all outstanding equity awards from the computation of diluted net loss per share because their effect is antidilutive.

NOTE 15. FINANCIAL INSTRUMENTS

RECURRING FAIR VALUE MEASUREMENTS

Our assets and liabilities measured at fair value on a recurring basis consist of derivative instruments and investment securities.

	2023				2022			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
Assets								
Derivatives	\$	—	\$	34	\$	—	\$	18
Investment securities		1,040		—	2	1,042		748
Total assets		1,040		34		2		1,076
				748		18		—
				—		—		766
Liabilities								
Derivatives		—	(76)	—	(76)		(86)	—
Total liabilities	\$	—	\$	(76)	\$	—	\$	(86)
				(86)		(86)		—
				—		—		(86)

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	2023				2022			
	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Estimated Fair Value	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Estimated Fair Value
Investment securities ⁽¹⁾								
Non-U.S. debt securities ⁽²⁾	\$ 66	\$ 1	\$ —	\$ 67	\$ —	\$ —	\$ —	\$ —
Equity securities	527	451	(3)	975	557	191	—	748
Total	\$ 593	\$ 452	\$ (3)	\$ 1,042	\$ 557	\$ 191	\$ —	\$ 748

⁽¹⁾ Gains (losses) recorded to earnings related to these securities were \$405 million, \$(271) million and \$(843) million for the years ended December 31, 2023, 2022, and 2021, respectively.

⁽²⁾ As of December 31, 2023, our non-U.S. debt securities are classified as available for sale securities and mature within two years.

As of December 31, 2023 and 2022, the balance of our equity securities with readily determinable fair values is \$975 million and \$748 million, respectively, and is comprised mainly of our investment in ADNOC Drilling, and is recorded primarily in "All other current assets" in the consolidated statements of financial position. We measured our investments at fair value based on quoted prices in active markets.

Gains (losses) recorded to earnings for our equity securities with readily determinable fair values were \$435 million, \$(264) million, and \$(843) million for the years ended December 31, 2023, 2022 and 2021, respectively. Gains (losses) related to our equity securities with readily determinable fair values are reported in "Other non-operating income (loss), net" in the consolidated statements of income (loss).

OTHER EQUITY INVESTMENTS

During the second quarter of 2023, certain equity securities without a readily determinable fair value were remeasured as of the date that an observable transaction occurred, which resulted in the Company recording a gain of \$118 million. Gains (losses) related to our equity securities without readily determinable fair values are reported in "Other non-operating income (loss), net" in the consolidated statements of income (loss).

FAIR VALUE DISCLOSURE OF FINANCIAL INSTRUMENTS

Our financial instruments include cash and cash equivalents, current receivables, certain investments, accounts payable, short and long-term debt, and derivative financial instruments. Except for long-term debt, the estimated fair value of these financial instruments at December 31, 2023 and 2022 approximates their carrying value as reflected in our consolidated financial statements. For further information on the fair value of our debt, see "Note 9. Debt."

DERIVATIVES AND HEDGING

We use derivatives to manage our risks and do not use derivatives for speculation. The table below summarizes the fair value of all derivatives, including hedging instruments and embedded derivatives.

	2023		2022	
	Assets	(Liabilities)	Assets	(Liabilities)
Derivatives accounted for as hedges				
Currency exchange contracts	\$ 10	\$ (3)	\$ 1	\$ —
Interest rate swap contracts	—	(52)	—	(69)
Derivatives not accounted for as hedges				
Currency exchange contracts and other	24	(21)	17	(17)
Total derivatives	\$ 34	\$ (76)	\$ 18	\$ (86)

Derivatives are classified in the consolidated statements of financial position depending on their respective maturity date. As of December 31, 2023 and 2022, \$31 million and \$17 million of derivative assets are recorded in



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"All other current assets" and \$3 million and \$1 million are recorded in "All other assets" in the consolidated statements of financial position, respectively. As of December 31, 2023 and 2022, \$23 million and \$17 million of derivative liabilities are recorded in "All other current liabilities" and \$53 million and \$69 million are recorded in "All other liabilities" in the consolidated statements of financial position, respectively.

FORMS OF HEDGING

Cash Flow Hedges

We use cash flow hedging primarily to mitigate the effects of foreign exchange rate changes on purchase and sale contracts. Accordingly, the vast majority of our derivative activity in this category consists of currency exchange contracts. In addition, we are exposed to interest rate risk fluctuations in connection with long-term debt that we issue from time to time to fund our operations. Changes in the fair value of cash flow hedges are recorded in a separate component of equity (referred to as "Accumulated Other Comprehensive Income" or "AOCI") and are recorded in earnings in the period in which the hedged transaction occurs. See "Note 13. Equity" for further information on activity in AOCI for cash flow hedges. The maximum term of cash flow hedges that hedge forecasted transactions was approximately two years and one year at December 31, 2023 and 2022, respectively.

Fair Value Hedges

All of our long-term debt is comprised of fixed rate instruments. We are subject to interest rate risk on our debt portfolio and may use interest rate swaps to manage the economic effect of fixed rate obligations associated with certain debt. Under these arrangements, we agree to exchange, at specified intervals, the difference between fixed and floating interest amounts calculated by reference to an agreed-upon notional principal amount.

As of December 31, 2023 and 2022, we had interest rate swaps with a notional amount of \$500 million that converted a portion of our \$1,350 million aggregate principal amount of 3.337% fixed rate Senior Notes due 2027 into a floating rate instrument with an interest rate based on a LIBOR index as a hedge of its exposure to changes in fair value that are attributable to interest rate risk. As of July 1, 2023, the interest rate changed to be based on a Secured Overnight Financing Rate index. We concluded that the interest rate swap met the criteria necessary to qualify for the short-cut method of hedge accounting, and as such, an assumption is made that the change in the fair value of the hedged debt, due to changes in the benchmark rate, exactly offsets the change in the fair value of the interest rate swaps. Therefore, the derivative is considered to be effective at achieving offsetting changes in the fair value of the hedged liability, and no ineffectiveness is recognized. The mark-to-market of this fair value hedge is recorded as gains or losses in interest expense and is equally offset by the gain or loss of the underlying debt instrument, which also is recorded in interest expense.

NOTIONAL AMOUNT OF DERIVATIVES

The notional amount of a derivative is used to determine, along with the other terms of the derivative, the amounts to be exchanged between the counterparties. We disclose the derivative notional amounts on a gross basis to indicate the total counterparty risk but it does not generally represent amounts exchanged by us and the counterparties. A substantial majority of the outstanding notional amount of \$4.2 billion and \$3.8 billion at December 31, 2023 and 2022, respectively, is related to hedges of anticipated sales and purchases in foreign currency, commodity purchases, changes in interest rates, and contractual terms in contracts that are considered embedded derivatives and for intercompany borrowings in foreign currencies.

COUNTERPARTY CREDIT RISK

Fair values of our derivatives can change significantly from period to period based on, among other factors, market movements and changes in our positions. We manage counterparty credit risk (the risk that counterparties will default and not make payments to us according to the terms of our agreements) on an individual counterparty basis.



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NOTE 16. REVENUE RELATED TO CONTRACTS WITH CUSTOMERS

DISAGGREGATED REVENUE

We disaggregate our revenue from contracts with customers by product line for both our OFSE and IET segments, as we believe this best depicts how the nature, amount, timing and uncertainty of our revenue and cash flows are affected by economic factors. In addition, management views revenue from contracts with customers for OFSE by geography based on the location to where the product is shipped or the services are performed.

Effective October 1, 2023, IET began operating through five product lines - *Gas Technology Equipment*, which will now include the Pumps business; *Gas Technology Services*; *Industrial Solutions*, which brings together the Condition Monitoring and PSI businesses, along with IET Digital initiatives; *Industrial Products*, which brings together the Inspection business merging with the Valves and Gears businesses; and a newly formed product line, *Climate Technology Solutions*, which will combine our carbon capture, utilization and storage ("CCUS"), hydrogen, clean power and emissions abatement capabilities, that previously was reported in each of the individual IET product lines, into one business focused on serving the energy transition. The financial information for 2022 and 2021 have been recast to conform to the new product line presentation.

The series of tables below present our revenue disaggregated by these categories.

Total Revenue	2023	2022	2021
Well Construction	\$ 4,387	\$ 3,854	\$ 3,301
Completions, Intervention & Measurements	4,170	3,559	3,106
Production Solutions	3,854	3,587	3,135
Subsea & Surface Pressure Systems	2,950	2,230	2,486
Oilfield Services & Equipment	15,361	13,229	12,028
Gas Technology Equipment	4,232	2,599	3,039
Gas Technology Services	2,600	2,440	2,696
Total Gas Technology	6,832	5,039	5,735
Industrial Products	1,962	1,697	1,598
Industrial Solutions	983	884	880
Controls ⁽¹⁾	41	208	217
Total Industrial Technology	2,987	2,789	2,695
Climate Technology Solutions	326	98	43
Industrial & Energy Technology	10,145	7,926	8,473
Total	\$ 25,506	\$ 21,156	\$ 20,502

⁽¹⁾ The sale of Nexus Controls business was completed in April 2023.

Oilfield Services & Equipment Geographic Revenue	2023	2022	2021
North America	\$ 4,116	\$ 3,764	\$ 2,904
Latin America	2,761	2,099	1,681
Europe/CIS/Sub-Saharan Africa	2,655	2,483	2,865
Middle East/Asia	5,829	4,883	4,579
Oilfield Services & Equipment	\$ 15,361	\$ 13,229	\$ 12,028



Baker Hughes Company
Notes to Consolidated Financial Statements

REMAINING PERFORMANCE OBLIGATIONS

As of December 31, 2023, the aggregate amount of the transaction price allocated to the unsatisfied (or partially unsatisfied) performance obligations was \$33.5 billion. As of December 31, 2023, we expect to recognize revenue of approximately 61%, 74% and 90% of the total remaining performance obligations within 2, 5, and 15 years, respectively, and the remaining thereafter. Contract modifications could affect both the timing to complete as well as the amount to be received as we fulfill the related remaining performance obligations.

NOTE 17. SEGMENT INFORMATION

The Company's segments are determined as those operations whose results are reviewed regularly by the chief operating decision maker ("CODM"), who is our Chief Executive Officer, in deciding how to allocate resources and assess performance. We report our operating results through two operating segments, OFSE and IET. Each segment is organized and managed based upon the nature of our markets and customers and consists of similar products and services. These products and services operate across upstream oil and gas and broader energy and industrial markets. The following is a description of each segment's business operations:

Oilfield Services & Equipment provides products and services for onshore and offshore oilfield operations across the lifecycle of a well, ranging from exploration, appraisal, and development, to production, rejuvenation, and decommissioning. OFSE is organized into four product lines: *Well Construction*, which encompasses drilling services, drill bits, and drilling & completions fluids; *Completions, Intervention, and Measurements*, which encompasses well completions, pressure pumping, and wireline services; *Production Solutions*, which spans artificial lift systems and oilfield & industrial chemicals; and *Subsea & Surface Pressure Systems*, which encompasses subsea projects services and drilling systems, surface pressure control, and flexible pipe systems. Beyond its traditional oilfield concentration, OFSE is expanding its capabilities and technology portfolio to meet the challenges of a net-zero future. These efforts include expanding into new energy areas such as geothermal and CCUS, strengthening its digital architecture and addressing key energy market themes.

Industrial & Energy Technology provides technology solutions and services for mechanical-drive, compression and power-generation applications across the energy industry, including oil and gas, LNG operations, downstream refining and petrochemical markets, as well as lower carbon solutions to broader energy and industrial sectors. IET also provides equipment, software, and services that serve a wide range of industries including petrochemical and refining, nuclear, aviation, automotive, mining, cement, metals, pulp and paper, and food and beverage. IET is organized into five product lines - *Gas Technology Equipment*, *Gas Technology Services*, *Industrial Products*, *Industrial Solutions*, and *Climate Technology Solutions*.

Revenue and operating income for each segment are used by the CODM to assess the performance of each segment in a financial period. The performance of our operating segments is evaluated based on segment operating income (loss), which is defined as income (loss) before income taxes before the following: net interest expense, net other non-operating income (loss), corporate expenses, restructuring, impairment and other charges, inventory impairments, and certain gains and losses not allocated to the operating segments. Consistent accounting policies have been applied by all segments within the Company, for all reporting periods. Intercompany revenue and expense amounts have been eliminated within each segment to report on the basis that management uses internally for evaluating segment performance. Summarized financial information for the Company's segments is shown in the following tables.

Revenue	2023		2022		2021	
Oilfield Services & Equipment	\$	15,361	\$	13,229	\$	12,028
Industrial & Energy Technology		10,145		7,926		8,473
Total	\$	25,506	\$	21,156	\$	20,502

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Baker Hughes Company Notes to Consolidated Financial Statements

Income before income taxes	2023	2022	2021
Oilfield Services & Equipment	\$ 1,746	\$ 1,201	\$ 830
Industrial & Energy Technology	1,310	1,135	1,177
Total segment	3,055	2,336	2,006
Corporate	(380)	(416)	(429)
Inventory impairment ⁽¹⁾	(35)	(31)	—
Restructuring, impairment and other	(323)	(705)	(269)
Other non-operating income (loss), net	554	(911)	(583)
Interest expense, net	(216)	(252)	(299)
Income (loss) before income taxes	\$ 2,655	\$ 22	428

⁽¹⁾ Charges for inventory impairments are reported in "Cost of goods sold" in the consolidated statements of income (loss).

The following table presents total assets at December 31:

Assets	2023	2022
Oilfield Services & Equipment	\$ 17,925	\$ 17,181
Industrial & Energy Technology	13,781	12,286
Total segment	31,706	29,467
Corporate and eliminations ⁽¹⁾	5,239	4,714
Total	\$ 36,945	\$ 34,181

⁽¹⁾ The assets in Corporate and eliminations consist primarily of the Baker Hughes trade name, cash, and tax assets. It also includes adjustments to eliminate intercompany investments and receivables reflected within the total assets of each of our reportable segments.

The following table presents depreciation and amortization:

Depreciation and amortization	2023	2022	2021
Oilfield Services & Equipment	\$ 849	\$ 845	\$ 874
Industrial & Energy Technology	217	197	208
Total segment	1,066	1,042	1,082
Corporate	21	19	23
Total	\$ 1,087	\$ 1,061	1,105

The following table presents capital expenditures:

Capital expenditures	2023	2022	2021
Oilfield Services & Equipment	\$ 960	\$ 791	\$ 659
Industrial & Energy Technology	229	183	182
Total segment	1,189	974	841
Corporate	35	15	15
Total	\$ 1,224	\$ 989	856



Baker Hughes Company Notes to Consolidated Financial Statements

The following table presents consolidated revenue based on the location to where the product is shipped or the services are performed. Other than the U.S., no other country accounted for more than 10% of our consolidated revenue during the periods presented.

Revenue	2023	2022	2021
U.S.	\$ 6,557	\$ 4,942	\$ 4,497
Non-U.S.	18,949	16,214	16,005
Total	\$ 25,506	\$ 21,156	\$ 20,502

The following table presents net property, plant and equipment by its geographic location at December 31:

Property, plant and equipment - net	2023	2022
U.S.	\$ 1,579	\$ 1,554
Non-U.S.	3,314	2,984
Total	\$ 4,893	\$ 4,538

NOTE 18. RELATED PARTY TRANSACTIONS

We have an aeroderivative joint venture ("Aero JV") we formed with GE in 2019. The Aero JV is jointly controlled by GE and us, each with ownership interest of 50%, and therefore, we do not consolidate the Aero JV. We had purchases from the Aero JV of \$517 million, \$528 million, and \$603 million during the years ended December 31, 2023, 2022 and 2021, respectively. We have \$71 million and \$110 million of accounts payable at December 31, 2023 and 2022, respectively, for products and services provided by the Aero JV in the ordinary course of business. Sales of products and services and related receivables with the Aero JV were immaterial for the years ended December 31, 2023, 2022 and 2021.

During the second quarter of 2022, GE's ownership interest in the Company and BHH LLC was reduced to less than 5%. As a result, considering all aspects of our relationship with GE, as of June 30, 2022, we no longer considered GE a related party. We had purchases with GE and its affiliates of \$293 million during the six months ended June 30, 2022, and \$716 million during the year ended December 31, 2021, respectively. In addition, we sold products and services to GE and its affiliates for \$83 million during the six months ended June 30, 2022, and \$185 million during the year ended December 31, 2021, respectively.

NOTE 19. COMMITMENTS AND CONTINGENCIES

LITIGATION

We are subject to legal proceedings arising in the ordinary course of our business. Because legal proceedings are inherently uncertain, we are unable to predict the ultimate outcome of such matters. We record a liability for those contingencies where the incurrence of a loss is probable and the amount can be reasonably estimated. Based on the opinion of management, we do not expect the ultimate outcome of currently pending legal proceedings to have a material adverse effect on our results of operations, financial position or cash flows. However, there can be no assurance as to the ultimate outcome of these matters.

On July 31, 2018, International Engineering & Construction S.A. ("IEC") initiated arbitration proceedings in New York administered by the International Center for Dispute Resolution ("ICDR") against the Company and its subsidiaries arising out of a series of sales and service contracts entered between IEC and the Company's subsidiaries for the sale and installation of LNG plants and related power generation equipment in Nigeria ("Contracts"). Prior to the filing of the IEC Arbitration, the Company's subsidiaries made demands for payment due under the Contracts. On August 15, 2018, the Company's subsidiaries initiated a separate demand for ICDR arbitration against IEC for claims of additional costs and amounts due under the Contracts. On October 10, 2018, IEC filed a Petition to Compel Arbitration in the United States District Court for the Southern District of New York against the Company seeking to compel non-signatory Baker Hughes entities to participate in the arbitration filed by IEC. The complaint is captioned International Engineering & Construction S.A. et al. v. Baker Hughes, a GE



Baker Hughes Company Notes to Consolidated Financial Statements

company, LLC, et al. No. 18-cv-09241 ("S.D.N.Y 2018"); this action was dismissed by the Court on August 13, 2019. In the arbitration, IEC alleges breach of contract and other claims against the Company and its subsidiaries and seeks recovery of alleged compensatory damages, in addition to reasonable attorneys' fees, expenses and arbitration costs. On March 15, 2019, IEC amended its request for arbitration to alleged damages of \$591 million of lost profits plus unspecified additional costs based on alleged non-performance of the contracts in dispute. The arbitration hearing was held from December 9, 2019 to December 20, 2019. On March 3, 2020, IEC amended their damages claim to \$700 million of alleged loss cash flow or, in the alternative, \$244.9 million of lost profits and various costs based on alleged non-performance of the contracts in dispute, and in addition \$4.8 million of liquidated damages, \$58.6 million in take-or-pay costs of feed gas, and unspecified additional costs of rectification and take-or-pay future obligations, plus unspecified interest and attorneys' fees. On May 3, 2020, the arbitration panel dismissed IEC's request for take-or-pay damages. On May 29, 2020, IEC quantified their claim for legal fees at \$14.2 million and reduced their alternative claim from \$244.9 million to approximately \$235 million. The Company and its subsidiaries have contested IEC's claims and are pursuing claims for compensation under the contracts. On October 31, 2020, the ICDR notified the arbitration panel's final award, which dismissed the majority of IEC's claims and awarded a portion of the Company's claims. On January 27, 2021, IEC filed a petition to vacate the arbitral award in the Supreme Court of New York, County of New York. On March 5, 2021, the Company filed a petition to confirm the arbitral award, and on March 8, 2021, the Company removed the matter to the United States District Court for the Southern District of New York. On November 16, 2021, the court granted the Company's petition to confirm the award and denied IEC's petition to vacate. During the second quarter of 2022, IEC paid the amounts owed under the arbitration award, which had an immaterial impact on the Company's financial statements. On February 3, 2022, IEC initiated another arbitration proceeding in New York administered by the ICDR against certain of the Company's subsidiaries arising out of the same project which formed the basis of the first arbitration. On March 25, 2022, the Company's subsidiaries initiated a separate demand for ICDR arbitration against IEC for claims of additional costs and amounts due; such claims against IEC have now been resolved, with any consideration having an immaterial impact on the Company's financial statements. At this time, we are not able to predict the outcome of the proceeding which is pending against the Company's subsidiaries.

On March 15, 2019 and March 18, 2019, the City of Riviera Beach Pension Fund and Richard Schippnick, respectively, filed in the Delaware Court of Chancery shareholder derivative lawsuits for and on the Company's behalf against GE, the then-current members of the Board of Directors of the Company and the Company as a nominal defendant, related to the decision to (i) terminate the contractual prohibition barring GE from selling any of the Company's shares before July 3, 2019; (ii) repurchase \$1.5 billion in the Company's stock from GE; (iii) permit GE to sell approximately \$2.5 billion in the Company's stock through a secondary offering; and (iv) enter into a series of other agreements and amendments that will govern the ongoing relationship between the Company and GE (collectively, the "2018 Transactions"). The complaints in both lawsuits allege, among other things, that GE, as the Company's controlling stockholder, and the members of the Company's Board of Directors breached their fiduciary duties by entering into the 2018 Transactions. The relief sought in the complaints includes a request for a declaration that the defendants breached their fiduciary duties, that GE was unjustly enriched, disgorgement of profits, an award of damages sustained by the Company, pre- and post-judgment interest, and attorneys' fees and costs. On March 21, 2019, the Chancery Court entered an order consolidating the Schippnick and City of Riviera Beach complaints under consolidated C.A. No. 2019-0201-AGB, styled in re Baker Hughes, a GE company derivative litigation. On May 10, 2019, Plaintiffs voluntarily dismissed their claims against the members of the Company's Conflicts Committee, and on May 15, 2019, Plaintiffs voluntarily dismissed their claims against former Baker Hughes director Martin Craighead. On June 7, 2019, the defendants and nominal defendant filed a motion to dismiss the lawsuit on the ground that the derivative plaintiffs failed to make a demand on the Company's Board of Directors to pursue the claims itself, and GE and the Company's Board of Directors filed a motion to dismiss the lawsuit on the ground that the complaint failed to state a claim on which relief can be granted. The Chancery Court denied the motions on October 8, 2019, except granted GE's motion to dismiss the unjust enrichment claim against it. On October 31, 2019, the Company's Board of Directors designated a Special Litigation Committee and empowered it with full authority to investigate and evaluate the allegations and issues raised in the derivative litigation. The Special Litigation Committee filed a motion to stay the derivative litigation during its investigation. On December 3, 2019, the Chancery Court granted the motion and stayed the derivative litigation until June 1, 2020. On May 20, 2020, the Chancery Court granted an extension of the stay to October 1, 2020, and on September 29, 2020, the Court granted a further extension of the stay to October 15, 2020. On October 13, 2020, the Special Litigation Committee filed its report with the Court. On April 17, 2023, the Court granted the Special Litigation



Baker Hughes Company Notes to Consolidated Financial Statements

Committee's motion to terminate the litigation. On May 16, 2023, the plaintiffs filed a notice of appeal. On February 1, 2024, the Supreme Court of the State of Delaware affirmed the judgment of the Court of Chancery.

On or around February 15, 2023, the lead plaintiff and three additional named plaintiffs in a putative securities class action styled *The Reckstin Family Trust, et al., v. C3.ai, Inc., et al.*, No. 4:22-cv-01413-HSG, filed an amended class action complaint (the "Amended Complaint") in the United States District Court for the Northern District of California. The Amended Complaint names the following as defendants: (i) C3.ai, Inc. ("C3 AI"), (ii) certain of C3 AI's current and/or former officers and directors, (iii) certain underwriters for the C3 AI initial public offering (the "IPO"), and (iv) the Company, and its President and CEO (who formerly served as a director on the board of C3 AI). The Amended Complaint alleges violations of the Securities Act of 1933 and the Securities Exchange Act of 1934 (the "Exchange Act") in connection with the IPO and the subsequent period between December 9, 2020 and December 2, 2021, during which BHH LLC held equity investments in C3 AI. The action seeks unspecified damages and the award of costs and expenses, including reasonable attorneys' fees. At this time, we are not able to predict the outcome of these proceedings.

We insure against risks arising from our business to the extent deemed prudent by our management and to the extent insurance is available, but no assurance can be given that the nature and amount of that insurance will be sufficient to fully indemnify us against liabilities arising out of pending or future legal proceedings or other claims. Most of our insurance policies contain deductibles or self-insured retentions in amounts we deem prudent and for which we are responsible for payment. In determining the amount of self-insurance, it is our policy to self-insure those losses that are predictable, measurable and recurring in nature, such as claims for automobile liability, general liability and workers compensation.

ENVIRONMENTAL MATTERS

Item 103 of SEC Regulation S-K requires disclosure of certain environmental matters when a governmental authority is a party to the proceedings and such proceedings involve potential monetary sanctions that the Company reasonably believes will exceed a specified threshold. The Company uses a threshold of \$1 million for such proceedings. Applying this threshold, there are no environmental matters to disclose for this period.

Estimated remediation costs are accrued using currently available facts, existing environmental permits, technology and enacted laws and regulations. Our cost estimates are developed based on internal evaluations and are not discounted. Accruals are recorded when it is probable that we will be obligated to pay for environmental site evaluation, remediation or related activities, and such costs can be reasonably estimated. As additional information becomes available, accruals are adjusted to reflect current cost estimates.

OTHER

In the normal course of business with customers, vendors and others, we have entered into off-balance sheet arrangements, such as surety bonds for performance, letters of credit and other bank issued guarantees. We also provide a guarantee to GE Capital on behalf of a customer who entered into a financing arrangement with GE Capital. Total off-balance sheet arrangements were approximately \$5.1 billion at December 31, 2023. It is not practicable to estimate the fair value of these financial instruments. As of December 31, 2023, none of the off-balance sheet arrangements either has, or is likely to have, a material effect on our financial position, results of operations or cash flows. We also had commitments outstanding for purchase obligations for each of the five years in the period ending December 31, 2028 of \$1,871 million, \$366 million, \$220 million, \$215 million and \$47 million, respectively, and \$27 million in the aggregate thereafter.

We sometimes enter into consortium or similar arrangements for certain projects primarily in our OFSE segment. Under such arrangements, each party is responsible for performing a certain scope of work within the total scope of the contracted work, and the obligations expire when all contractual obligations are completed. The failure or inability, financially or otherwise, of any of the parties to perform their obligations could impose additional costs and obligations on us. These factors could result in unanticipated costs to complete the project, liquidated damages or contract disputes.



Baker Hughes Company Notes to Consolidated Financial Statements

NOTE 20. RESTRUCTURING, IMPAIRMENT AND OTHER

We recorded restructuring, impairment and other charges of \$323 million, \$705 million, and \$269 million during the years ended December 31, 2023, 2022 and 2021, respectively.

RESTRUCTURING AND IMPAIRMENT CHARGES

In 2023, we recorded restructuring and impairment charges of \$313 million. In 2022, we announced a corporate restructuring plan in conjunction with a change in our operating segments (the "2022 Plan"). We continued to incur charges in 2023 related to our 2022 Plan primarily for employee termination expenses. Restructuring charges for 2023 also include costs under a new plan (the "2023 Plan") primarily for employee termination expenses related to exit activities at specific locations in our segments to align with our market outlook and rationalize our manufacturing supply chain footprint. These actions also included inventory impairments of \$35 million in 2023, recorded in "Cost of goods sold" in the consolidated statements of income (loss). In the fourth quarter of 2023, we incurred additional costs related to a planned workforce reduction, primarily in OFSE.

In 2022, we recorded restructuring and impairment charges of \$196 million. The charges are related to our 2022 Plan and are primarily for employee termination expenses driven by actions taken by the Company to facilitate the reorganization into two segments and corporate restructuring. In addition, PP&E impairments and other costs were recorded related to exit activities at specific locations in the OFSE segment.

In 2021, we recorded restructuring and impairment charges totaling \$138 million. Charges incurred were primarily related to the continuation of our overall strategy to restructure our business, which was designed to optimize our structural costs for the year-over-year change in activity levels and market conditions.

The following table presents the restructuring and impairment charges by the impacted segment; however, these net charges are not included in the reported segment results.

	2023	2022	2021
Oilfield Services & Equipment	\$ 148	\$ 121	\$ 121
Industrial & Energy Technology	98	36	11
Corporate	67	39	6
Total	\$ 313	\$ 196	\$ 138

The following table presents restructuring and impairment charges by type, and includes gains on the dispositions of certain property, plant and equipment as a consequence of exit activities:

	2023	2022	2021
Property, plant and equipment	\$ (2)	\$ 58	\$ 7
Employee-related termination expenses	270	121	99
Asset relocation costs	5	3	20
Contract termination fees	1	1	2
Other incremental costs	39	13	10
Total	\$ 313	\$ 196	\$ 138

OTHER CHARGES

Other charges included in "Restructuring, impairment and other" in the consolidated statements of income (loss) were \$10 million, \$509 million, and \$131 million for the years ended December 31, 2023, 2022 and 2021, respectively.

In 2022, other charges were primarily associated with the discontinuation of our Russia operations. As a result of the conflict between Russia and Ukraine, we took actions to suspend substantially all of our operational activities related to Russia. These actions resulted in other charges of \$334 million recorded in the second quarter of 2022.



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primarily associated with the suspension of contracts including all our IET LNG contracts, and the impairment of assets consisting primarily of contract assets, PP&E and reserve for accounts receivable. In addition to these charges, we recorded inventory impairments of \$31 million primarily in IET as a result of suspending our Russia operations, which are reported in "Cost of goods sold" in the consolidated statements of income (loss).

In 2022, we also recorded other charges of \$84 million in our OFSE segment primarily related to the impairment of PP&E and intangibles for the subsea production systems business due to a decrease in the estimated future cash flows driven by a decline in our long-term market outlook for this business, and \$68 million in our IET segment primarily related to a write-off of an equity method investment and the release of foreign currency translation adjustments. In 2021, other charges were primarily related to certain litigation matters in our IET segment and the release of foreign currency translation adjustments for certain restructured product lines in our IET segment. The 2022 and 2021 charges also include separation related costs.

NOTE 21. BUSINESS DISPOSITIONS AND ACQUISITIONS

DISPOSITIONS

We completed several business dispositions over the past three years as described below. Any gain or loss on a business disposition is reported in "Other non-operating income (loss), net" in the consolidated statements of income (loss).

During 2023, we completed the sale of businesses and received total cash consideration \$293 million. The dispositions consisted primarily of the sale of our Nexus Controls business in the IET segment to GE in April 2023, which resulted in an immaterial gain. Nexus Controls specializes in scalable industrial controls systems, safety systems, hardware, and software cybersecurity solutions and services. GE will continue to provide Baker Hughes with GE's Mark™ controls products currently in the Nexus Controls portfolio, and we will be the exclusive supplier and service provider of such GE products for our oil and gas customers' control needs.

The following table presents financial information related to the assets and liabilities of our Nexus Controls business classified as held for sale and reported in "All other current assets" and "All other current liabilities" in the consolidated statements of financial position as of December 31, 2022.

Assets and liabilities of business held for sale	Nexus Controls	
Assets		
Current receivables	\$	59
Inventories		36
Property, plant and equipment		2
Goodwill		230
Other assets		10
Total assets of business held for sale		337
Liabilities		
Accounts payable		30
All other current liabilities		56
Other liabilities		7
Total liabilities of business held for sale		93
Total net assets of business held for sale	\$	244

During 2022, we sold part of our OFSE Russia business to local management for a nominal amount, which resulted in a loss before income taxes of \$451 million.

During 2021, we closed a transaction with Akastor ASA to create a joint venture company ("JV Company") to deliver global offshore drilling solutions. We contributed our subsea drilling systems business, a division of our



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OFSE segment, to the JV Company and received as consideration 50% of the shares of the JV Company, cash of \$70 million, and a promissory note of \$80 million. The transaction resulted in an immaterial gain.

ACQUISITIONS

During 2023, we completed the acquisition of businesses for total cash consideration of \$301 million, net of cash acquired, which consisted primarily of the acquisition of Altus Intervention in the OFSE segment in April 2023. Altus Intervention is a leading international provider of well intervention services and downhole technology. The assets acquired and liabilities assumed in these acquisitions were recorded based on preliminary estimates of their fair values as of the acquisition date. As a result of these acquisitions, we recorded \$138 million of goodwill and \$58 million of intangible assets, subject to final fair value adjustments. Pro forma results of operations for these acquisitions have not been presented because the effects of these acquisitions were not material to our consolidated financial statements.

During 2022, we completed several acquisitions for total cash consideration of \$767 million, net of cash acquired of \$50 million, subject to the finalization of post-closing working capital adjustments. The transactions have been accounted for using the acquisition method of accounting and accordingly, assets acquired and liabilities assumed were recorded at their fair values as of the acquisition date. As a result of these acquisitions, we recorded \$458 million of goodwill and \$211 million of intangible assets. Pro forma results of operations for these acquisitions have not been presented because the effects of these acquisitions were not material to our consolidated financial statements.

NOTE 22. SUPPLEMENTARY INFORMATION

ALL OTHER CURRENT LIABILITIES

All other current liabilities as of December 31, 2023 and 2022 include \$1,346 million and \$837 million, respectively, of employee related liabilities.

ALLOWANCE FOR CREDIT LOSSES

The following table presents the change in allowance for credit losses:

	2023		2022	
Balance at beginning of year	\$	341	\$	400
Provision		79		69
Write-offs		(26)		(34)
Prior year recoveries		(31)		(44)
Other		(13)		(50)
Balance at end of year	\$	350	\$	341

CASH FLOW DISCLOSURES

Supplemental cash flow disclosures consist of the following:

	2023		2022		2021	
Income taxes paid, net of refunds	\$	595	\$	498	\$	314
Interest paid	\$	309	\$	291	\$	305



ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

ITEM 9A. CONTROLS AND PROCEDURES

Evaluation of disclosure controls and procedures

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based upon that evaluation, the Chief Executive Officer and Chief Financial Officer have concluded that, as of December 31, 2023, our disclosure controls and procedures (as defined in Rule 15d-15(e) of the Exchange Act) were effective at a reasonable assurance level.

There has been no change in our internal controls over financial reporting during the year ended December 31, 2023, that has materially affected, or is reasonably likely to materially affect, our internal controls over financial reporting.

ITEM 9B. OTHER INFORMATION

Rule 10b5-1 and Non-Rule 10b5-1 Trading Arrangements

During the three months ended December 31, 2023, certain of our officers or directors listed below adopted or terminated trading arrangements for the sale of shares of our Class A common stock in amounts and prices determined in accordance with a formula set forth in each such plan:

Name and Title	Action	Date	Plans		Number of Shares to be Sold	Expiration
			Rule 10b5-1 ⁽¹⁾	Non-Rule 10b5-1 ⁽²⁾		
James E. Apostolides, Senior Vice President, Enterprise Operational Excellence	Adoption	November 22, 2023	X		15,000	Earlier of when all shares under plan are sold and April 8, 2024

⁽¹⁾ Intended to satisfy the affirmative defense conditions of Rule 10b5-1(c)

⁽²⁾ Not intended to satisfy the affirmative defense conditions of Rule 10b5-1(c)

Sixth Amended and Restated Bylaws

On February 1, 2024, the Board of Directors adopted the sixth amended and restated bylaws of the Company (the "Sixth Amended and Restated Bylaws"), effective February 1, 2024, to remove references to GE and otherwise make conforming changes to reflect GE's exit from its investment in the Company.

The foregoing description of the amendments made in the Sixth Amended and Restated Bylaws does not purport to be complete and is qualified by reference to the Sixth Amended and Restated Bylaws, a copy of which is attached hereto as Exhibit 3.2 to this Annual Report on Form 10-K and is incorporated herein by reference.

ITEM 9C. DISCLOSURE REGARDING FOREIGN JURISDICTIONS THAT PREVENT INSPECTIONS

None.



PART III

ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Information regarding our Code of Conduct and the Code of Ethical Conduct Certificates for our principal executive officer, principal financial officer and principal accounting officer are described in Item 1, Business of this Annual Report on Form 10-K. Information concerning our directors is set forth in the sections entitled "Proposal No. 1, Election of Directors - Board Nominees for Directors," and "Corporate Governance - Committees of the Board" in our Definitive Proxy Statement for the 2024 Annual Meeting of Shareholders to be filed with the SEC pursuant to the Exchange Act within 120 days of the end of our fiscal year on December 31, 2023 ("Proxy Statement"), which sections are incorporated herein by reference. For information regarding our executive officers, see "Item 1. Business - Executive Officers of Baker Hughes" in this Annual Report on Form 10-K.

ITEM 11. EXECUTIVE COMPENSATION

Information for this item is set forth in the following section of our Proxy Statement, which section is incorporated herein by reference: "Executive Compensation."

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

Information concerning security ownership of certain beneficial owners and our management is set forth in the sections entitled "Stock Ownership of Certain Beneficial Owners" and "Stock Ownership of Section 16(a) Director and Executive Officers" in our Proxy Statement, which sections are incorporated herein by reference.

We permit our employees, officers and directors to enter into written trading plans complying with Rule 10b5-1 under the Exchange Act. Rule 10b5-1 provides criteria under which such an individual may establish a prearranged plan to buy or sell a specified number of shares of a company's stock over a set period of time. Persons using such plan must act in good faith with respect to the contract with the broker executing the trades, trading instructions and the trading plan as a whole. Such plan must be established at a time when the individual is not in possession of material, nonpublic information and will be subject to a cooling off period to the initial trade thereunder. If an individual establishes a plan satisfying the requirements of Rule 10b5-1, such individual's subsequent receipt of material, nonpublic information will not prevent transactions under the plan from being executed. Certain of our officers have advised us that they have and may enter into stock sales plans for the sale of shares of our Class A common stock which are intended to comply with the requirements of Rule 10b5-1 of the Exchange Act. In addition, the Company has and may in the future enter into repurchases of our Class A common stock under a plan that complies with Rule 10b5-1 or Rule 10b-18 of the Exchange Act.

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Equity Compensation Plan Information

The information in the following table is presented as of December 31, 2023 with respect to shares of our Class A common stock that may be issued under our current and prior LTI Plans (in millions, except per share prices).

Equity Compensation Plan Category	Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants and Rights	Weighted Average Exercise Price of Outstanding Options, Warrants and Rights	Number of Securities Remaining Available for Future Issuance Under Equity Compensation Plans (excluding securities reflected in the first column)
Shareholder-approved plans	2.2	\$ 33.92	25.1
Nonshareholder-approved plans	—	—	—
Subtotal (except for weighted average exercise price)	2.2	33.92	25.1
Employee stock purchase plan	—	—	8.7 ⁽¹⁾
Total	2.2	\$ 33.92	33.8

⁽¹⁾ Employee stock purchase plan shares of 0.5 million will be issued in the first quarter of 2024 that relate to the three months ended December 31, 2023 purchase period. The remaining 8.2 million shares are available for future issuance.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE

Information for this item is set forth in the sections entitled "Corporate Governance-Director Independence" and "Certain Relationships and Related Party Transactions" in our Proxy Statement, which sections are incorporated herein by reference.

ITEM 14. PRINCIPAL ACCOUNTING FEES AND SERVICES

Our independent registered public accounting firm is KPMG LLP, Houston, Texas, Auditor Firm ID: 185. Information concerning principal accountant fees and services is set forth in the section entitled "Fees Paid to KPMG LLP" in our Proxy Statement, which section is incorporated herein by reference.



PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

(a) List of Documents filed as part of this Annual Report.

(1) Financial Statements

All financial statements of the Company as set forth under Item 8 of this Annual Report on Form 10-K.

(2) Financial Statement Schedules

The schedules listed in Reg. 210.5-04 have been omitted because they are not applicable or the required information is shown in the consolidated financial statements or notes thereto.

(3) Exhibits

Each exhibit identified below is filed as a part of this Annual Report. Exhibits designated with an "" are filed as an exhibit to this Annual Report on Form 10-K and exhibits designated with an "" are furnished as an exhibit to this Annual Report on Form 10-K. Exhibits designated with a "+" are identified as management contracts or compensatory plans or arrangements. Exhibits previously filed are incorporated by reference.

<u>Exhibit Number</u>	<u>Exhibit Description</u>
<u>3.1</u>	<u>Second Amended and Restated Certificate of Incorporation of Baker Hughes Company dated October 17, 2019.</u>
<u>3.2*</u>	<u>Sixth Amended and Restated Bylaws of Baker Hughes Company dated February 1, 2024.</u>
<u>4.1</u>	<u>Indenture, dated October 28, 2008, between Baker Hughes Incorporated (as predecessor to Baker Hughes Holdings LLC) and The Bank of New York Mellon Trust Company, N.A., as trustee.</u>
<u>4.2</u>	<u>Second Supplemental Indenture, dated July 3, 2017, to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as trustee.</u>
<u>4.3</u>	<u>Third Supplemental Indenture, dated December 11, 2017, to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as trustee.</u>
<u>4.4</u>	<u>Fourth Supplemental Indenture, dated November 7, 2019, to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.5</u>	<u>Fifth Supplemental Indenture, dated May 1, 2020 to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.6</u>	<u>Sixth Supplemental Indenture, dated December 9, 2021 to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.7</u>	<u>Seventh Supplemental Indenture dated December 31, 2023, to the Indenture dated as of October 28, 2008, among Baker Hughes Holdings LLC and Baker Hughes Co-Obligor, Inc., as Existing Obligors, Baker Hughes Company, as Parent Guarantor, and the Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.8</u>	<u>Indenture, dated May 15, 1994, between Western Atlas Inc. and The Bank of New York Mellon, as Trustee.</u>
<u>4.9</u>	<u>First Supplemental Indenture dated July 3, 2017, to the Indenture dated as of May 15, 1994, by and among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc., Baker Hughes Oilfield Operations, LLC and Baker Hughes International Branches, LLC, as New Obligors, and The Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.10</u>	<u>Second Supplemental Indenture, dated December 31, 2023, to the Indenture dated as of May 15, 1994, by and among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc., Baker Hughes Oilfield Operations, LLC and Baker Hughes International Branches, LLC, as Existing Obligors, Baker Hughes Company, as Parent Guarantor, and The Bank of New York Mellon Trust Company, N.A., as Trustee.</u>
<u>4.11</u>	<u>First Supplemental Indenture, dated as of July 3, 2017, to the Indenture dated as of May 15, 1991, among Baker Hughes Holdings LLC, Baker Hughes Co-Obligor, Inc. and The Bank of New York Mellon Trust Company, N.A., as trustee.</u>



4.12	Second Supplemental Indenture, dated as of December 31, 2023, to the Indenture dated as of May 15, 1991, among Baker Hughes Holdings LLC and Baker Hughes Co-Obligor, Inc., as Existing Obligors, Baker Hughes Company, as Parent Guarantor, and the Bank of New York Mellon Trust Company, N.A., as Trustee.
4.13	Description of Securities Registered pursuant to Section 12 of the Securities Exchange Act of 1934.
4.14	Form of Stock Certificate for Class A Common Stock of Baker Hughes Company under the Laws of the State of Delaware.
10.1	Transaction Agreement, dated as of February 28, 2019, between Baker Hughes Holdings LLC, General Electric Company and GE Aero Power LLC.
10.2	STDA Side Agreement, dated as of July 31, 2019, between Baker Hughes Holdings LLC and General Electric Company.
10.3	Aero-Derivatives Supply and Technology Development Agreement, dated as of November 13, 2018, between Baker Hughes Holdings LLC and General Electric Company.
10.4	Umbrella Aero-Derivatives IP Agreement, dated as of November 13, 2018, between General Electric Company and Baker Hughes Holdings LLC.
10.5	TMA Master Settlement Agreement as of February 13, 2023 among General Electric Company, Baker Hughes Company, EHHC Newco, LLC and Baker Hughes Holdings LLC to settle disputes under the Tax Matters Agreement.
10.6	Credit Agreement, dated as of November 21, 2023, among Baker Hughes Holdings LLC, as the borrower, Baker Hughes Company, as the parent guarantor, the lenders party thereto, and JPMorgan Chase Bank, N.A., as Administrative Agent.
10.7+	Amended and Restated Baker Hughes Incorporated 2002 Employee Long-Term Incentive Plan.
10.8+	Amended and Restated Baker Hughes Incorporated 2002 Director & Officer Long-Term Incentive Plan.
10.9+	Form of Baker Hughes Incorporated Nonqualified Stock Option Award Agreement and Terms and Conditions for officers dated 2011.
10.10+	Form of Baker Hughes Incorporated Nonqualified Stock Option Award Agreement and Terms and Conditions for officers dated January 2014.
10.11+	Form of Baker Hughes Incorporated Nonqualified Stock Option Award Agreement and Terms and Conditions for officers June 2014.
10.12+	Baker Hughes Company 2017 Long-Term Incentive Plan.
10.13+	Baker Hughes Company 2021 Long-Term Incentive Plan.
10.14+	Baker Hughes Company Executive Officer Short Term Incentive Compensation Plan as Amended and Restated.
10.15+	Baker Hughes Company Non-Employee Director Deferral Plan as Amended and Restated.
10.16+	Amendment to the Baker Hughes Company Benefits Plans including the Baker Hughes Company 2017 Long-Term Incentive Plan.
10.17+	Baker Hughes Company Executive Severance Program.
10.18+	First Amendment to the Baker Hughes Company Executive Severance Program effective January 1, 2020.
10.19+	Baker Hughes Company Executive Change in Control Severance Plan.
10.20+	Baker Hughes Company Employee Stock Purchase Plan as Amended and Restated.
10.21+	Baker Hughes Company Supplementary Pension Plan as Amended and Restated Effective as of December 31, 2018.
10.22+	Amendment to the Baker Hughes Holdings LLC Sponsored Benefit Plans including the Baker Hughes Company Supplementary Pension Plan.
10.23+	Baker Hughes Company Supplemental Retirement Plan, as amended and restated effective as of January 1, 2020.
10.24+	Baker Hughes Company Form of Indemnification Agreement dated July 2017.
10.25+	Baker Hughes Company Form of Director and Officer Indemnification Agreement dated March 18, 2020.
10.26+	Baker Hughes Company Form of Stock Option Award Agreement dated July 2017.
10.27+	Baker Hughes Company Form of Senior Executive Stock Option Award Agreement dated July 2017.
10.28+	Baker Hughes Company Form of Stock Option Award Agreement dated January 2018.
10.29+	Offer Letter between Baker Hughes Company and Lorenzo Simonelli, dated as of August 1, 2017.
10.30+	Restricted Stock Unit Award Agreement between Baker Hughes Company and Lorenzo Simonelli dated as of June 1, 2018.



10.31+	Baker Hughes Company Form of Stock Option Award Agreement dated January 2019.
10.32+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (three year ratable vest) dated January 2020.
10.33+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (three year cliff vest) dated January 2020.
10.34+	Baker Hughes Company Form of ROIC Performance Share Unit Award Agreement dated January 2020.
10.35+	Baker Hughes Company Form of TSR Performance Share Unit Award Agreement dated January 2020.
10.36+	Baker Hughes Company Form of Stock Option Award Agreement dated January 2020.
10.37+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (three year cliff vest) dated January 2021.
10.38+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (three year ratable vest) dated January 2021.
10.39+	Baker Hughes Company Form of Performance Share Unit Award Agreement dated January 2021.
10.40+	Form of Transformation Incentive Award Agreement dated January 2021.
10.41+	Baker Hughes Company Form of Executive Officer Restricted Stock Unit Award Agreement (three year ratable vest) dated January 2022.
10.42+	Baker Hughes Company Form of Executive Officer Restricted Stock Unit Award Agreement (three year cliff vest) dated January 2022.
10.43+	Baker Hughes Company Form of Executive Officer Performance Share Unit Award Agreement dated January 2022.
10.44+	Baker Hughes Company Form of Director Stock Unit Award Agreement dated March 2022.
10.45+	Baker Hughes Company Form of Executive Officer Performance Share Unit Award Agreement dated January 2023.
10.46+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (2-year cliff vest for new hires) dated January 2023.
10.47+	Baker Hughes Company Form of Restricted Stock Unit Award Agreement (2-year ratable vest for new hires) dated January 2023.
10.48	Plea Agreement between Baker Hughes Services International, Inc. and the United States Department of Justice filed on April 26, 2007, with the United States District Court of Texas, Houston Division.
10.49+*	Baker Hughes Company Form of Executive Officer Performance Share Unit Award Agreement dated February 2024.
19*	Insider Trading Policy.
21.1*	Subsidiaries of the Company.
23.1*	Consent of KPMG LLP.
31.1*	Certification of Lorenzo Simonelli, President and Chief Executive Officer, pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, as amended.
31.2*	Certification of Nancy Buese, Chief Financial Officer, pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, as amended.
32**	Certification of Lorenzo Simonelli, President and Chief Executive Officer, and Nancy Buese, Chief Financial Officer, pursuant to Rule 13a-14(b) of the Securities Exchange Act of 1934, as amended.
95*	Mine Safety Disclosures.
97*	Recoupment of Compensation Policy.
101.INS*	XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH*	XBRL Schema Document.
101.CAL*	XBRL Calculation Linkbase Document.
101.LAB*	XBRL Label Linkbase Document.
101.PRE*	XBRL Presentation Linkbase Document.
101.DEF*	XBRL Definition Linkbase Document.

ITEM 16. FORM 10-K SUMMARY

None.



SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BAKER HUGHES COMPANY

Date: February 5, 2024

/s/ LORENZO SIMONELLI

Lorenzo Simonelli
Chairman, President and Chief Executive Officer

KNOWN ALL PERSONS BY THESE PRESENTS, that each person whose signature appears below constitutes and appoints Lorenzo Simonelli, Nancy Buese and Georgia Magno, each of whom may act without joinder of the other, as their true and lawful attorneys-in-fact and agents, each with full power of substitution and resubstitution, for such person and in his or her name, place and stead, in any and all capacities, to sign any and all amendments to this Annual Report on Form 10-K, and to file the same, with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or their substitutes, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, this report has been signed below by the following persons on behalf of the registrant and in the capacities indicated on this 5th day of February 2024.

Signature	Title
<u>/s/ LORENZO SIMONELLI</u> (Lorenzo Simonelli)	Chairman, President and Chief Executive Officer (principal executive officer)
<u>/s/ NANCY BUESE</u> (Nancy Buese)	Chief Financial Officer (principal financial officer)
<u>/s/ REBECCA CHARLTON</u> (Rebecca Charlton)	Senior Vice President, Controller and Chief Accounting Officer (principal accounting officer)

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Signature	Title
<hr/> <i>/s/ ABDULAZIZ M. AL GUDAIMI</i> (Abdulaziz M. Al Gudaimi)	Director
<hr/> <i>/s/ W. GEOFFREY BEATTIE</i> (W. Geoffrey Beattie)	Director
<hr/> <i>/s/ GREGORY D. BRENNEMAN</i> (Gregory D. Brenneman)	Director
<hr/> <i>/s/ CYNTHIA B. CARROLL</i> (Cynthia B. Carroll)	Director
<hr/> <i>/s/ NELDA J. CONNORS</i> (Nelda J. Connors)	Director
<hr/> <i>/s/ MICHAEL R. DUMAIS</i> (Michael R. Dumais)	Director
<hr/> <i>/s/ LYNN L. ELSENHANS</i> (Lynn L. Elsenhans)	Director
<hr/> <i>/s/ JOHN G. RICE</i> (John G. Rice)	Director
<hr/> <i>/s/ MOHSEN M. SOHI</i> (Mohsen M. Sohi)	Director

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Exhibit 3.2

SIXTH AMENDED AND RESTATED
BYLAWS
OF
BAKER HUGHES COMPANY



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ARTICLE I

STOCKHOLDERS

1.1. Place of Meetings. All meetings of stockholders shall be held at such place, if any, as may be designated from time to time by the Board of Directors (the “Board”) of Baker Hughes Company (the “Corporation”), the Chairman of the Board or the Chief Executive Officer or, if not so designated, at the principal office of the Corporation. The Board may, in its sole discretion, determine that a meeting shall not be held at any place, but may instead be held solely by means of remote communication in accordance with Section 211(a) of the General Corporation Law of the State of Delaware (the “DGCL”).

1.2. Annual Meeting. The annual meeting of stockholders for the election of directors and for the transaction of such other business as may properly be brought before the meeting shall be held on a date and at a time designated by the Board, the Chairman of the Board or the Chief Executive Officer (which date shall not be a legal holiday in the place, if any, where the meeting is to be held). The Board may postpone, reschedule or cancel any previously scheduled annual meeting of stockholders.

1.3. Special Meetings. Special meetings of stockholders for any purpose or purposes may be called as (and only as) provided in the Certificate of Incorporation. The Board may postpone, reschedule or cancel any previously scheduled special meeting of stockholders. Business transacted at any special meeting of stockholders shall be limited to matters related to the purpose or purposes stated in the notice of meeting.

1.4. Notice of Meetings. Except as otherwise provided by the DGCL, notice of each meeting of stockholders, whether annual or special, shall be given not less than ten (10) nor more than sixty (60) days before the date of the meeting to each stockholder entitled to vote at such meeting as of the record date for determining the stockholders entitled to notice of the meeting. Without limiting the manner by which notice otherwise may be given to stockholders, any notice shall be effective if given by a form of electronic transmission consented to (in a manner consistent with the DGCL) by the stockholder to whom the notice is given. The notices of all meetings shall state the place, if any, date and time of the meeting, the means of remote communications, if any, by which stockholders and proxyholders may be deemed to be present in person and vote at such meeting, and the record date for determining the stockholders entitled to vote at the meeting (if such date is different from the record date for stockholders entitled to notice of the meeting). The notice of a special meeting shall state, in addition, the purpose or purposes for which the meeting is called. If notice is given by mail, such notice shall be deemed given when deposited in the United States mail, postage prepaid, directed to the stockholder at such stockholder’s address as it appears on the records of the Corporation. If notice is given by electronic transmission, such notice shall be deemed given at the time specified in Section 232 of the DGCL.

1.5. Voting List. The Secretary shall prepare, at least ten (10) days before every meeting of stockholders, a complete list of the stockholders entitled to vote at the



meeting (provided, however, if the record date for determining the stockholders entitled to vote is less than ten (10) days before the date of the meeting, the list shall reflect the stockholders entitled to vote as of the tenth day before the meeting date), arranged in alphabetical order, and showing the address of each stockholder and the number of shares registered in the name of each stockholder. Such list shall be open to the examination of any stockholder, for any purpose germane to the meeting, for a period of at least ten (10) days prior to the meeting: (a) on a reasonably accessible electronic network, provided that the information required to gain access to such list is provided with the notice of the meeting; or (b) during ordinary business hours, at the principal place of business of the Corporation. Except as otherwise provided by law, the list shall presumptively determine the identity of the stockholders entitled to vote at the meeting and the number of shares held by each of them.

1.6. Quorum. Except as otherwise provided by law, the Certificate of Incorporation or these Bylaws, the holders of a majority in voting power of the shares of the capital stock of the Corporation issued and outstanding and entitled to vote at the meeting, present in person, present by means of remote communication in a manner, if any, authorized by the Board in its sole discretion, or represented by proxy, shall constitute a quorum for the transaction of business; provided, however, that where a separate vote by a class or classes or series of capital stock is required by law or the Certificate of Incorporation, the holders of a majority in voting power of the shares of such class or classes or series of the capital stock of the Corporation issued and outstanding and entitled to vote on such matter, present in person, present by means of remote communication in a manner, if any, authorized by the Board in its sole discretion, or represented by proxy, shall constitute a quorum of such class or classes or series entitled to take action with respect to the vote on such matter. A quorum, once established at a meeting, shall not be broken by the withdrawal of enough votes to leave less than a quorum.

1.7. Adjournments. Any meeting of stockholders, annual or special, may be adjourned from time to time to any other time and to any other place at which a meeting of stockholders may be held under these Bylaws by the chairman of the meeting or, if directed to be voted on by the chairman of the meeting, by the stockholders present or represented at the meeting and entitled to vote thereon, although less than a quorum. If the adjournment is for more than thirty (30) days, a notice of the adjourned meeting shall be given to each stockholder of record entitled to vote at the meeting. If after the adjournment a new record date for determination of stockholders entitled to vote is fixed for the adjourned meeting, the Board shall fix as the record date for determining stockholders entitled to notice of such adjourned meeting the same or an earlier date as that fixed for determination of stockholders entitled to vote at the adjourned meeting, and shall give notice of the adjourned meeting to each stockholder of record as of the record date so fixed for notice of such adjourned meeting. At the adjourned meeting, the Corporation may transact any business which might have been transacted at the original meeting.

1.8. Proxies. Each stockholder of record entitled to vote at a meeting of stockholders may vote in person (including by means of remote communication in a



manner, if any, authorized by the Board in its sole discretion by which stockholders may be deemed to be present in person and vote at such meeting) or may authorize another person or persons to vote for such stockholder by a proxy executed or transmitted in a manner permitted by applicable law. No such proxy shall be voted upon after three (3) years from the date of its execution, unless the proxy expressly provides for a longer period.

1.9. Action at Meeting. When a quorum is present at any meeting, any matter to be voted upon by the stockholders at such meeting shall, except as set forth in Section 2.2, be decided by the vote of the holders of shares of stock having a majority in voting power of the votes cast by the holders of all of the shares of stock present or represented by proxy at the meeting and voting affirmatively or negatively on such matter (or if there are two or more classes or series of stock entitled to vote as separate classes, then in the case of each such class or series, the holders of shares of stock having a majority in voting power of the votes cast by the holders of all of the shares of stock of that class or series present or represented by proxy at the meeting and voting affirmatively or negatively on such matter), except when a different vote is required by applicable law, regulation applicable to the Corporation or its securities, the rules or regulations of any stock exchange applicable to the Corporation, the Certificate of Incorporation or these Bylaws. Voting at meetings of stockholders need not be by written ballot.

1.10. Notice of Stockholder Business and Nominations.

(A) Annual Meetings of Stockholders.

(1) Nominations of persons for election to the Board and the proposal of other business to be considered by the stockholders may be made at an annual meeting of stockholders only (a) pursuant to the Corporation's notice of meeting (or any supplement thereto), (b) by or at the direction of the Board, any committee thereof, the Chairman of the Board or the Chief Executive Officer, (c) by any stockholder of the Corporation who was a stockholder of record of the Corporation at the time the notice provided for in this Section 1.10 is delivered to the Secretary of the Corporation and at the time of the annual meeting, who is entitled to vote at the meeting and who complies with the notice procedures set forth in this Section 1.10 or (d) pursuant to Section 1.12. For the avoidance of doubt, the procedures set forth in this Section 1.10 shall be the exclusive means for a stockholder to make nominations or submit proposals for other business for an annual meeting of stockholders (other than matters properly brought under Rule 14a-8 under the Securities Exchange Act of 1934, as amended (the "Exchange Act") or any successor rule thereto and included in the Corporation's proxy statement that has been prepared to solicit proxies for such annual meeting and other than pursuant to Section 1.12).

(2) For any nominations or any other business to be properly brought before an annual meeting by a stockholder, the stockholder must have given timely notice thereof in writing to the Secretary of the Corporation and any such proposed business (other than the nominations of persons for election to the



Board) must constitute a proper matter for stockholder action. To be timely, a stockholder's notice shall be delivered to the Secretary at the principal executive offices of the Corporation not later than the close of business on the ninetieth (90th) day, nor earlier than the close of business on the one hundred and twentieth (120th) day, prior to the first anniversary of the preceding year's annual meeting (provided, however, that in the event that the date of the annual meeting is more than thirty (30) days before or more than seventy (70) days after such anniversary date, notice by the stockholder to be timely must be so delivered not earlier than the close of business on the one hundred twentieth (120th) day prior to such annual meeting and not later than the close of business on the later of the ninetieth (90th) day prior to such annual meeting and the tenth (10th) day following the day on which public announcement of the date of such annual meeting is first made by the Corporation). In no event shall the adjournment or postponement of an annual meeting (or any public announcement thereof) commence a new time period (or extend any time period) for the giving of a stockholder's notice as described above. To be in proper form, such stockholder's notice (whether given pursuant to this paragraph (A)(2) of Section 1.10 or paragraph (B) of Section 1.10) to the Secretary of the Corporation shall set forth:

(a) as to each person, if any, whom the stockholder proposes to nominate for election or reelection as a director to the Board,

(i) all information relating to such person that is required to be disclosed, whether in a proxy statement, other filings required to be made in connection with solicitations of proxies for election of directors in a contested election contest, or as otherwise required, in each case pursuant to and in accordance with Section 14(a) of the Exchange Act, and the rules and regulations promulgated thereunder;

(ii) such person's written consent to being named in the proxy statement as a nominee and to serving as a director if elected; a written questionnaire with respect to the background and qualification of such person and the background of any other person or entity on whose behalf the nomination is being made (which questionnaire shall be provided by the Secretary of the Corporation upon written request); such person's written representation and agreement (in the form provided by the Secretary of the Corporation upon written request), (A) that such person is not and will not become party to any agreement, arrangement or understanding with, and has not given any commitment or assurance to, any person or entity as to how such person, if elected as a director of the Corporation, will act or vote on any issue or question (a "Voting Commitment") that has not been disclosed to the Corporation or any Voting Commitment that could limit or interfere with such person's ability to comply, if elected as a director of the Corporation, with such person's



fiduciary duties under applicable law, (B) that such person is not and will not become a party to any agreement, arrangement, or understanding with any person or entity other than the Corporation with respect to any direct or indirect compensation, reimbursement, or indemnification in connection with service or action as a director that has not been disclosed to the Corporation, and (C) that, in such person's individual capacity and on behalf of any person or entity on whose behalf the nomination is being made, such person would, if elected as a director, comply with all of the Corporation's corporate governance, ethics, conflict of interest, confidentiality and stock ownership and trading policies and guidelines applicable generally to the Corporation's directors and, if elected as a director of the Corporation, such person currently would be in compliance with any such policies and guidelines that have been publicly disclosed;

(iii) a description of all direct and indirect compensation and other material monetary agreements, arrangements and understandings during the past three (3) years, and any other material relationships, between or among the stockholder making the nomination and any beneficial owner on whose behalf the nomination is made, and their respective affiliates and associates, or any other person or persons (including their names) acting in concert therewith (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), on the one hand, and each proposed nominee, and his or her respective affiliates or associates, or any other person or persons (including their names) acting in concert therewith (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), on the other hand, including, without limitation, any relationship as principal, employee or affiliate, and all information that would be required to be disclosed pursuant to Item 404 promulgated under Regulation S-K if the stockholder making the nomination and any beneficial owner on whose behalf the nomination is made, if any, or any affiliate or associate thereof or person acting in concert therewith (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), were the "registrant" for purposes of such rule and the nominee were a director or executive officer of such registrant;

(iv) any information that such person would be required to disclose pursuant to clauses (ii) and (v) - (x) of clause (c) of this paragraph (A)(2) of Section 1.10 if such person were a stockholder



purporting to make a nomination or propose business pursuant thereto; and

(v) an undertaking to notify the Corporation in writing of any change in the information called for by clauses (i)-(iv) as of the record date for notice of such meeting, by notice received by the Secretary of the Corporation at the principal executive offices of the Corporation not later than the tenth (10th) day following such record date;

(b) as to any other business that the stockholder proposes to bring before the meeting,

(i) a brief description of the business desired to be brought before the annual meeting, the text of the proposal or business (including the complete text of any resolutions proposed for consideration and in the event that such business includes a proposal to amend any Corporation document, the language of the proposed amendment), the reasons for conducting such business at the annual meeting and any material interest in such business of such stockholder and the beneficial owner, if any, on whose behalf the proposal is made; and

(ii) a description of all agreements, arrangements and understandings between such stockholder and beneficial owner, if any, and their respective affiliates and associates, and any other person or persons (including their names) acting in concert therewith (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses) in connection with the proposal of such business by such stockholder; and

(c) as to the stockholder giving the notice, the beneficial owner, if any, on whose behalf the nomination or proposal for other business is made, any of their respective affiliates or associates (including, if such stockholder or beneficial owner is an entity, as to each director, executive, managing member or control person of such entity), and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses):

(i) the name and address of such stockholder, as they appear on the Corporation's books, such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving



the notice is receiving funding to fund the proxy proposal and related expenses);

(ii) the class or series and number of shares of capital stock of the Corporation which are, directly or in directly, owned beneficially and of record by such stockholder, such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses);

(iii) a description of any other business being brought by such stockholder, such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses);

(iv) a description of any agreement, arrangement or understanding with respect to the nomination or proposal between or among such stockholder and/or such beneficial owner, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), including, in the case of a nomination, the nominee;

(v) a description of any agreement, arrangement or understanding (including any derivative or short positions, profit interests, options, war rants, convertible securities, stock appreciation or similar rights with an exercise or conversion privilege or a settlement payment or mechanism at a price related to any class or series of capital stock of the Corporation or with a value derived in whole or in part from the value of any class or series of capital stock of the Corporation, hedging transactions, and borrowed or loaned shares) that has been entered into as of the date of the stockholder's notice by, or on behalf of, such stockholder and such beneficial owners, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), whether or not such instrument or right shall be subject to settlement in underlying shares of capital stock of the Corporation, the effect or intent of which is to mitigate loss to,



manage risk or benefit of share price changes for, or increase or decrease the voting power of, such stockholder or such beneficial owner, with respect to securities of the Corporation (a "Derivative Instrument");

(vi) a description of any proxy, contract, arrangement, understanding or relationship pursuant to which such stockholder and such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), has the right to vote any shares of any security of the Corporation;

(vii) any short interest of such stockholder and such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), in any security of the Corporation (for purposes of these Bylaws, a person shall be deemed to have a short interest in a security if such person directly or indirectly, through any contract, arrangement, understanding, relationship or otherwise, has the opportunity to profit or share in any profit derived from any decrease in the value of the subject security);

(viii) any rights to dividends on the shares of the Corporation owned beneficially by such stockholder and such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), that are separated or separable from the underlying shares of capital stock of the Corporation;

(ix) any proportionate interest in shares of capital stock of the Corporation or Derivative Instruments, held, directly or indirectly, by a general or limited partnership in which such stockholder or such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), is a general partner or, directly or indirectly, beneficially owns an interest in a general partner;



(x) any performance related fees (other than an asset-based fee) that such stockholder and such beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), is entitled to based on any increase or decrease in the value of shares of capital stock of the Corporation or Derivative Instruments, if any;

(xi) a representation that the stockholder is a holder of record of stock of the Corporation entitled to vote at such annual meeting and intends to appear in person or by proxy at the annual meeting to propose such business or nomination;

(xii) a representation whether the stockholder or the beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), intends or is part of a group which intends (A) to deliver a proxy statement and/or form of proxy, on a card to be a color other than white, to holders of at least the percentage of the Corporation's outstanding capital stock required to approve or adopt the proposal or elect the nominee (in the case of electing a nominee, such percentage to be at least 67%), (B) otherwise to solicit proxies or votes from stockholders in support of such proposal or nomination, including pursuant to Rule 14a-19 under the Exchange Act and/or (C) otherwise to solicit proxies with respect to one or more nominees or business proposals (in each case, specifically identifying each participant in the solicitation as defined under Item 4 of Schedule 14A under the Exchange Act and the means by which the participants intend to solicit proxies or votes);

(xiii) any other information relating to such stockholder and beneficial owner, if any, any of their respective affiliates or associates, and any others acting in concert with any of the foregoing (including, for the avoidance of doubt, any person from whom the stockholder giving the notice is receiving funding to fund the proxy proposal and related expenses), required to be disclosed under the DGCL or in a proxy statement or other filings required to be made in connection with solicitations of proxies for, as applicable, the proposal of other business and/or for the election of directors in an election contest pursuant to and in accordance with Section 14(a) of the Exchange Act and the rules and regulations promulgated thereunder; and



(xiv) an undertaking by the stockholder and beneficial owner, if any, to notify the Corporation in writing of any change in the information called for by clauses (i) - (xiii) above as of the record date for such meeting, by notice received by the Secretary of the Corporation at the principal executive offices of the Corporation not later than the tenth (10th) day following such record date.

The Corporation may, as a condition of any such nomination being deemed properly brought before an annual meeting, require any proposed nominee to furnish (i) any information required pursuant to any undertaking delivered pursuant to this paragraph (A)(2) of Section 1.10, and (ii) such other information as the Corporation may request. The foregoing notice requirements of this paragraph (A) of this Section 1.10 shall be deemed satisfied by a stockholder with respect to business (other than any purported nomination) if the stockholder has notified the Corporation of his, her or its intention to present a proposal at an annual meeting in compliance with Rule 14a-8 promulgated under the Exchange Act or any successor rule thereto and such stockholder's proposal has been included in a proxy statement that has been prepared by the Corporation to solicit proxies for such annual meeting.

(3) Notwithstanding anything in the second sentence of paragraph (A)(2) of this Section 1.10 to the contrary, in the event that the number of directors to be elected to the Board at the annual meeting is increased effective after the time period for which nominations would otherwise be due under paragraph (A)(2) of this Section 1.10 and there is no public announcement by the Corporation naming the nominees for the additional directorships at least one hundred (100) days prior to the first anniversary of the preceding year's annual meeting, a stockholder's notice required by this Section 1.10 shall also be considered timely, but only with respect to nominees for the additional directorship positions, if it shall be delivered to the Secretary of the Corporation at the principal executive offices of the Corporation not later than the close of business on the tenth (10th) day following the day on which such public announcement is first made by the Corporation.

(B) Special Meetings of Stockholders. Only such business shall be conducted at a special meeting of stockholders as shall have been brought before the special meeting pursuant to the Corporation's notice of meeting. Nominations of persons for election to the Board may be made at a special meeting of stockholders at which directors are to be elected pursuant to the Corporation's notice of meeting (1) by or at the direction of the Board or any committee thereof, the Chairman of the Board or the Chief Executive Officer or (2) provided that the Board pursuant to Section 1.3 hereof has determined that directors shall be elected at such meeting, by any stockholder of the Corporation who (a) is a stockholder of record at the time the notice provided for in this Section 1.10 is delivered to the Secretary of the Corporation and at the time of the special meeting, (b) is entitled to vote at the special meeting and (c) complies with the notice procedures and conditions set forth in this Section 1.10 (including the information requirements in paragraph (A)(2) of Section 1.10) as to such nomination. For the avoidance of doubt,



clause (2) of the foregoing sentence of this paragraph (B) of Section 1.10 shall be the exclusive means for a stockholder to propose nominations of persons for election to the Board at a special meeting of stockholders at which directors are to be elected. In the event the Corporation calls a special meeting of stockholders for the purpose of electing one or more directors to the Board, any such stockholder entitled to vote in such election of directors may nominate a person or persons (as the case may be) for election to such position(s) as specified in the Corporation's notice of meeting, if a stockholder's notice meeting the requirements of paragraph (A)(2) of this Section 1.10 shall be delivered to the Secretary of the Corporation at the principal executive offices of the Corporation not earlier than the close of business on the one hundred twentieth (120th) day prior to such special meeting and not later than the close of business on the later of the ninetieth (90th) day prior to such special meeting and the tenth (10th) day following the day on which public announcement is first made of the date of the special meeting and of the nominees proposed by the Board to be elected at such meeting. In no event shall the adjournment or postponement of a special meeting as to which notice has been sent to stockholders, or any public announcement with respect thereto, commence a new time period (or extend any time period) for the giving of a stockholder's notice as described above.

(C) General. (1) Except as otherwise expressly provided in any applicable rule or regulation promulgated under the Exchange Act, only such persons who are nominated in accordance with the procedures set forth in this Section 1.10 or Section 1.12 (in the case of an annual meeting of stockholders of the Corporation) shall be eligible to be properly elected at an annual or special meeting of stockholders of the Corporation to serve as directors and only such business shall be conducted at a meeting of stockholders as shall have been brought before the meeting in accordance with the procedures set forth in this Section 1.10. Except as otherwise provided by law, the Certificate of Incorporation or these Bylaws, the chairman of the meeting shall have the power and duty (a) to determine whether a nomination or any other business proposed to be brought before the meeting was made or proposed, as the case may be, in accordance with the procedures set forth in this Section 1.10 (including whether the stockholder or beneficial owner, if any, on whose behalf the nomination or proposal is made, solicited (or is part of a group which solicited) or did not so solicit, as the case may be, proxies or votes in support of such stockholder's nominee or proposal in compliance with such stockholder's representation as required by clause (A)(2)(c)(xii) of this Section 1.10) and (b) if any proposed nomination or business was not made or proposed in compliance with this Section 1.10, to declare that such nomination shall be disregarded or that such proposed business shall not be transacted. Notwithstanding the foregoing provisions of this Section 1.10, unless otherwise required by law, if the stockholder (or a qualified representative of the stockholder) does not appear at the annual or special meeting of stockholders of the Corporation to present a nomination or proposed business, such nomination shall be disregarded and such proposed business shall not be transacted, notwithstanding that proxies in respect of such vote may have been received by the Corporation. Notwithstanding anything to the contrary in these bylaws, unless otherwise required by law, if any stockholder or stockholder associated person (a) provides notice pursuant to Rule 14a-19(b) under the Exchange Act with respect to any proposed nominee and (b) subsequently fails to comply with the requirements of Rule 14a-19(a)(3) under the Exchange Act (or fails to timely provide reasonable evidence sufficient to



satisfy the Corporation that such stockholder or stockholder associated person has met the requirements of Rule 14a-19(a)(3) under the Exchange Act in accordance with the following sentence), then the nomination of each such proposed nominee shall be disregarded, notwithstanding that proxies or votes in respect of the election of such proposed nominees may have been received by the Corporation (which proxies and votes shall be disregarded). Upon request by the Corporation, if any stockholder or stockholder associated person provides notice pursuant to Rule 14a-19(b) under the Exchange Act, such stockholder or stockholder associated person shall deliver to the Corporation, no later than [five (5)] business days prior to the applicable meeting, reasonable evidence that it has met the requirements of Rule 14a-19(a)(3) under the Exchange Act. For purposes of this Section 1.10 and Section 1.12, to be considered a qualified representative of the stockholder, a person must be a duly authorized officer, manager or partner of such stockholder or must be authorized by a writing executed by such stockholder or an electronic transmission delivered by such stockholder, to act for such stockholder as proxy at the annual or special meeting of stockholders and such person must produce such writing or electronic transmission, or a reliable reproduction of the writing or electronic transmission, at the annual or special meeting of stockholders, as applicable.

(2) For purposes of this Section 1.10 and Section 1.12, “public announcement” shall include disclosure in a press release reported by the Dow Jones News Service, Associated Press or other national news service or in a document publicly filed by the Corporation with the Securities and Exchange Commission pursuant to Section 13, 14 or 15(d) of the Exchange Act and the rules and regulations promulgated thereunder.

(3) Notwithstanding the foregoing provisions of this Section 1.10 and Section 1.12, a stockholder shall also comply with all applicable requirements of the Exchange Act, including Rule 14a-19, and the rules and regulations promulgated thereunder with respect to the matters set forth in this Section 1.10 and Section 1.12: provided, however, that any references in these Bylaws to the Exchange Act or the rules and regulations promulgated thereunder are not intended to and shall not limit any requirements applicable to nominations or proposals as to any other business to be considered pursuant to this Section 1.10 (including paragraphs (A)(2) and (B) hereof) or Section 1.12, and compliance with paragraphs (A)(2) and (B) of this Section 1.10 shall be the exclusive means for a stockholder to make nominations or submit other business (other than, as provided in the penultimate sentence of i)(2), business (other than nominations) brought properly under and in compliance with Rule 14a-8 of the Exchange Act or any successor rule thereto, as it may be amended from time to time and other than pursuant to Section 1.12). Nothing in this Section 1.10 or Section 1.12 shall be deemed to affect any rights (a) of stockholders to request inclusion of proposals or nominations in the Corporation’s proxy statement pursuant to the applicable rules and regulations promulgated under the Exchange Act (including, without limitation, Rule 14a-8 promulgated under the Exchange Act) or (b) of the holders of any series of Preferred Stock to elect directors if and to the extent provided for under any applicable provisions of the Certificate of Incorporation.



(D) Action by Stockholders without Meeting. Unless otherwise restricted by the Certificate of Incorporation, any action required or permitted to be taken at any annual or special meeting of the stockholders may be taken without a meeting, without prior notice and without a vote, if a consent or consents in writing, setting forth the action so taken, shall be signed by the holders of outstanding stock having not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which all shares entitled to vote thereon were present and voted and shall be delivered to the Corporation by delivery to its registered office in the State of Delaware, its principal place of business, or an officer or agent of the corporation having custody of the book in which minutes of proceedings of stockholders are recorded. Delivery made to the corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. Prompt notice of the taking of the corporate action without a meeting by less than unanimous written consent shall, to the extent required by law, be given to those stockholders who have not consented in writing and who, if the action had been taken at a meeting, would have been entitled to notice of the meeting if the record date for notice of such meeting had been the date that written consents signed by a sufficient number of holders to take the action were delivered to the corporation.

1.11. Conduct of Meetings.

(A) Meetings of stockholders shall be presided over by the Chairman of the Board, if any, or in the Chairman's absence by the Vice Chairman of the Board, if any, or in the Vice Chairman's absence by the Chief Executive Officer, or in the Chief Executive Officer's absence, by the President, or in the President's absence by a Vice President, or in the absence of all of the foregoing persons by a chairman designated by the Board. The Secretary shall act as secretary of the meeting, but in the Secretary's absence the chairman of the meeting may appoint any person to act as secretary of the meeting.

(B) The Board may adopt by resolution such rules, regulations and procedures for the conduct of any meeting of stockholders of the Corporation as it shall deem appropriate including, without limitation, such guidelines and procedures as it may deem appropriate in its sole discretion regarding the participation by means of remote communication of stockholders and proxyholders not physically present at a meeting. Except to the extent inconsistent with such rules, regulations and procedures as adopted by the Board, the chairman of any meeting of stockholders shall have the right and authority to convene and (for any or no reason) to recess and/or adjourn the meeting, to prescribe such rules, regulations and procedures and to do all such acts as, in the judgment of such chairman, are appropriate for the proper conduct of the meeting. Such rules, regulations or procedures, whether adopted by the Board or prescribed by the chairman of the meeting, may include, without limitation, the following: (1) the establishment of an agenda or order of business for the meeting; (2) rules and procedures for maintaining order at the meeting and the safety of those present; (3) limitations on attendance at or participation in the meeting to stockholders of record of the Corporation, their duly authorized and constituted proxies or such other persons as shall be determined; (4) restrictions on entry to the meeting after the time fixed for the commencement thereof; and (5) limitations on the time allotted to questions or comments by participants. Unless and to the extent determined by the Board or the chairman of the



meeting, meetings of stockholders shall not be required to be held in accordance with the rules of parliamentary procedure.

(C) The chairman of the meeting shall announce at the meeting the date and time of the opening and the closing of the polls for each matter voted upon at the meeting. After the polls close, no ballots, proxies or votes or any revocations or changes thereto may be accepted unless the Court of Chancery of the State of Delaware shall determine otherwise.

(D) In advance of any meeting of stockholders, the Board, the Chairman of the Board, the Chief Executive Officer or the President shall appoint one or more inspectors of election to act at the meeting and make a written report thereof. One or more other persons may be designated as alternate inspectors to replace any inspector who fails to act. If no inspector or alternate is present, ready and willing to act at a meeting of stockholders, the chairman of the meeting shall appoint one or more inspectors to act at the meeting. Unless otherwise required by law, inspectors may be officers, employees or agents of the Corporation. Each inspector, before entering upon the discharge of such inspector's duties, shall take and sign an oath faithfully to execute the duties of inspector with strict impartiality and according to the best of such inspector's ability. The inspector shall have the duties prescribed by law and, when the vote is completed, shall make a certificate of the result of the vote taken and of such other facts as may be required by law. Every vote taken by ballots shall be counted by a duly appointed inspector or duly appointed inspectors.

1.12. Nomination of Directors Included in the Corporation's Proxy Materials.

(A) Inclusion of Stockholder Nominees in the Proxy Statement. Subject to the provisions of this Section 1.12, if expressly requested in the relevant Nomination Notice (as defined below), the Corporation shall include in its proxy statement for any annual meeting of stockholders (but not at any special meeting of stockholders): (1) the names of any person or persons nominated for election (each, a "Stockholder Nominee"), which shall also be included on the Corporation's form of proxy and ballot, by any Eligible Stockholder (as defined below) or group of up to 20 Eligible Stockholders that, as determined by the Board, has (individually and collectively, in the case of a group) satisfied all applicable conditions and complied with all applicable procedures set forth in this Section 1.12 (such Eligible Stockholder or group of Eligible Stockholders being a "Nominating Stockholder"); (2) disclosure about each Stockholder Nominee and the Nominating Stockholder required under the rules of the Securities and Exchange Commission or other applicable law to be included in the proxy statement; (3) any statement included by the Nominating Stockholder in the Nomination Notice for inclusion in the proxy statement in support of each Stockholder Nominee's election to the Board (subject, without limitation, to Section 1.12(E)(2): provided that such statement does not exceed five hundred (500) words and fully complies with Section 14 of the Exchange Act and the rules and regulations thereunder, including Rule 14a-9 (the "Supporting Statement")); and (4) any other information that the Corporation or the Board determines, in its discretion, to include in the proxy statement relating to the nomination of each Stockholder Nominee, including, without limitation, any statement in



opposition to the nomination, any of the information provided pursuant to this Section 1.12 and any solicitation materials or related information with respect to a Stockholder Nominee.

For purposes of this Section 1.12, any determination to be made by the Board may also be made by a committee of the Board or any officer of the Corporation designated by the Board or a committee of the Board, and any such determination shall be final and binding on the Corporation, any Eligible Stockholder, any Nominating Stockholder, any Stockholder Nominee and any other person so long as made in good faith (without any further requirements). The chairman of the meeting of stockholders, in addition to making any other determinations that may be appropriate to the conduct of the meeting, shall have the power and duty to determine whether a Stockholder Nominee has been nominated in accordance with the requirements of this Section 1.12 and, if not so nominated, shall direct and declare at the meeting that such Stockholder Nominee shall not be considered.

(B) Maximum Number of Stockholder Nominees.

(1) The Corporation shall not be required to include in the proxy statement for an annual meeting of stockholders more Stockholder Nominees than that number of directors constituting the greater of (a) two (2) or (b) twenty percent (20%) of the total number of directors of the Corporation then serving on the last day on which a Nomination Notice may be submitted pursuant to this Section 1.12 (rounded down to the nearest whole number) (the "Maximum Number"). The Maximum Number for a particular annual meeting of stockholders shall be reduced by: (a) each Stockholder Nominee whose nomination is withdrawn by the Nominating Stockholder or who becomes unwilling to serve on the Board; (b) each Stockholder Nominee who ceases to satisfy, or Nominating Stockholders that cease to satisfy, the eligibility requirements in this Section 1.12, as determined by the Board; (c) each Stockholder Nominee who the Board itself decides to nominate for election at such annual meeting of stockholders; and (d) the number of incumbent directors who had been Stockholder Nominees at either of the preceding two (2) annual meetings of stockholders and whose reelection at the upcoming annual meeting of stockholders is being recommended by the Board. In the event that one or more vacancies for any reason occurs on the Board after the deadline for submitting a Nomination Notice as set forth in Section 1.12(D) but before the date of the annual meeting of stockholders and the Board resolves to reduce the size of the Board in connection therewith, the Maximum Number shall be calculated based on the number of directors in office as so reduced.

(2) If the number of Stockholder Nominees pursuant to this Section 1.12 for any annual meeting of stockholders exceeds the Maximum Number then, promptly upon notice from the Corporation, each Nominating Stockholder will select one Stockholder Nominee for inclusion in the proxy statement until the Maximum Number is reached, going in order of the amount (largest to smallest) of shares of the Corporation's capital stock that each Nominating Stockholder



disclosed as owned in its Nomination Notice, with the process repeated if the Maximum Number is not reached after each Nominating Stockholder has selected one Stockholder Nominee. If, after the deadline for submitting a Nomination Notice as set forth in Section 1.12(D), a Nominating Stockholder or a Stockholder Nominee ceases to satisfy the eligibility requirements in this Section 1.12, as determined by the Board, a Nominating Stockholder withdraws its nomination or a Stockholder Nominee becomes unwilling to serve on the Board, whether before or after the mailing or other distribution of the definitive proxy statement, then the Corporation: (a) shall not be required to include in its proxy statement or on any ballot or form of proxy the Stockholder Nominee or any successor or replacement Stockholder Nominee proposed by the Nominating Stockholder or by any other Nominating Stockholder and (b) may otherwise communicate to its stockholders, including without limitation by amending or supplementing its proxy statement or ballot or form of proxy, that the Stockholder Nominee will not be included as a Stockholder Nominee in the proxy statement or on any ballot or form of proxy and will not be voted on at the annual meeting of stockholders. Any Nominating Stockholder submitting more than one Stockholder Nominee for inclusion in the Corporation's proxy materials pursuant to this Section 1.12 shall rank such Stockholder Nominees based on the order in which the Nominating Stockholder desires such Stockholder Nominees be selected for inclusion in the Corporation's proxy materials.

(C) Eligibility of Nominating Stockholder.

(1) An "Eligible Stockholder" is a person who has either (a) been a record holder of the shares of capital stock of the Corporation used to satisfy the eligibility requirements in this Section 1.12 continuously for the three (3)-year period specified in subsection (C)(2) of this Section 1.12 below or (b) provides to the Secretary of the Corporation, within the time period referred to in Section 1.12(D), evidence of continuous ownership of such shares for such three (3)-year period from one or more securities intermediaries in a form that the Board determines acceptable.

(2) An Eligible Stockholder or group of up to twenty (20) Eligible Stockholders may submit a nomination in accordance with this Section 1.12 only if the person or group (in the aggregate) has continuously owned at least the Minimum Number (as defined below) (as adjusted for any stock splits, reverse stock splits, stock dividends or similar events) of shares of the Corporation's capital stock throughout the three (3)-year period preceding and including the date of submission of the Nomination Notice, and continues to own at least the Minimum Number of shares through the date of the annual meeting of stockholders. The following shall be treated as one Eligible Stockholder if such Eligible Stockholder shall provide together with the Nomination Notice documentation satisfactory to the Board that demonstrates compliance with the following criteria: (a) funds under common management and investment control; (b) funds under common management and funded primarily by the same employer; or (c) a "family of investment companies" or a "group of investment



companies” (each as defined in the Investment Company Act of 1940, as amended). For the avoidance of doubt, in the event of a nomination by a Nominating Stockholder that includes more than one Eligible Stockholder, any and all requirements and obligations for a given Eligible Stockholder or, except as the context otherwise makes clear, the Nominating Stockholder that are set forth in this Section 1.12, including the minimum holding period, shall apply to each member of such group; provided, however, that the Minimum Number shall apply to the aggregate ownership of the group of Eligible Stockholders constituting the Nominating Stockholder. Should any Eligible Stockholder cease to satisfy the eligibility requirements in this Section 1.12, as determined by the Board, or withdraw from a group of Eligible Stockholders constituting a Nominating Stockholder at any time prior to the annual meeting of stockholders, the Nominating Stockholder shall be deemed to own only the shares held by the remaining Eligible Stockholders. As used in this Section 1.12, any reference to a “group” or “group of Eligible Stockholders” refers to any Nominating Stockholder that consists of more than one Eligible Stockholder and to all the Eligible Stockholders that make up such Nominating Stockholder.

(3) The “Minimum Number” of shares of the Corporation’s capital stock means three percent (3%) of the number of outstanding shares of capital stock of the Corporation as of the most recent date for which such amount is given in any filing by the Corporation with the Securities and Exchange Commission prior to the submission of the Nomination Notice.

(4) For purposes of this Section 1.12, an Eligible Stockholder “owns” only those outstanding shares of the Corporation’s capital stock as to which such Eligible Stockholder possesses both (a) the full voting and investment rights pertaining to such shares and (b) the full economic interest in (including the opportunity for profit from and the risk of loss on) such shares: provided that the number of shares calculated in accordance with clauses (a) and (b) shall not include any shares (i) purchased or sold by such Eligible Stockholder or any of its affiliates in any transaction that has not been settled or closed, (ii) sold short by such Eligible Stockholder, (iii) borrowed by such Eligible Stockholder or any of its affiliates for any purpose or purchased by such Eligible Stockholder or any of its affiliates pursuant to an agreement to resell or subject to any other obligation to resell to another person, or (iv) subject to any option, warrant, forward contract, swap, contract of sale, other derivative or similar agreement entered into by such Eligible Stockholder or any of its affiliates, whether any such instrument or agreement is to be settled with shares or with cash based on the notional amount or value of outstanding capital stock of the Corporation, in any such case which instrument or agreement has, or is intended to have, or if exercised would have, the purpose or effect of (A) reducing in any manner, to any extent or at any time in the future, such Eligible Stockholder’s or any of its affiliates’ full right to vote or direct the voting of any such shares, and /or (B) hedging, offsetting, or altering to any degree any gain or loss arising from the full economic ownership of such shares by such Eligible Stockholder or any of its affiliates. An Eligible Stockholder “owns” shares held in the name of a nominee or other intermediary



so long as the Eligible Stockholder retains the right to instruct how the shares are voted with respect to the election of directors and possesses the full economic interest in the shares. An Eligible Stockholder's ownership of shares shall be deemed to continue during any period in which the Eligible Stockholder has delegated any voting power by means of a proxy, power of attorney, or other similar instrument or arrangement that is revocable at any time by the Eligible Stockholder. An Eligible Stockholder's ownership of shares shall be deemed to continue during any period in which the Eligible Stockholder has loaned such shares; provided that the Eligible Stockholder has the power to recall such loaned shares on not more than five (5) business days' notice. The terms "owned," "owning" and other variations of the word "own" shall have correlative meanings. Whether outstanding shares of the Corporation are "owned" for these purposes shall be determined by the Board.

(5) No Eligible Stockholder shall be permitted to be in more than one (1) group constituting a Nominating Stockholder, and if any Eligible Stockholder appears as a member of more than one (1) group, such Eligible Stockholder shall be deemed to be a member of only the group that has the largest ownership position as reflected in the Nomination Notice.

(D) **Nomination Notice.** To nominate a Stockholder Nominee pursuant to this Section 1.12, the Nominating Stockholder (including, for the avoidance of doubt, each group member in the case of a Nominating Stockholder consisting of a group of Eligible Stockholders) must deliver either by hand or by certified or registered mail, return receipt requested, to the Secretary of the Corporation at the principal executive offices of the Corporation all of the following information and documents in a form that the Board or its designee determines acceptable (collectively, the "Nomination Notice"), not later than the close of business on the one hundred twentieth (120th) day, nor earlier than the close of business on the one hundred fiftieth (150th) day, prior to the anniversary of the date that the Corporation mailed its proxy statement for the prior year's annual meeting of stockholders; provided, however, that in the event that the date of the annual meeting of stockholders is not scheduled to be held within a period that commences thirty (30) days before and concludes thirty (30) days after the first anniversary date of the preceding year's annual meeting of stockholders (an annual meeting date outside such period being referred to herein as an "Other Meeting Date"), then to be timely the Nomination Notice shall be given in the manner provided herein by the later of the close of business on the date that is one hundred eighty (180) days prior to such Other Meeting Date or the tenth (10th) day following the date such Other Meeting Date is first publicly announced or disclosed (in no event shall the adjournment or postponement of an annual meeting (or any public announcement thereof) commence a new time period (or extend any time period) for the giving of the Nomination Notice):

(1) one or more written statements from the record holder of the shares (and from each intermediary through which the shares are or have been held during the requisite three (3)-year holding period) verifying that, as of a date within seven (7) calendar days prior to the date of the Nomination Notice, the Nominating Stockholder owns, and has continuously owned for the preceding



three (3) years, the Minimum Number of shares, and the Nominating Stockholder's agreement to provide, within five (5) business days after the record date for the annual meeting of stockholders, written statements from the record holder and intermediaries verifying the Nominating Stockholder's continuous ownership of the Minimum Number of shares through the record date;

(2) an agreement to hold the Minimum Number of shares through the annual meeting of stockholders and to provide immediate notice if the Nominating Stockholder ceases to own the Minimum Number of shares at any time prior to the date of the annual meeting of stockholders;

(3) a Schedule 14N (or any successor form) relating to each Stockholder Nominee, completed and filed with the Securities and Exchange Commission by the Nominating Stockholder, as applicable, in accordance with Securities and Exchange Commission rules;

(4) the written consent of each Stockholder Nominee to being named in the Corporation's proxy statement, form of proxy and ballot as a Stockholder Nominee and to serving as a director if elected;

(5) a written notice, in a form deemed satisfactory by the Board, of the nomination of each Stockholder Nominee that includes the following additional information, agreements, representations and warranties by the Nominating Stockholder (including, for the avoidance of doubt, each group member in the case of a Nominating Stockholder consisting of a group of Eligible Stockholders):

(a) the information and agreements required with respect to the nomination of directors by stockholders pursuant to Section 1.10 of these Bylaws;

(b) the details of any relationship that existed within the past three (3) years and that would have been described pursuant to Item 6(e) of Schedule 14N (or any successor item) if it existed on the date of submission of the Schedule 14N;

(c) a representation and warranty that the Nominating Stockholder acquired the securities of the Corporation in the ordinary course of business and did not acquire, and is not holding, securities of the Corporation for the purpose or with the intent of influencing or changing control of the Corporation;

(d) a representation and warranty that the Nominating Stockholder has not nominated and will not nominate for election to the Board at the annual meeting of stockholders any person other than such Nominating Stockholder's Stockholder Nominee(s);

(e) a representation and warranty that the Nominating Stockholder has not engaged in and will not engage in a "solicitation"



within the meaning of Rule 14a-1(l) under the Exchange Act (without reference to the exception in Section 14a-1(l)(2)(iv)) with respect to the annual meeting of stockholders, other than with respect to such Nominating Stockholder's Stockholder Nominee(s) or any nominee of the Board;

(f) a representation and warranty that the Nominating Stockholder will not use any proxy card other than the Corporation's proxy card in soliciting stockholders in connection with the election of a Stockholder Nominee at the annual meeting of stockholders;

(g) a representation and warranty that each Stockholder Nominee's candidacy or, if elected, membership on the Board would not violate applicable state or federal law or the rules of any stock exchange on which the Corporation's securities are traded;

(h) a representation and warranty that each Stockholder Nominee:

(i) does not have any direct or indirect relationship with the Corporation that would cause the Stockholder Nominee to be deemed not independent pursuant to the Corporation's corporate governance guidelines and the rules of the primary stock exchange on which the Corporation's shares of capital stock are traded;

(ii) meets the audit committee and compensation committee independence requirements under the rules of the primary stock exchange on which the Corporation's shares of capital stock are traded;

(iii) is a "non-employee director" for the purposes of Rule 16b-3 under the Exchange Act (or any successor rule);

(iv) is not and has not been subject to any event specified in Rule 506(d)(1) of Regulation D (or any successor rule) under the Securities Act of 1933 or Item 401(f) of Regulation S-K (or any successor rule) under the Exchange Act, without reference to whether the event is material to an evaluation of the ability or integrity of such Stockholder Nominee; and

(v) meets the director qualifications set forth in the Corporation's corporate governance guidelines;

(i) a representation and warranty that the Nominating Stockholder satisfies the eligibility requirements set forth in Section 1.12(C); (x) a representation and warranty that the Nominating Stockholder intends to continue to satisfy the eligibility requirements



described in Section 1.12(C) through the date of the annual meeting of stockholders;

(j) details of any position of a Stockholder Nominee as an officer or director of any competitor (that is, any entity that produces products or provides services that compete with or are alternatives to the principal products produced or services provided by the Corporation or its affiliates) of the Corporation, within the three (3) years preceding the submission of the Nomination Notice;

(k) if desired, a Supporting Statement; and

(l) in the case of a nomination by a Nominating Stockholder comprised of a group, the designation by all Eligible Stockholders in such group of one Eligible Stockholder that is authorized to act on behalf of the Nominating Stockholder with respect to matters relating to the nomination, including withdrawal of the nomination;

(6) an executed agreement, in a form deemed satisfactory by the Board, pursuant to which the Nominating Stockholder (including in the case of a group, each Eligible Stockholder in that group) agrees:

(a) to comply with all applicable laws, rules and regulations in connection with the nomination, solicitation and election, including Rule 14a-19;

(b) to file any written solicitation or other communication with the Corporation's stockholders relating to one or more of the Corporation's directors or director nominees or any Stockholder Nominee with the Securities and Exchange Commission, regardless of whether any such filing is required under any rule or regulation or whether any exemption from filing is available for such materials under any rule or regulation;

(c) to assume all liability stemming from an action, suit or proceeding concerning any actual or alleged legal or regulatory violation arising out of any communication by the Nominating Stockholder or any of its Stockholder Nominees with the Corporation, its stockholders or any other person in connection with the nomination or election of directors, including, without limitation, the Nomination Notice;

(d) to indemnify and hold harmless (jointly with all other Eligible Stockholders, in the case of a group of Eligible Stockholders) the Corporation and each of its directors, officers and employees individually against any liability, loss, damages, expenses or other costs (including attorneys' fees) incurred in connection with any threatened or pending action, suit or proceeding, whether legal, administrative or investigative, against the Corporation or any of its directors, officers or employees



arising out of or relating to a failure or alleged failure of the Nominating Stockholder or any of its Stockholder Nominees to comply with, or any breach or alleged breach of, its or their obligations, agreements or representations under this Section 1.12;

(e) in the event that any information included in the Nomination Notice or any other communication by the Nominating Stockholder (including with respect to any Eligible Stockholder included in a group) with the Corporation, its stockholders or any other person in connection with the nomination or election ceases to be true and accurate in all material respects (or omits a material fact necessary to make the statements made not misleading), to promptly (and in any event within forty-eight (48) hours of discovering such misstatement or omission) notify the Corporation and any other recipient of such communication of the misstatement or omission in such previously provided information and of the information that is required to correct the misstatement or omission; and

(f) in the event that the Nominating Stockholder has failed to continue to satisfy the eligibility requirements described in Section 1.12(C), to promptly notify the Corporation; and

(7) an executed agreement, in a form deemed satisfactory by the Board, by each Stockholder Nominee: (a) to provide to the Corporation such other information and certifications, as the Board may reasonably request; and (b) at the reasonable request of the Governance & Corporate Responsibility Committee, to meet with such committee to discuss matters relating to the nomination of such Stockholder Nominee to the Board, including the information provided by such Stockholder Nominee to the Corporation in connection with his or her nomination and such Stockholder Nominee's eligibility to serve as a member of the Board.

The information and documents required by this Section 1.12(D) to be provided by the Nominating Stockholder shall be (a) provided with respect to and executed by each Eligible Stockholder in the group in the case of a Nominating Stockholder comprised of a group of Eligible Stockholders; and (b) provided with respect to the persons specified in Instructions 1 and 2 to Items 6(c) and (d) of Schedule 14N (or any successor item) (i) in the case of a Nominating Stockholder that is an entity and (ii) in the case of a Nominating Stockholder that is a group that includes one or more Eligible Stockholders that are entities. The Nomination Notice shall be deemed submitted on the date on which all of the information and documents referred to in this Section 1.12 (other than such information and documents contemplated to be provided after the date the Nomination Notice is provided) have been delivered to and received by the Secretary of the Corporation.

(E) Exceptions.



(1) Notwithstanding anything to the contrary contained in this Section 1.12, the Corporation may omit from its proxy statement any Stockholder Nominee and any information concerning such Stockholder Nominee (including a Nominating Stockholder's Supporting Statement) and no vote on such Stockholder Nominee will occur (notwithstanding that proxies in respect of such vote may have been received by the Corporation), and the Nominating Stockholder may not, after the last day on which a Nomination Notice would be timely, cure in any way any defect preventing the nomination of such Stockholder Nominee, if (a) the Corporation receives a notice pursuant to the advance notice requirements set forth in Section 1.10 of these Bylaws that a stockholder intends to nominate a candidate for director at the annual meeting of stockholders, whether or not such notice is subsequently withdrawn or made the subject of a settlement with the Corporation; (b) the Nominating Stockholder (or, in the case of a Nominating Stockholder consisting of a group of Eligible Stockholders, the Eligible Stockholder that is authorized to act on behalf of the Nominating Stockholder), or any qualified representative thereof, does not appear at the annual meeting of stockholders to present the nomination submitted pursuant to this Section 1.12, the Nominating Stockholder withdraws its nomination or the chairman of the meeting declares that such nomination was not made in accordance with the procedures prescribed by this Section 1.12 and shall therefore be disregarded; (c) the Board determines that such Stockholder Nominee's nomination or election to the Board would result in the Corporation violating or failing to be in compliance with these Bylaws or the Certificate of Incorporation or any applicable law, rule or regulation to which the Corporation is subject, including any rules or regulations of any stock exchange on which the Corporation's securities are traded; (d) such Stockholder Nominee was nominated for election to the Board pursuant to this Section 1.12 at one of the Corporation's two (2) preceding annual meetings of stockholders and withdrew from or became ineligible or unavailable for election at such annual meeting of stockholders or received a vote of less than twenty-five percent (25%) of the shares of capital stock cast in his or her favor for election; (e) such Stockholder Nominee has been, within the past three (3) years, an officer or director of a competitor, as defined for purposes of Section 8 of the Clayton Antitrust Act of 1914, as amended; or (f) the Corporation is notified, or the Board determines, that the Nominating Stockholder or the Eligible Stockholder has failed to continue to satisfy the eligibility requirements described in Section 1.12(C), any of the representations and warranties made in the Nomination Notice ceases to be true and accurate in all material respects (or omits a material fact necessary to make the statements made not misleading), such Stockholder Nominee becomes unwilling or unable to serve on the Board or any material violation or breach occurs of any of the obligations, agreements, representations or warranties of the Nominating Stockholder or such Stockholder Nominee under this Section 1.12.

(2) Notwithstanding anything to the contrary contained in this Section 1.12, the Corporation may omit from its proxy statement, or may supplement or correct, any information, including all or any portion of the Supporting Statement or any other statement in support of a Stockholder Nominee included in the



Nomination Notice, if the Board determines that (a) such information is not true in all material respects or omits a material statement necessary to make the statements made not misleading; (b) such information directly or indirectly impugns the character, integrity or personal reputation of, or directly or indirectly makes charges concerning improper, illegal or immoral conduct or associations, without factual foundation, with respect to, any individual, corporation, partnership, association or other entity, organization or governmental authority; (c) the inclusion of such information in the proxy statement would otherwise violate the Securities and Exchange Commission's proxy rules or any other applicable law, rule or regulation; or (d) the inclusion of such information in the proxy statement would impose a material risk of liability upon the Corporation.

The Corporation may solicit against, and include in the proxy statement its own statement relating to, any Stockholder Nominee.

ARTICLE II

DIRECTORS

2.1. **General Powers.** The business and affairs of the Corporation shall be managed by or under the direction of the Board, which may exercise all of the powers of the Corporation except as otherwise provided by law or the Certificate of Incorporation.

2.2. **Number, Election and Qualification.** The total number of directors constituting the Board shall be such number as may be fixed from time to time by resolution of the Board. At any meeting of stockholders at which directors are to be elected, directors shall be elected by a majority of the votes cast with respect to that nominee's election at any meeting for the election of directors at which a quorum is present: provided, however, that if as of the tenth (10th) day preceding the date the Corporation first mails its notice of meeting for such meeting to the stockholders of the Corporation, the number of nominees for director exceeds the number of directors to be elected, the directors shall be elected by the plurality vote of the votes cast by the holders of shares present or represented at the meeting and entitled to vote thereon. Election of directors need not be by written ballot. Directors need not be stockholders of the Corporation. For purposes of this Section 2.2, a majority of votes cast means that the number of votes cast "for" a director's election exceeds the number of votes cast "against" that director's election.

2.3. **Chairman of the Board; Vice Chairman of the Board.** The Board may appoint from its members a Chairman of the Board and a Vice Chairman of the Board, neither of whom need be an employee or officer of the Corporation. If the Board appoints a Chairman of the Board, such Chairman shall perform such duties and possess such powers as are assigned by the Board and, if the Chairman of the Board is also designated as the Corporation's Chief Executive Officer, shall have the powers and duties of the Chief Executive Officer prescribed in Section 3.7 of these Bylaws. If the Board appoints a Vice Chairman of the Board, such Vice Chairman shall perform such duties and possess such powers as are assigned by the Board. Unless otherwise provided by the



Board, the Chairman of the Board or, in the Chairman's absence, the Vice Chairman of the Board, if any, shall preside at all meetings of the Board.

2.4. Terms of Office. Subject to the rights of holders of any series of Preferred Stock to elect directors, each director shall serve for a term of one year, ending on the date of the next annual meeting of stockholders following the date of such director's election or appointment; provided that the term of each director shall continue until the election and qualification of his or her successor, subject to his or her earlier death, resignation, disqualification or removal.

2.5. Quorum. The greater of (a) a majority of the directors at any time in office and (b) one-third of the whole Board shall constitute a quorum of the Board. If at any meeting of the Board there shall be less than a quorum, a majority of the directors present may adjourn the meeting from time to time without further notice other than announcement at the meeting, until a quorum shall be present.

2.6. Action at Meeting. Every act or decision done or made by a majority of the directors present at a meeting duly held at which a quorum is present shall be regarded as the act of the Board, unless a greater number is required by law, by the Certificate of Incorporation or by these Bylaws.

2.7. Removal. Subject to the rights of holders of any series of Preferred Stock, directors of the Corporation may be removed as provided in the Certificate of Incorporation.

2.8. Vacancies. Subject to the provisions of the Certificate of Incorporation and the rights of holders of any series of Preferred Stock, any newly created directorship that results from an increase in the number of directors or any vacancy on the Board that results from the death, resignation, disqualification or removal of any director or from any other cause shall be filled solely by the affirmative vote of a majority of the directors then in office, even if less than a quorum, or by a sole remaining director, and shall not be filled by the stockholders.

2.9. Resignation. Any director may resign by delivering a resignation in writing or by electronic transmission to the Corporation at its principal office or to the Chairman of the Board, the Chief Executive Officer, the President or the Secretary. Such resignation shall be effective upon delivery unless it is specified to be effective at some later time or upon the happening of some later event.

2.10. Regular Meetings. Regular meetings of the Board may be held without notice at such time and place as shall be determined from time to time by the Board: provided that any director who is absent when such a determination is made shall be given notice of the determination. A regular meeting of the Board may be held without notice immediately before or after and at the same place as the annual meeting of stockholders.

2.11. Special Meetings. Special meetings of the Board may be called by the Chairman of the Board, by the Chief Executive Officer, by the affirmative vote of a



majority of the directors then in office or by one director in the event that there is only a single director in office.

2.12. Notice of Special Meetings. Notice of the date, place and time of any special meeting of the Board shall be given to each director by the Secretary or by the officer or one of the directors calling the meeting. Notice shall be duly given to each director (a) in person or by telephone at least twenty-four (24) hours in advance of the meeting, (b) by sending written notice by reputable overnight courier, telecopy, facsimile or other means of electronic transmission, or delivering written notice by hand, to such director's last known business, home or means of electronic transmission address at least twenty-four (24) hours in advance of the meeting, or (c) by sending written notice by first-class mail to such director's last known business or home address at least seventy-two (72) hours in advance of the meeting. A notice or waiver of notice of a meeting of the Board need not specify the purposes of the meeting.

2.13. Meetings by Conference Communications Equipment. Directors may participate in meetings of the Board or any committee thereof by means of conference telephone or other communications equipment by means of which all persons participating in the meeting can hear each other, and participation by such means shall constitute presence in person at such meeting.

2.14. Action by Consent. Any action required or permitted to be taken at any meeting of the Board or of any committee thereof may be taken without a meeting, if all members of the Board or committee, as the case may be, consent to the action in writing or by electronic transmission, and the writing or writings or electronic transmission or transmissions are filed with the minutes of proceedings of the Board or committee thereof. Such filing shall be in paper form if the minutes are maintained in paper form and shall be in electronic form if the minutes are maintained in electronic form.

2.15. Committees. The Board may designate one or more committees, each committee to consist of one or more of the directors of the Corporation, with such lawfully delegable powers and duties as the Board thereby confers, to serve at the pleasure of the Board. The Board may designate one or more directors as alternate members of any committee, who may replace any absent or disqualified member at any meeting of the committee. In the absence or disqualification of a member of a committee, the member or members of the committee present at any meeting and not disqualified from voting, whether or not such member or members constitute a quorum, may unanimously appoint another member of the Board who meets the requirements for membership on the committee to act at the meeting in the place of any such absent or disqualified member. Any such committee, to the extent permitted by the DGCL and provided in the resolution of the Board, shall have and may exercise all the powers and authority of the Board in the management of the business and affairs of the Corporation and may authorize the seal of the Corporation to be affixed to all papers which may require it. Each such committee shall keep minutes and make such reports as the Board may from time to time request. Except as the Board may otherwise determine, any committee may make rules for the conduct of its business, but unless otherwise provided by the committee or in such rules, its business shall be conducted as nearly as possible in



the same manner as is provided in these Bylaws for the Board. Except as otherwise provided in the Certificate of Incorporation, these Bylaws or the resolution of the Board designating the committee, a committee may create one or more subcommittees, each subcommittee to consist of one or more members of the committee, and delegate to a subcommittee any or all of the powers and authority of the committee.

2.16. Compensation of Directors. Directors may be paid such compensation for their services and such reimbursement for expenses of attendance at meetings as the Board may from time to time determine. No such payment shall preclude any director from serving the Corporation or any of its parent or subsidiary entities in any other capacity and receiving compensation for such service.

2.17. Interested Transactions. No contract or transaction between the Corporation and one or more of its directors or officers, or between the Corporation and any other corporation, partnership, association or other organization in which one or more of the Corporation's directors or officers are directors or officers or have a financial interest, shall be void or voidable solely for this reason, or solely because the director or officer is present at or participates in the meeting of the Board or committee thereof that authorizes the contract or transaction, or solely because any such director's or officer's vote is counted for such purpose if: (a) the material facts as to the director's or officer's relationship or interest and as to the contract or transaction are disclosed or are known to the Board or the committee and the Board or committee in good faith authorizes the contract or transaction by the affirmative vote of a majority of the disinterested directors, even though the disinterested directors be less than a quorum; (b) the material facts as to the director's or officer's relationship or interest and as to the contract or transaction are disclosed or are known to the stockholders entitled to vote thereon and the contract or transaction is specifically approved in good faith by vote of the stockholders; or (c) the contract or transaction is fair as to the Corporation as of the time it is authorized, approved or ratified by the Board, a committee thereof or the stockholders. Common or interested directors may be counted in determining the presence of a quorum at a meeting of the Board or of a committee that authorizes the contract or transaction.

ARTICLE III

OFFICERS

3.1. Titles. The officers of the Corporation may consist of a Chief Executive Officer, a President, a Chief Financial Officer, a Treasurer and a Secretary and such other officers with such other titles as the Board shall from time to time determine. The Board may appoint such other officers, including one or more Vice Presidents and one or more Assistant Treasurers or Assistant Secretaries, as it may deem appropriate from time to time.

3.2. Election. The officers of the Corporation shall be elected annually by the Board at its first meeting following the annual meeting of stockholders.



3.3. Qualification. Subject to such rules and policies as may be adopted by the Board and in effect from time to time, no officer need be a stockholder. To the extent permitted by the DGCL, any two or more offices may be held by the same person.

3.4. Tenure. Except as otherwise provided by law, by the Certificate of Incorporation or by these Bylaws, each officer shall hold office until such officer's successor is duly elected and qualified, unless a different term is specified in the resolution electing or appointing such officer, or until such officer's earlier death, resignation, disqualification or removal.

3.5. Resignation and Removal. Any officer may resign by delivering a written resignation to the Corporation at its principal office or to the Board, the Chief Executive Officer, the President or the Secretary. Such resignation shall be effective upon receipt unless it is specified to be effective at some later time or upon the happening of some later event. Any officer may be removed at any time, with or without cause, by the affirmative vote of a majority of the directors then in office.

3.6. Vacancies. The Board may fill any vacancy occurring in any office for any reason and may, in its discretion, leave unfilled, for such period as it may determine, any offices. Each such successor shall hold office for the unexpired term of such officer's predecessor and until a successor is duly elected and qualified, or until such officer's earlier death, resignation, disqualification or removal.

3.7. President; Chief Executive Officer. Unless the Board has designated another person as the Corporation's Chief Executive Officer, the President shall be the Chief Executive Officer of the Corporation. The Chief Executive Officer shall have general charge and supervision of the business of the Corporation subject to the direction of the Board, and shall perform all duties and have all powers that are commonly incident to the office of chief executive or that are delegated to such officer by the Board. The President shall perform such other duties and shall have such other powers as the Board or the Chief Executive Officer (if the President is not the Chief Executive Officer) may from time to time prescribe. In the event of the absence, inability or refusal to act of the Chief Executive Officer or the President (if the President is not the Chief Executive Officer), one or more Executive Vice Presidents (as authorized by resolutions of the Board) shall perform the duties of the Chief Executive Officer and when so performing such duties shall have all the powers of and be subject to all the restrictions upon the Chief Executive Officer.

3.8. Vice Presidents. Each Vice President shall perform such duties and possess such powers as the Board or the Chief Executive Officer may from time to time prescribe. The Board may assign to any Vice President the title of Executive Vice President, Senior Vice President or any other title selected by the Board.

3.9. Secretary and Assistant Secretaries. The Secretary shall perform such duties and shall have such powers as the Board or the Chief Executive Officer may from time to time prescribe. In addition, the Secretary shall perform such duties and have such powers as are incident to the office of the secretary, including without limitation the duty



and power to give notices of all meetings of stockholders and special meetings of the Board, to attend all meetings of stockholders and of the Board and keep a record of the proceedings thereof, to maintain a stock ledger and prepare lists of stockholders and their addresses as required, to be custodian of corporate records and the corporate seal and to affix and attest to the same on documents.

The Secretary may appoint Assistant Secretaries and Attesting Secretaries, each of whom shall have the power to affix and attest the corporate seal of the Corporation, and to attest the execution of documents on behalf of the Corporation and who shall perform such other duties as may be assigned by the Secretary. In the event of the absence, inability or refusal to act of the Secretary, the Assistant Secretary (or if there shall be more than one, the Assistant Secretary designated by the Board) shall perform the duties and exercise the powers of the Secretary.

The chairman of any meeting of the Board or of stockholders may designate a temporary secretary to keep a record of any meeting.

3.10. Treasurer and Assistant Treasurers. The Treasurer shall perform such duties and shall have such powers as may from time to time be assigned by the Board or the Chief Executive Officer. In addition, the Treasurer shall perform such duties and have such powers as are incident to the office of treasurer, including without limitation the duty and power to keep and be responsible for all funds and securities of the Corporation, to deposit funds of the Corporation in depositories selected in accordance with these Bylaws, to disburse such funds as authorized by the Board or the Chief Executive Officer, to make proper accounts of such funds, and to render as required by the Board statements of all such transactions and of the financial condition of the Corporation.

The Assistant Treasurers shall perform such duties and possess such powers as the Board, the Chief Executive Officer or the Treasurer may from time to time prescribe. In the event of the absence, inability or refusal to act of the Treasurer, the Assistant Treasurer (or if there shall be more than one, the Assistant Treasurers in the order determined by the Board) shall perform the duties and exercise the powers of the Treasurer.

3.11. Delegation of Authority. The Board may from time to time delegate the powers or duties of any officer to any other officer or agent, notwithstanding any provision hereof.

ARTICLE IV

CAPITAL STOCK

4.1. Issuance of Stock. Subject to the provisions of the Certificate of Incorporation, the whole or any part of any unissued balance of the authorized capital stock of the Corporation or the whole or any part of any shares of the authorized capital stock of the Corporation held in the Corporation's treasury may be issued, sold,



transferred or otherwise disposed of by vote of the Board in such manner, for such lawful consideration and on such terms as the Board may determine.

4.2. Stock Certificates: Uncertificated Shares. The shares of the Corporation shall be represented by certificates, provided that the Board may provide by resolution or resolutions that some or all of any or all classes or series of the Corporation's stock shall be uncertificated shares. Every holder of stock of the Corporation represented by certificates shall be entitled to have a certificate, in such form as may be prescribed by law and by the Board, representing the number of shares held by such holder registered in certificate form. Each such certificate shall be signed in a manner that complies with Section 158 of the DGCL.

Each certificate for shares of stock which are subject to any restriction on transfer pursuant to the Certificate of Incorporation, these Bylaws, applicable securities laws or any agreement among any number of stockholders or among such holders and the Corporation shall have conspicuously noted on the face or back of the certificate either the full text of the restriction or a statement of the existence of such restriction. If the Corporation shall be authorized to issue more than one class of stock or more than one series of any class, the powers, designations, preferences and relative participating, optional or other special rights, and any qualifications, limitations or restrictions thereof, of each class of stock or series thereof shall be set forth in full or summarized on the face or back of each certificate representing shares of such class or series of stock: provided that in lieu of the foregoing requirements there may be set forth on the face or back of each certificate representing shares of such class or series of stock a statement that the Corporation will furnish without charge to each stockholder who so requests the powers, designations, preferences and relative, participating, optional or other special rights, and any qualifications, limitations or restrictions thereof, of each class of stock or series thereof.

Within a reasonable time after the issuance or transfer of uncertificated shares, the Corporation shall send to the registered owner thereof a written notice containing the information required to be set forth or stated on certificates pursuant to Sections 151, 156, 202(a) or 218(a) of the DGCL or, with respect to Section 151 of DGCL, a statement that the Corporation will furnish without charge to each stockholder who so requests the powers, designations, preferences and relative participating, optional or other special rights, and any qualifications, limitations or restrictions thereof, of each class of stock or series thereof.

4.3. Transfers. Shares of stock of the Corporation shall be transferable in the manner prescribed by law, the Certificate of Incorporation and in these Bylaws. Transfers of shares of stock of the Corporation shall be made only on the books of the Corporation or by transfer agents designated to transfer shares of stock of the Corporation. Subject to applicable law, shares of stock represented by certificates shall be transferred only on the books of the Corporation by the surrender to the Corporation or its transfer agent of the certificate representing such shares properly endorsed or accompanied by a written assignment or power of attorney properly executed, and with such proof of authority or the authenticity of signature as the Corporation or its transfer



agent may reasonably require. Except as may be otherwise required by law, by the Certificate of Incorporation or by these Bylaws, the Corporation shall be entitled to treat the record holder of stock as shown on its books as the owner of such stock for all purposes, including the payment of dividends and the right to vote with respect to such stock, regardless of any transfer, pledge or other disposition of such stock until the shares have been transferred on the books of the Corporation in accordance with the requirements of these Bylaws.

4.4. Lost, Stolen or Destroyed Certificates. The Corporation may issue a new certificate or uncertificated shares in place of any previously issued certificate alleged to have been lost, stolen or destroyed, upon such terms and conditions as the Board may prescribe, including the presentation of reasonable evidence of such loss, theft or destruction and the giving of such indemnity and posting of such bond as the Board may require for the protection of the Corporation or any transfer agent or registrar.

4.5. Record Date. In order that the Corporation may determine the stockholders entitled to notice of any meeting of stockholders or any adjournment thereof, the Board may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board, and which record date shall, unless otherwise required by law, not be more than sixty (60) nor less than ten (10) days before the date of such meeting. If the Board so fixes a date, such date shall also be the record date for determining the stockholders entitled to vote at such meeting unless the Board determines, at the time it fixes such record date, that a later date on or before the date of the meeting shall be the date for making such determination. If no record date is fixed by the Board, the record date for determining stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or, if notice is waived, at the close of business on the day next preceding the day on which the meeting is held. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; provided, however, that the Board may fix a new record date for determination of stockholders entitled to vote at the adjourned meeting, and in such case shall also fix as the record date for stockholders entitled to notice of such adjourned meeting the same or an earlier date as that fixed for determination of stockholders entitled to vote in accordance herewith at the adjourned meeting.

In order that the Corporation may determine the stockholders entitled to receive payment of any dividend or other distribution or allotment of any rights, or entitled to exercise any rights in respect of any change, conversion or exchange of stock or for the purpose of any other lawful action, the Board may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board, and which record date shall not be more than sixty (60) days prior to such action. If no such record date is fixed, the record date for determining stockholders for any such purpose shall be at the close of business on the day on which the Board adopts the resolution relating thereto.



In order that the Corporation may determine the stockholders entitled to consent to corporate action in writing without a meeting, the Board may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board, and which date shall not be more than ten (10) days after the date upon which the resolution fixing the record date is adopted by the Board. If no record date has been fixed by the Board, the record date for determining the stockholders entitled to consent to corporate action in writing without a meeting, when no prior action by the Board is required under the DGCL, shall be the first date on which a signed written consent setting forth the action taken or proposed to be taken is delivered to the Corporation by delivery to its registered office in the State of Delaware, its principal place of business or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or certified or registered mail, return receipt requested. If no record date has been fixed by the Board and prior action by the Board is required under the DGCL, the record date for determining stockholders entitled to consent to corporate action in writing without a meeting shall be at the close of business on the day on which the Board adopts the resolution taking such prior action.

ARTICLE V

GENERAL PROVISIONS

5.1. Fiscal Year. Except as from time to time otherwise designated by the Board, the fiscal year of the Corporation shall begin on the first day of January of each year and end on the last day of December in each year.

5.2. Corporate Seal. The corporate seal shall be in such form as shall be approved by the Board.

5.3. Waiver of Notice. Whenever notice is required to be given by law, by the Certificate of Incorporation or by these Bylaws, a written waiver signed by the person entitled to notice, or a waiver by electronic transmission by the person entitled to notice, whether before, at or after the time of the event for which notice is to be given, shall be deemed equivalent to notice required to be given to such person. Neither the business nor the purpose of any meeting need be specified in any such waiver. Attendance of a person at a meeting shall constitute a waiver of notice of such meeting, except when the person attends a meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business because the meeting is not lawfully called or convened.

5.4. Voting of Securities. Except as the Board may otherwise designate, the Chief Executive Officer, the President, the Chief Financial Officer or the Treasurer may waive notice, vote, consent, or appoint any person or persons to waive notice, vote or consent, on behalf of the Corporation, and act as, or appoint any person or persons to act as, proxy or attorney-in-fact for this Corporation (with or without power of substitution), with respect to the securities of any other entity which may be held by this Corporation.



5.5. Evidence of Authority. A certificate by the Secretary, an Assistant Secretary, an Attesting Secretary, or a temporary Secretary, as to any action taken by the stockholders, directors, a committee or any officer or representative of the Corporation shall as to all persons who rely on the certificate in good faith be conclusive evidence of such action.

5.6. Certificate of Incorporation. All references in these Bylaws to the Certificate of Incorporation shall be deemed to refer to the Amended and Restated Certificate of Incorporation of the Corporation, as it may be amended and/or restated and in effect from time to time.

5.7. Severability. If any provision or provisions (or any part thereof) of these Bylaws shall be held to be invalid, illegal or unenforceable as applied to any circumstance for any reason whatsoever: (a) the validity, legality and enforceability of such provisions in any other circumstance and of the remaining provisions of these Bylaws (including, without limitation, each portion of any paragraph of these Bylaws containing any such provision held to be invalid, illegal or unenforceable that is not itself held to be invalid, illegal or unenforceable) shall not in any way be affected or impaired thereby; and (b) to the fullest extent possible, the provisions of these Bylaws (including, without limitation, each such portion of any paragraph of these Bylaws containing any such provision held to be invalid, illegal or unenforceable) shall be construed so as to permit the Corporation to protect its directors, officers, employees and agents from personal liability in respect of their good faith service or for the benefit of the Corporation to the fullest extent permitted by law.

5.8. Pronouns. All pronouns used in these Bylaws shall be deemed to refer to the masculine, feminine or neuter, singular or plural, as the identity of the person or persons may require.

5.9. Electronic Transmission. For purposes of these Bylaws, "electronic transmission" means any form of communication, not directly involving the physical transmission of paper, that creates a record that may be retained, retrieved, and reviewed by a recipient thereof, and that may be directly reproduced in paper form by such a recipient through an automated process.

5.10. Certain Definitions. For purposes of these Bylaws: the terms "affiliate" and "associate" are used as defined in Rule 12b-2 of the Exchange Act.

ARTICLE VI

AMENDMENTS

These Bylaws may be altered, amended or repealed, in whole or in part, or new Bylaws may be adopted, by the Board or by the affirmative vote of the holders of a majority in voting power of the shares of the capital stock of the Corporation issued and outstanding and entitled to vote thereon.



ARTICLE VII

INDEMNIFICATION AND ADVANCEMENT

7.1. Right to Indemnification. The Corporation shall indemnify and hold harmless, to the fullest extent permitted by applicable law as it presently exists or may hereafter be amended, any person (a "Covered Person") who was or is made or is threatened to be made a party or is otherwise involved in any action, suit or proceeding, whether civil, criminal, administrative or investigative (a "proceeding"), by reason of the fact that he or she, or a person for whom he or she is the legal representative, is or was a director or officer of the Corporation or any of its direct or indirect subsidiaries, or has or had agreed to become a director or officer of the Corporation or any of its direct or indirect subsidiaries, or, while a director or officer of the Corporation or any of its direct or indirect subsidiaries, is or was serving at the request of the Corporation or any of its direct or indirect subsidiaries as a director, officer, employee or agent of another corporation or of a limited liability company, partnership, joint venture, trust, enterprise or nonprofit entity, including service with respect to employee benefit plans, against all liability and loss suffered and expenses (including attorneys' fees) reasonably incurred by such Covered Person. Notwithstanding the preceding sentence, except as otherwise provided in Section 7.5, the Corporation shall be required to indemnify a Covered Person in connection with a proceeding (or part thereof) commenced by such Covered Person only if the commencement of such proceeding (or part thereof) by the Covered Person was authorized in the specific case by the Board.

7.2. Prepayment of Expenses. The Corporation shall, to the fullest extent not prohibited by applicable law, as the same exists or may hereafter be amended, pay the expenses (including attorneys' fees) incurred by a Covered Person in defending any proceeding in advance of its final disposition; provided, however, that, to the extent required by law, such payment of expenses in advance of the final disposition of the proceeding shall be made only upon receipt of an undertaking by or on behalf of the Covered Person to repay all amounts advanced if it should be ultimately determined that the Covered Person is not entitled to be indemnified under this Article VII or otherwise.

7.3. Authorization of Indemnification. Any indemnification under this Article VII (unless ordered by a court) shall be made by the Corporation only as authorized in the specific case upon a determination that indemnification of the director or officer is proper in the circumstances because such person has met the applicable standard of conduct set forth under applicable law and is otherwise consistent with applicable law. Such determination shall be made, with respect to a person who is a director or officer at the time of such determination, (a) by a majority vote of the directors who are not parties to such action, suit or proceeding, even though less than a quorum, or (b) by a committee of such directors designated by a majority vote of such directors, even though less than a quorum, or (c) if there are no such directors, or if such directors so direct, by independent legal counsel in a written opinion or (d) by the stockholders. Such determination shall be made, with respect to former directors and officers, by any person or persons having the authority to act on the matter on behalf of the Corporation. To the extent, however, that a



present or former director or officer of the Corporation has been successful on the merits or otherwise in defense of any action, suit or proceeding set forth in Section 7.1 or in defense of any claim, issue or matter therein, such person shall be indemnified against expenses (including attorneys' fees) actually and reasonably incurred by such person in connection therewith, without the necessity of authorization in the specific case.

7.4. Good Faith Defined. For purposes of any determination under Section 7.3, a person shall be deemed to have acted in good faith and in a manner such person reasonably believed to be in or not opposed to the best interests of the Corporation, or, with respect to any criminal action or proceeding, to have had no reasonable cause to believe such person's conduct was unlawful, if such person's action was based on good faith reliance on the records or books of account of the Corporation or another enterprise, or on information supplied to such person by the officers of the Corporation or another enterprise in the course of their duties, or on the advice of legal counsel for the Corporation or another enterprise or on information or records given or reports made to the Corporation or another enterprise by an independent certified public accountant or by an appraiser or other expert selected with reasonable care by the Corporation or another enterprise. The term "another enterprise" as used in this Section 7.4 shall mean any other corporation or any partnership, limited liability company, joint venture, trust, employee benefit plan or other enterprise of which such person is or was serving at the request of the Corporation as a director, officer, employee or agent. The provisions of this Section 7.4 shall not be deemed to be exclusive or to limit in any way the circumstances in which a person may be deemed to have met the applicable standard of conduct set forth in the DGCL.

7.5. Right of Claimant to Bring Suit. If a claim for indemnification (following the final disposition of such proceeding) or advancement of expenses under this Article VII is not paid in full within thirty (30) days after a written claim therefor by the Covered Person has been received by the Corporation, the Covered Person may file suit to recover the unpaid amount of such claim and, if successful in whole or in part, shall be entitled to be paid the expense (including attorneys' fees) of prosecuting such claim. In any such action the Corporation shall have the burden of proving that the Covered Person is not entitled to the requested indemnification or advancement of expenses under applicable law. It shall be a defense to any such action brought to enforce a right to indemnification (but not in an action brought to enforce a right to an advancement of expenses) that the claimant has not met the standards of conduct which make it permissible under the DGCL (or other applicable law) for the Corporation to indemnify the claimant for the amount claimed, but the burden of proving such defense shall be on the Corporation. Neither a contrary determination in the specific case under Section 7.3 nor the absence of any determination thereunder shall be a defense to such application or create a presumption that the claimant has not met any applicable standard of conduct.

7.6. Nonexclusivity of Indemnification and Advancement of Expenses. The rights to indemnification and advancement of expenses provided by or granted pursuant to this Article VII shall not be deemed exclusive of any other rights to which those seeking indemnification or advancement of expenses may be entitled under the Certificate of Incorporation, any agreement, or pursuant to any vote of stockholders or



disinterested directors or otherwise, both as to action in such person's official capacity and as to action in another capacity while holding such office, it being the policy of the Corporation that, subject to the last sentence of Section 7.1, indemnification of the persons specified in Section 7.1 shall be made to the fullest extent permitted by law. The provisions of this Article VII shall not be deemed to preclude the indemnification of or advancement of expenses to any person who is not specified in Section 7.1 but whom the Corporation has the power or obligation to indemnify under the provisions of the DGCL, or otherwise.

7.7. Priority of Corporation Obligations. In the event that a Covered Person has rights of indemnification or advancement of expenses from any person (an "Other Indemnitor") other than the Corporation or an affiliate of the Corporation in respect of a proceeding and also has rights of indemnification or advancement of expenses from the Corporation under this Article VII, the Corporation shall be primarily liable for indemnification and advancement of expenses to such Covered Person in respect of such proceeding and any obligation of an Other Indemnitor to provide indemnification or advancement of expenses shall be secondary to the obligations of the Corporation under this Article VII. If any Other Indemnitor pays or causes to be paid, for any reason, any amounts otherwise indemnifiable or subject to advancement under this Article VII, then (i) such Other Indemnitor shall be fully subrogated to all rights of the Covered Person with respect to the payments actually made and (ii) the Corporation shall reimburse such Other Indemnitor for the payments actually made.

7.8. Insurance. The Corporation may purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the Corporation, or is or was serving at the request of the Corporation as a director, officer, employee or agent of another corporation, partnership, limited liability company, joint venture, trust, employee benefit plan or other enterprise against any liability asserted against such person and incurred by such person in any such capacity, or arising out of such person's status as such, whether or not the Corporation would have the power or the obligation to indemnify such person against such liability under the provisions of this Article VII.

7.9. Certain Definitions. For purposes of this Article VII: references to "the Corporation" shall include, in addition to the resulting corporation, any constituent corporation (including any constituent of a constituent) absorbed in a consolidation or merger which, if its separate existence had continued, would have had power and authority to indemnify its directors, officers, employees or agents so that any person who is or was a director, officer, employee or agent of such constituent corporation, or is or was serving at the request of such constituent corporation as a director, officer, employee or agent of another corporation, partnership, limited liability company, joint venture, trust, employee benefit plan or other enterprise, shall stand in the same position under the provisions of this Article VII with respect to the resulting or surviving corporation as such person would have with respect to such constituent corporation if its separate existence had continued; references to "finances" shall include any excise taxes assessed on a person with respect to any employee benefit plan; references to "serving at the request of the Corporation" shall include any service as a director, officer, employee or agent of



the Corporation which imposes duties on, or involves services by, such director, officer, employee or agent with respect to an employee benefit plan, its participants or beneficiaries; and a person who acted in good faith and in a manner such person reasonably believed to be in the interest of the participants and beneficiaries of an employee benefit plan shall be deemed to have acted in a manner "not opposed to the best interests of the Corporation" as referred to in this Article VII.

7.10. Survival of Indemnification and Advancement of Expenses. The indemnification and advancement of expenses provided by, or granted pursuant to, this Article VII shall, unless otherwise provided when authorized or ratified, continue as to a person who has ceased to be a director or officer and shall inure to the benefit of the heirs, executors and administrators of such person.

7.11. Contract Rights. The obligations of the Corporation under this Article VII to indemnify, and advance expenses to, a Covered Person shall be considered a contract between the Corporation and such person, and no modification or repeal of any provision of this Article VII shall affect, to the detriment of such person, such obligations of the Corporation in connection with a claim based on any act or failure to act occurring before such modification or repeal.





Baker Hughes Company Performance Share Unit Award Agreement For [●]

1. **Capitalized Terms.** Each capitalized term used but not defined in this Award Agreement (including Appendix A) shall have the meaning ascribed to such term in the Baker Hughes Company 2021 Long-Term Incentive Plan (the “Plan”).
2. **Grant.** The Committee of Baker Hughes Company (the “Company”) has granted Performance Share Units (“PSUs”) to the individual named in this Award Agreement (the “Participant”) on [●] (the “Grant Date”). Each PSU entitles the Participant an opportunity to earn and receive from the Company one share of Class A common stock of the Company, par value \$0.0001 per share (“Share”), for which the restrictions set forth in paragraph 4 lapse in accordance with the terms of this Award Agreement, the Plan, any country specific addendums and any rules and procedures adopted by the Committee. The target number of PSUs reflected in the Participant’s Plan account maintained by Fidelity Stock Plan Services (the “Target PSUs”) is the number of PSUs that the Participant may earn if the Performance Condition is satisfied at the target level. The actual number of PSUs that the Participant may earn may be less than or more than the Target PSUs, depending upon actual performance and the service of the Participant, as specified in paragraph 4. Shares may be adjusted or converted into other property or cash pursuant to the provisions of the Plan.
3. **Dividend Equivalents.** Until such time as the restrictions lapse or the PSUs are cancelled, whichever occurs first, the Company shall establish an amount to be paid to the Participant equal to the number of PSUs that are ultimately earned pursuant to this Agreement times the per Share quarterly dividend payments made to stockholders of the Company’s Shares during the period from the Grant Date until the date that the restrictions lapse (“Dividend Equivalent”). The Company will pay the Participant an amount equal to the Dividend Equivalents unpaid as of the date that the restrictions lapse (without interest) upon such lapse date. Notwithstanding the foregoing, any unpaid Dividend Equivalents attributable to PSUs that are cancelled will not be paid and are immediately forfeited upon cancellation of the PSUs. Dividend Equivalents will be paid in cash or in Shares, or in a combination of cash and Shares, as determined by the Committee in its discretion.
4. **Restrictions.**
 - a. **Lapse of Restrictions Generally.** Except as specified in paragraph 6(a), restrictions on the PSUs will lapse to the extent that both the Service Condition and the Performance Condition are satisfied and once the Committee has certified the Performance Condition has been satisfied (the “Normal Restriction Lapse Date”). Subject to paragraphs 5 and 6, the “Service Condition” will be satisfied with respect to the PSUs only if the Participant has been continuously employed by the Company or one of its Subsidiaries through the Normal Restriction Lapse Date, and the “Performance Condition” will be satisfied with respect to between 0% and 150% of the Target PSUs based on the attainment of Cumulative ROIC and Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA performance conditions, adjusted by the Relative TSR modifier, in accordance with Appendix A. Prior to the issuance of any Shares pursuant to paragraph 7, except as specified in this Award Agreement (for example, in the event of an Involuntary Termination due to a Change in Control as described in paragraphs 5b and 6a), the Committee shall certify the extent, if any, to which the Performance Condition was achieved. In no event will payment under this Award be made later than the date that is 2 ½ months after the calendar year in which both the Service Condition and the Performance Condition have been satisfied (or deemed satisfied) under the terms of this Award Agreement.
 - b. **Maximum Shares Limitation.** The maximum number of Shares the Participant may earn under this Award is Shares equal to 225% of the Target PSUs.



c. **Maximum Value Limitation.** In addition to any other limitation specified in this Award Agreement, notwithstanding anything in this Award Agreement to the contrary, if the Final Value of the Shares otherwise issuable on lapse of the restrictions on the PSUs, as determined in accordance with this Award Agreement, exceeds the applicable Maximum Value, the number of Shares issued to the Participant will be reduced so that the Final Value of the number of Shares issued is equal to such Maximum Value. "Final Value" means the closing price of a Share on the End Date, multiplied by the number of Shares otherwise issuable on lapse of the restrictions applicable to the PSUs (assuming for such purpose that the immediately preceding sentence did not apply). "Maximum Value" means the closing price of a Share on the Grant Date multiplied by the Target PSUs, multiplied by 5.

5. **Termination of Employment.** If the Participant's employment with the Company or any of its Subsidiaries terminates prior to the Normal Restriction Lapse Date, the PSUs shall be immediately cancelled, except as follows:

a. **Employment Termination Due to Death.** If the Participant's employment with the Company or any of its Subsidiaries terminates prior to the Normal Restriction Lapse Date as a result of the Participant's death, the Service Condition shall be deemed fully satisfied as of the date of such termination, and, subject to paragraph 6a, the PSUs shall remain subject to the Performance Condition.

b. **Involuntary Termination Following Certain Transactions.** If prior to the Normal Restriction Lapse Date (i) the Participant incurs an Involuntary Termination during the 24-month period following a Change in Control or (ii) during the 24-month period following a Covered Transaction the Participant incurs an Involuntary Full Severance of Employment in Connection With a Covered Transaction (in each case, as determined by the Committee in its sole discretion), the Service Condition shall be deemed to be fully satisfied for all PSUs awarded hereby on the date of the Participant's Involuntary Termination.

For the avoidance of doubt, the 24-month period following a Change in Control or a Covered Transaction includes the date of the consummation of the Change in Control or the Covered Transaction.

c. **Occurrence of Total Disability.** If on or after the first anniversary of the Grant Date and prior to the Normal Restriction Lapse Date, the Participant incurs a Total Disability, the Service Condition shall be deemed fully satisfied as of the date of such termination, and, subject to paragraph 6a, the PSUs shall remain subject to the Performance Condition.

d. **Other Involuntary Termination.** If on or after the first anniversary of the Grant Date and prior to the Normal Restriction Lapse Date, the Participant incurs an Involuntary Termination, and paragraph 5b does not apply, then as of the date of such Involuntary Termination, the Service Condition shall be deemed satisfied with respect to the applicable Pro-Rata Portion, and such Pro-Rata Portion of the PSUs shall remain subject to the Performance Condition (except as specified in paragraph 6a).

e. **Termination of Employment Due to Other Reasons.** If the Participant incurs a Termination of Employment for any reason other than as specified in paragraphs 5a, 5b, 5c, or 5d then the PSUs shall be immediately cancelled.

f. **Definitions.** For purposes of this Award Agreement, the following terms have the meanings specified below:

(i) "Company Group" means the Company and entities that, at the relevant times through the date of the Participant's Termination of Employment, are Subsidiaries.



(ii) **“Covered Transaction”** means a transaction other than a Change in Control that, in the determination of the Committee in its sole discretion, involves either (i) the formation of a joint venture to which the Company contributes assets or businesses comprising at least 30% of the Company (as measured in terms of assets, revenue, cash flow, net income and/or other parameters, in the discretion of the Committee) (a **“Covered Business”**) and in which the Company retains an equity interest of at least 40%, or (ii) the disposition to the Company’s shareholders of a Covered Business.

(iii) **“Involuntary Full Severance of Employment in Connection With a Covered Transaction”** means an Involuntary Termination incurred in connection with the Covered Transaction as determined by the Committee in its sole discretion; provided, however, that a Participant shall not incur an Involuntary Full Severance of Employment in Connection With a Covered Transaction if, prior to the Normal Restriction Lapse Date, (i) the Participant receives an offer of employment from a Qualifying Successor (whether or not the Participant accepts such offer of employment) unless such offer of employment is for materially diminished base salary as compared to the Participant’s base salary in effect immediately prior to the consummation of the Covered Transaction as determined by the Committee in its sole discretion, or (ii) the Participant transfers to, or continues the employment with, a Qualifying Successor on or following a Covered Transaction.

(iv) **“Involuntary Termination”** means the Termination of Employment of the Participant (i) because the Participant’s position with the Company Group is eliminated, (ii) because the Participant and the Company, or any Subsidiary (or, upon or following a Change in Control, any of their successors), terminates the employment of the Participant without Cause, (iii) because the Participant is no longer employed within the Company Group because the Participant becomes or remains employed by a Qualifying Successor, (iv) because on or within 24 months following and in connection with a Covered Transaction (as determined by the Committee in its sole discretion) the Participant resigns from employment with the Company, or any Subsidiary due to a material diminution of the Participant’s base salary (as determined by the Committee in its sole discretion) within such period; provided that the Participant delivers written notice to the Participant’s employer, either the Company or a Subsidiary (as applicable), of Participant’s intention to terminate employment within 30 days following the occurrence of such material diminution of base salary and the Company or Subsidiary (as applicable) has not, within 30 days following receipt of such written notice, corrected such diminution (in which case such resignation shall be effective immediately upon the expiration of the cure period or such other date that would remain within the short term deferral period for purposes of Section 409A as agreed in writing by the Participant and such employer), or (v) because, on or within 24 months following a Change in Control, the Participant resigns from employment with the Company, or any Subsidiary (or, upon or following a Change in Control any of their successors), due to a reason that would qualify as an event that is a “Good Reason” within the meaning of the Baker Hughes Company Executive Change in Control Severance Plan (as determined by the Committee), whether or not the Participant is a participant in the Baker Hughes Company Executive Change in Control Severance Plan; provided, however, that the Participant delivers written notice to the Committee of Participant’s intention to terminate employment within 30 days following the occurrence of the Good Reason event and the Company or Subsidiary (or, upon or following a Change in Control any of their successors) as applicable, has not, within 30 days following receipt of such written notice, corrected such Good Reason event (in which case such resignation shall be effective immediately upon the expiration of the cure period or such other date that would remain within the short term deferral period for purposes of Section 409A as agreed in writing by the Participant and the Participant’s employer) (for the avoidance of doubt, treating all references to Committee for purposes of this clause (v) as the “Committee” within the meaning of the Baker Hughes Company Executive Change in Control Severance Plan). For purposes of this Award Agreement, an “Involuntary Termination” does not include (i) a Termination of Employment for Cause, (ii) the Participant’s death or Termination of



Employment due to disability or retirement, (iii) a voluntary Termination of Employment by the Participant, or (iv) the transfer or continuation of the employment of the Participant to or with the Company or an entity that is then a Subsidiary (or, following a Change in Control, any of their successors).

(v) "**Pro-Rata Portion**" shall mean the total number of PSUs covered by this Award multiplied by a fraction, the numerator of which is the total number of complete months which have elapsed between the Grant Date and the date of Involuntary Termination and the denominator of which is 36.

(vi) "**Qualifying Successor**" means (1) an entity (or entities) holding assets or businesses comprising a Covered Business that is disposed of to the Company's shareholders in a Covered Transaction and entities that are affiliated with such entity under section 414 of the Code, (2) a joint venture to which the Company contributes assets or businesses comprising a Covered Business and entities that are affiliated with such entity under section 414 of the Code.

(vii) "**Termination of Employment**" means the Participant is no longer employed by the Company or any entity that is then a Subsidiary without a contemporaneous transfer of employment to the Company or an entity that is then a Subsidiary.

(viii) "**Total Disability**" means the Participant is, by reason of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than 12 months, receiving income replacement benefits for a period of not less than three months under an accident or health plan covering employees of the Company or any of its Subsidiaries.

6. **Transactions Involving the Company or Peers.**

a. **Change in Control of the Company.** In the event of a Change in Control, the Performance Condition shall be deemed satisfied at the target level of performance with respect to the Target PSUs that have not theretofore been forfeited, and, except as specified above in this Award Agreement, the Target PSUs shall remain subject to the Service Condition.

b. **Covered Transaction.** In the event of a Covered Transaction, if paragraph 5b or paragraph 5d applies to the Participant and the Committee has determined in its sole discretion that the Participant has incurred an Involuntary Termination in connection with the Covered Transaction, the Performance Condition shall be deemed satisfied at the greater of (1) the target level of performance or (2) the actual performance through the date of the Covered Transaction (calculated based upon the most recent results that have then been reported through the calendar quarter immediately preceding the date of the Covered Transaction) with respect to the Target PSUs that have not theretofore been forfeited.

c. **Transactions Involving Peers.** Notwithstanding anything in this Award Agreement (other than Section 3d of Appendix A) to the contrary, for purposes of the Performance Condition in Appendix A, in the event that, prior to the End Date, there occurs:

(i) a merger, acquisition or business combination transaction of a Peer with or by another Peer, only the surviving entity shall remain a Peer;

(ii) a merger of a Peer with an entity that is not a Peer, or the acquisition or business combination transaction by or with a Peer, or with an entity that is not a Peer, in each case where such Peer is the surviving entity and remains publicly traded, such Peer shall remain a Peer;



(iii) a merger or acquisition or business combination transaction of a Peer by or with an entity that is not a Peer or a “going private” transaction involving a Peer where such Peer is not the surviving entity or is otherwise no longer publicly traded, such Peer shall no longer be a Peer;

(iv) a stock distribution from a Peer consisting of the shares of a new publicly traded company (a “**spin-off**”), such Peer shall remain a Peer, such distribution shall be treated as a dividend from such Peer based on the closing price of the shares of the spun-off company on its first day of trading and the Cumulative Free Cash Flow of the spun-off company and the Adjusted EBITDA of the spun-off company shall not thereafter be tracked for purposes of calculating Cumulative Free Cash Flow and Adjusted EBITDA, and the performance of the shares of the spun-off company shall not thereafter be tracked for purposes of calculating TSR, and the performance of the shares of the spun-off company shall not thereafter be tracked for purposes of calculating TSR; or

(v) a bankruptcy or liquidation of a Peer, the Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA of such Peer shall be ranked last for purposes of determining the Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA, and the TSR of such Peer shall be ranked last for purposes of determining the Relative TSR.

7. **Issuance and Withholding Tax.** Upon such date as both the Service Condition and the Performance Condition restrictions lapse pursuant to this Award Agreement, the Company shall issue to the Participant such Shares with respect to the portion, if any, of the PSUs for which the restrictions lapse in accordance with this Award Agreement. No later than the date as of which an amount with respect to the PSUs first becomes includable in the gross income of the Participant for applicable income tax purposes, the Participant shall pay to the Company or make arrangements satisfactory to the Company regarding payment of any federal, state, local or foreign taxes of any kind required or permitted to be withheld with respect to such amount.

8. **Amendment/Termination.** The Company shall have the right at any time in its sole discretion to amend, alter, or terminate the PSUs without the consent of the Participant; provided, however, that no such amendment, alteration or termination shall occur if reasonably likely to significantly diminish the rights of the Participant without the Participant’s consent; provided further that no such consent shall be required with respect to any amendment, alteration or termination of the PSUs if the Board determines in its sole discretion that such amendment, alteration, or termination either (i) is required or advisable to satisfy or conform to any applicable law, regulation or accounting standard or (ii) is in accordance with paragraph 9. Notwithstanding the foregoing, no amendment of the PSUs may be made that would cause the Participant to become subject to additional taxes under Section 409A of the Code (“**Section 409A**”). Also, the PSUs shall be null and void to the extent the grant of PSUs or the lapse of restrictions thereon is prohibited under the laws of the country of residence of the Participant.

9. **Recoupment.** Notwithstanding any other provision of this Award to the contrary, the PSUs, any Shares issued in settlement of the PSUs, and any amount received with respect to any sale of any such Shares, shall be subject to potential cancellation, recoupment, rescission, payback or other action in accordance with any recoupment policy that the Company may adopt from time to time.

10. **Plan Terms.** All terms used in this Award have the same meaning as given such terms in the Plan, a copy of which will be furnished upon request. This Award is subject to the terms of the Plan, which terms are incorporated by reference.

11. **Data Privacy.** The Company, the stock brokerage or other financial or administrative services firm designated by the Company (the “**Stock Plan Administrator**”), or such other stock



plan service provider as may be selected by the Company in the future, which is assisting the Company with the implementation, administration and management of the Plan administer and maintain the data regarding the Plan, the participants and the awards granted to Participant who is an employee in the group consisting of the Company and its Subsidiaries (the “**Company Group**”) worldwide. Participant authorizes the Company, the Stock Plan Administrator that may assist the Company (presently or in the future) with implementing, administering and managing the Plan to receive, possess, use, retain and transfer Employee Personal Data (as defined below), in electronic or other form, for the sole purpose of implementing, administering and managing Participant’s participation in the Plan. The data administered and maintained by the Company, the Stock Plan Administrator and any other possible recipients that may assist the Company (presently or in the future) with implementing, administering and managing the Plan includes information that may be considered personal data, including *Participant’s name, home address, email address and telephone number, date of birth, social security or insurance number, passport number or other identification number, salary, nationality, and any Shares or directorships held in the Company, and details of this Award or any other entitlement to Shares, canceled, exercised, vested, unvested or outstanding in Participant’s favor (“Employee Personal Data”).* Participant further acknowledge that Participant understands that the countries to which Participant’s Employee Personal Data may be transferred may have data protection standards that are different than those in Participant’s home country and that offer a level of data protection that is less than that in Participant’s home country. Further, Participant understand that Participant is providing the consents herein on a purely voluntary basis. If Participant does not consent, or if Participant later seeks to revoke Participant’s consent, Participant’s service status and career will not be affected; the only consequence of refusing or withdrawing Participant’s consent is that the Company would not be able to grant Participant the PSUs or other equity awards or administer or maintain such awards. Therefore, Participant understands that refusing or withdrawing Participant’s consent may affect Participant’s ability to participate in the Plan.

12. Repatriation; Compliance with Law. Participant agrees to repatriate all payments attributable to the Shares acquired under the Plan in accordance with applicable foreign exchange rules and regulations in Participant’s country of employment (and country of residence, if different). In addition, Participant agrees to take any and all actions, and consent to any and all actions taken by the Company and any of its Subsidiaries and affiliated companies, as may be required to allow the Company and any of its Subsidiaries and affiliated companies to comply with local laws, rules and/or regulations in Participant’s country of employment (and country of residence, if different). Finally, Participant agrees to take any and all actions as may be required to comply with Participant’s personal obligations under local laws, rules and/or regulations in Participant’s country of employment and country of residence, if different.

13. Electronic Delivery. Participant agrees, to the fullest extent permitted by law, in lieu of receiving documents in paper format, to accept electronic delivery of any documents that the Company and its Subsidiaries or affiliated companies may deliver in connection with this grant and any other grants offered by the Company, including prospectuses, grant notifications, account statements, annual or quarterly reports, and other communications. Electronic delivery of a document may be made via the Company’s email system or by reference to a location on the Company’s intranet or website or a website of the Company’s agent administering the Plan. By accepting this Award, Participant also hereby consents to participate in the Plan through such system, intranet, or website, including but not limited to the use of electronic signatures or click-through electronic acceptance of terms and conditions.

14. Nontransferability. Except as specified in this Award Agreement, this Award and this Award Agreement are not transferable or assignable by Participant other than by will or the laws of descent and distribution or pursuant to a “qualified domestic relations order” as defined by the



Code or Title I of the U.S. Employee Retirement Income Security Act of 1974, as amended, or similar order.

15. Section 409A. This Award is intended to be exempt from Section 409A. To the extent applicable, the Plan and any award document governing an award granted under the Plan (“**Award Document**”) shall be interpreted in accordance with Section 409A and interpretive guidance issued thereunder. Notwithstanding any contrary provision in the Plan or an Award Document, if the Committee determines that any provision of the Plan or an Award Document contravenes any regulations or guidance promulgated under Section 409A or would cause an Award to be subject to additional taxes, accelerated taxation, interest and/or penalties under Section 409A, the Committee may modify or amend such provision of the Plan or Award Document without consent of the Participant in any manner the Committee deems reasonable or necessary. In making such modifications the Committee shall attempt, but shall not be obligated, to maintain, to the maximum extent practicable, the original intent of the applicable provision without contravening the provisions of Section 409A. Moreover, any discretionary authority that the Committee may have pursuant to the Plan shall not be applicable to an Award that is subject to Section 409A to the extent such discretionary authority would contravene Section 409A.

16. Adjustments to Award. This Award is subject to adjustments pursuant to Section 4b of the Plan. In the event of any conflict or inconsistency between the Plan and any Award Document, the Award Document shall govern and the Plan shall be interpreted to minimize or eliminate any such conflict or inconsistency.

17. Entire Agreement. This Award, the Plan, country specific addendums and the rules and procedures adopted by the Committee contain all of the provisions applicable to the PSUs and no other statements, documents or practices may modify, waive or alter such provisions unless expressly set forth in writing, signed by an authorized officer of the Company and delivered to the Participant.

This document constitutes part of a prospectus covering securities that have been registered under the Securities Act of 1933, as amended.



Performance Condition

Section 1. *Definitions.* As used in this Appendix A, the following terms shall have the meanings set forth below:

- (a) “**Adjusted EBITDA**” means operating income adjusted for restructuring, separation, impairments, and certain other charges, plus depreciation and amortization.
- (b) “**Cumulative Adjusted EBITDA**” of the Company or a Peer, as applicable, means the cumulative Adjusted EBITDA of the Company or the Peer for the three years in the Performance Period.
- (c) “**Cumulative Free Cash Flow**” of the Company or a Peer, as applicable, means cumulative Free Cash Flow for the three years in the Performance Period.
- (d) “**Cumulative ROIC**” of the Company means the quotient obtained by dividing the cumulative Net Operating Profit After Tax of the Company for the three years of the Performance Period by the quarterly average of the Invested Capital of the Company across the Performance Period, divided by three.
- (e) “**Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA**” of the Company or a Peer, as applicable, means the cumulative Free Cash Flow of the Company or a Peer for the three years in the Performance Period, divided by the Cumulative Adjusted EBITDA of the Company or the Peer for the three years in the Performance Period.
- (f) “**End Date**” means December 31, [●].¹
- (g) “**End Price**” with respect to a Share or a Peer Share means the average of the closing price of such Share or Peer Share on the applicable Principal Exchange on each trading day in December [●]² assuming dividends distributed during the period beginning December 1, [●]³ were reinvested in additional shares of the issuing company’s stock on the ex-dividend date. The Committee shall adjust equitably the End Price with respect to a Share or Peer Share, as calculated in accordance with the preceding sentence, to reflect any corporate transaction or event set forth in Section 4(b) of the Plan that affects such Share or Peer Share if such adjustment is appropriate to prevent dilution or enlargement of the benefits or potential benefits intended to be made available under this Award.
- (h) “**Free Cash Flow**” of the Company or a Peer for a calendar year or fiscal year, as applicable, means cash flow from operations less expenditures for capital assets plus proceeds from the disposal of assets.
- (i) “**Invested Capital**” means the sum of (i) accounts receivable, (ii) inventory, (iii) property, plant and equipment, (iv) accounts payable, (v) goodwill, (vi) intangibles, (vii) progress collections and deferred income and (viii) contract and other deferred assets, each as recorded on the balance sheet of the Company.

¹ Insert the last year of the Performance Period.

² Insert the last year of the Performance Period.

³ Insert year that precedes the year of the Start Date.



(j) “**Net Operating Profit After Tax**” of the Company for a calendar year or fiscal year or across the Performance Period, as applicable, means reported operating income, plus other income minus reported tax expense adjusted for unrealized gains or losses associated with investment portfolio.

(k) “**Peer**” means [●]. Notwithstanding the foregoing, for purposes of the calculation of Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA, the definition of “Peer” shall not include the companies listed on the S&P 500 Industrials Sector Index.⁴

(l) “**Peer Share**” means the share of common stock of a Peer that is quoted or traded on a national securities exchange.

(m) “**Performance Period**” means the period beginning on the Start Date and ending on the End Date.

(n) “**Principal Exchange**” means the principal U.S. securities exchange on which a Share or Peer Share is quoted or traded as of an applicable date. For the avoidance of doubt, a Share or Peer Share that is quoted or traded only over the counter shall not be deemed to be quoted or traded on a Principal Exchange.

(o) “**Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA**” means the percentile ranking of the Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA of the Company in relation to the Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA of each of the Peers, as calculated by the Committee in good faith applying a reasonable statistical method.

(p) “**Relative TSR**” means the percentile ranking of the TSR of a Share in relation to the TSR of each of the Peers’ Shares, as calculated by the Committee in good faith applying a reasonable statistical method.

(q) “**Start Date**” means January 1, [●].⁵

⁴ Insert TechnipFMC plc and list each company that, as of the Start Date, is included in (1) the PHLX Oil Service Sector (OSX) index which on January 1, 2024 includes: ChampionX Corporation; USA Compression Partners, LP; Cactus, Inc.; Core Laboratories N.V.; Golar LNG Limited; Halliburton Company; Helmerich & Payne, Inc.; Nabors Industries Ltd.; NOV Inc.; Oceaneering International, Inc.; Oil States International, Inc.; Drill-Quip, Inc.; Schlumberger N.V.; Weatherford International plc and Transocean Ltd. and (2) the S&P 500 Industrials Sector Index (SRIN) which on January 2, 2024 includes: 3M Co; A O Smith Corp; Allegion plc; American Airlines Group Inc; AMETEK Inc; Automatic Data Processing Inc; Axon Enterprise Inc; Boeing Co/The; Broadridge Financial Solutions Inc; Builders FirstSource Inc; Carrier Global Corp; Caterpillar Inc; Cerdian HCM Holding Inc; CH Robinson Worldwide Inc; Cintas Corp; Copart Inc; CSX Corp; Cummins Inc; Deere & Co; Delta Air Lines Inc; Dover Corp; Eaton Corp PLC; Emerson Electric Co; Equifax Inc; Expeditors International of Washington Inc; Fastenal Co; FedEx Corp; Fortive Corp; Generac Holdings Inc; General Dynamics Corp; General Electric Co; Honeywell International Inc; Howmet Aerospace Inc; Hubbell Inc; Huntington Ingalls Industries Inc; IDEX Corp; Illinois Tool Works Inc; Ingersoll Rand Inc; Jacobs Solutions Inc; JB Hunt Transport Services Inc; Johnson Controls International plc; L3Harris Technologies Inc; Leidos Holdings Inc; Lockheed Martin Corp; Masco Corp; Nordson Corp; Norfolk Southern Corp; Northrop Grumman Corp; Old Dominion Freight Line Inc; Otis Worldwide Corp; PACCAR Inc; Parker-Hannifin Corp; Paychex Inc; Paycom Software Inc; Pentair PLC; Quanta Services Inc; Republic Services Inc; Robert Half Inc; Rockwell Automation Inc; Rollins Inc; RITX Corp; Snap-on Inc; Southwest Airlines Co; Stanley Black & Decker Inc; Textron Inc; Trane Technologies PLC; TransDigm Group Inc; Uber Technologies Inc; Union Pacific Corp; United Airlines Holdings Inc; United Parcel Service Inc; United Rentals Inc; Veralto Corp; Verisk Analytics Inc; Waste Management Inc; Westinghouse Air Brake Technologies Corp; WW Grainger Inc; and Xylem Inc/NY.

⁵ Insert the first year of the Performance Period.



(i) “**Start Price**” with respect to a Share or a Peer Share means the average of the closing price of such Share or Peer Share on the applicable Principal Exchange on each trading day in December [●]⁶, assuming dividends distributed during December [●] were reinvested in additional shares of the issuing company’s stock on the ex-dividend date. Notwithstanding the foregoing, the Committee shall adjust equitably the Start Price with respect to a Peer Share, as calculated in accordance with the preceding sentence, to reflect any corporate transaction or event set forth in Section 4(b) of the Plan that affects such Peer Share if such adjustment is appropriate to prevent dilution or enlargement of the benefits or potential benefits intended to be made available under this Award Agreement.

(s) “**TSR**” with respect to a Share or Peer Share means total shareholder return with respect to such Share or Peer Share, expressed as a percentage, which will be calculated by (i) dividing (x) the End Price of such Share or Peer Share plus total of all dividends paid on one share of stock during the Performance Period by (y) the Start Price such Share or Peer Share and (ii) subtracting one from the quotient.

Section 2. *Weighting of Performance Conditions.*

The payout for the number of Performance Units awarded to a Participant under a Performance Unit Award will be determined under Section 3 and will be based in part upon the achievement of the following weighted Performance Goals: (1) Cumulative ROIC and (2) Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA. The (1) Cumulative ROIC and (2) Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA Performance Goals are equally weighted. That is, the Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA Performance Goal has a weighting of 50 percent and the Cumulative ROIC Performance Goal has a weighting of 50 percent.

Section 3. *Performance Condition Attainment.*

(a) **Cumulative ROIC.** The Cumulative ROIC will determine the preliminary Performance Condition attainment (prior to adjustment under paragraph (c) below by the Relative TSR modifier), with respect to 50 percent of the Target PSUs. The following table sets forth the percentage of the Target PSUs, prior to adjustments pursuant to paragraph (c) below (the “**Preliminarily Adjusted Units**”) for which the Performance Condition will be deemed satisfied based on the attainment of Cumulative ROIC indicated in the corresponding row of the table:

Cumulative ROIC	Performance Condition Attainment
≥ 15.0%	150%
12.5%	100%
10.0%	50%
<10.0%	0%

If Cumulative ROIC exceeds 10% and is less than 12.5%, or if Cumulative ROIC exceeds 12.5% and is less than 15.0%, the percentage of the PSUs for which the Performance Condition will be deemed satisfied will be subject to straight-line interpolation between the applicable corresponding percentages set forth in the table.

(b) **Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA.** Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA will be

⁶ Insert year that precedes the year of the Start Date.



measured independently and then compared against the Peers. The average of those results will determine the preliminary Performance Condition attainment (prior to adjustment under paragraph (c) below by the Relative TSR modifier), with respect to 50 percent of the Target PSUs. The following table sets forth the percentage of such Target PSUs, prior to adjustments pursuant to paragraph (c) below the Preliminarily Adjusted Units, for which the Performance Condition will be deemed satisfied based on the attainment of Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA indicated in the corresponding row of the table:

Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA (Percentile v. Peers)	Performance Condition Attainment for Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA
≥ 75	150%
50	100%
25	50%
<25	0%

If Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA exceeds the 25th percentile and is less than the 50th percentile, or if Relative Cumulative Free Cash Flow Divided by Cumulative Adjusted EBITDA exceeds the 50th percentile and is less than the 75th percentile, the percentage of the PSUs for which the Performance Condition will be deemed satisfied will be subject to straight-line interpolation between the applicable corresponding percentages set forth in the table.

(c) **Relative TSR Modifier.** The final number of Shares to be paid under this Award Agreement will be calculated by adjusting the Participant's total Preliminarily Adjusted Units upwards or downwards based on the Company's Relative TSR performance compared to the Peers. The adjustment will be based on the table below.

Relative TSR Percentile Rank	TSR Modifier
25th Percentile or Less	-50%
50th Percentile	0%
75th Percentile or Greater	50%

If Relative TSR percentile rank exceeds the 25th percentile and is less than the 50th percentile, or if Relative TSR percentile rank exceeds the 50th percentile and is less than the 75th percentile, the TSR Modifier will be determined by straight-line interpolation between the applicable corresponding percentages set forth in the table.

The total Award earned is calculated by first multiplying the number of the Preliminarily Adjusted Units by the TSR Modifier. The sum of (1) the Preliminarily Adjusted Units and (2) the product of the Preliminarily Adjusted Units and the TSR Modifier, not in excess of 225% of the Target Shares, is the Final Adjusted Units. Subject to the maximum value limitation set forth in paragraphs 4c of the Award Agreement, each Final Adjusted Unit represents a right to receive one Share. In no event will the Final Adjusted Units be less than zero. In no event will the number of Shares issued to the Participant under the Award exceed the maximum value limitation set forth in paragraph 4c of the Award Agreement.



(d) Adjustments for Unusual or Nonrecurring Events. The Committee shall be authorized to remove a Peer or make adjustments to any of the performance metrics set forth in Appendix A as they apply to such Peer or Company in recognition of unusual or nonrecurring events affecting such Peers or Company, or the financial statements of such Peers or Company, or of changes in applicable laws, regulations, or accounting principles, whenever the Committee determines that such removal or adjustments are appropriate in order to prevent dilution or enlargement of the benefits or potential benefits to be made available under this Award Agreement.

(e) Determination of Satisfaction of Performance Conditions Where Insufficient Data Filed by a Peer or Peers. If the Compensation Committee determines the Company's ability to timely pay no later than March 15 of the calendar year following the calendar year in which occurs the End Date would otherwise be jeopardized because the Compensation Committee does not have sufficient data to determine the extent to which the Performance Conditions have been satisfied due to a Peer's or Peers' delinquent filings with the Securities Exchange Commission, the Compensation Committee may determine the extent to which the Performance Conditions have been satisfied based upon the information that is available to the Compensation Committee and such determination shall be binding on all persons.



Tier: Global Doc Type: Policy
 Element or Subelement: Company Group
 Doc Number: BH-LGL-049
 Rev: 3
 Effective Date: 25 Jan 2023

Insider Trading Policy

Purpose

This Insider Trading Policy (the "Policy") provides guidelines with respect to transactions in the Securities of Baker Hughes Company and its subsidiaries (collectively, "Baker Hughes" or the "Company") and the handling of confidential information about the Company, affiliates and the third party companies with which the Company does business.

Scope

This Policy applies globally regardless of location or nationality and covers all employees and directors of the Company and affiliates and his or her immediate family members and members of his or her household.

This Policy applies to any and all transactions in the Company's Securities (as defined below) as well as other publicly traded companies while in possession of material nonpublic information.

Insider Trading

1. Prohibition of Trading on Insider Information

- 1.1. It is illegal for any employee or director of the Company to trade in the Securities of the Company while in possession of material nonpublic information about the Company. It is also illegal for any employee or director of the Company to give material nonpublic information to others who may trade on the basis of that information. This is because the employee or director knows information that may cause the share price to change, and it would be unfair for the employee or director to have an advantage (knowledge that the share price will change) that the rest of the investing public does not have. Civil and criminal penalties for this kind of activity are severe.
- 1.2. This Policy also precludes you from trading in the Securities of another company while you are aware of material nonpublic information relating to a possible significant transaction between Baker Hughes and that company which is likely to affect the value of that company's Securities.
- 1.3. "Trading" includes buying or selling (long or short) securities; exercising options or converting convertible securities; or cancelling your participation in the Baker Hughes Employee Stock Purchase Plan.
- 1.4. "Securities" of a company include any securities issued by that company, including common stock, preferred stock, options, warrants, convertible debentures, and derivative securities (whether or not that company issues the derivative securities) such as publicly traded options, including puts and calls.

2. Definition of Material Nonpublic Information

Revision History					
Rev.	RDR	Amendment Detail	Reviewer	Approver	Effective Date
Current Revision					
3	--	Updated to reflect new 10b5-1 SEC Rules	Fernando Contreras	BKR BOD	25 Jan 2023
Three Previous Revisions					

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2.1. **When Information is Considered Material.** Information is considered "material" if there is a substantial likelihood that a reasonable investor would consider the information important in deciding whether to buy, sell or hold Securities. Any information that could be expected to affect the Company's stock price, whether it is positive or negative, should be considered material. There is no bright-line standard for assessing materiality; rather, materiality is based on an assessment of all of the facts and circumstances, and is often evaluated by enforcement authorities with the benefit of hindsight. While it is not possible to define all categories of material information, some examples of information that ordinarily would be regarded as material are:

- Projections of future earnings or losses, or other earnings guidance;
- A pending or proposed merger, significant acquisition or tender offer;
- A pending or proposed acquisition or disposition of a significant asset;
- A pending or proposed joint venture;
- A Company restructuring;
- A change in dividend policy, the declaration of a stock split, or an offering of additional securities;
- Bank borrowings or other financing transactions out of the ordinary course;
- The establishment of a repurchase program for the Company's securities;
- A change in executive management;
- A change in auditors or notification that the auditor's reports may no longer be relied upon;
- Development of a significant new product, process, or service;
- Pending or threatened significant litigation, or the resolution of such litigation;
- Impending bankruptcy or the existence of severe liquidity problems; and/or
- The discovery of a significant cybersecurity incident.

2.2. **When Information is Considered Public.** Information that has not been disclosed to the public is generally considered to be nonpublic information. In order to establish that the information has been disclosed to the public, it may be necessary to demonstrate that the information has been widely disseminated. Information generally would be considered widely disseminated if it has been disclosed through the Dow Jones "broad tape," newswire services, a broadcast on widely-available radio or television programs, publication in a widely-available newspaper, magazine or news website, or public disclosure of documents published on our website or filed with the United States Securities and Exchange Commission ("SEC") that are available on the SEC's website. By contrast, information would likely not be considered widely disseminated if it is available only to the Company's employees, or if it is only available to a select group of analysts, brokers and institutional investors.

2.3. Once information is widely disseminated, it is still necessary to afford the investing public with sufficient time to absorb the information. As a general rule, information should not be considered fully absorbed by the marketplace until the first business day after the day on which the information is released. Depending on the particular circumstances, the Company may determine that a longer or shorter period should apply to the release of specific material nonpublic information.

3. Special and Prohibited Transactions



The Company has determined that there is a heightened legal risk and/or the appearance of improper or inappropriate conduct if the persons subject to this Policy engage in certain types of transactions.

- 3.1. **Short-Term Trading.** Short-term trading (i.e., trading in securities where the time duration between entry and exit is within a few minutes or weeks) of Company Securities by directors or executive officers subject to Section 16 of the Securities and Exchange Act of 1934 ("Section 16 D&O") as well as executive officers reporting to the CEO (collectively with the Section 16 D&O, the "Directors and Executive Officers") is prohibited.
 - 3.2. **Short Sales.** A short sale of a security is the sale of a security that the seller does not own at the time of the sale. Short sales of Company Securities (i.e., the sale of a security that the seller does not own) may evidence an expectation on the part of the seller that the securities will decline in value, and therefore have the potential to signal to the market that the seller lacks confidence in the Company's prospects. Directors, and employees, including Executive Officers of the Company are prohibited in engaging in short sales.
 - 3.3. **Publicly-Traded Options.** Given the relatively short-term of publicly-traded options, transactions in options may create the appearance that a director or employee is trading based on material nonpublic information and focus a director's or other employee's attention on short-term performance at the expense of the Company's long-term objectives. Accordingly, transactions by Directors and Executive Officers in put options, call options or other derivative securities, on an exchange or in any other organized market, are prohibited by this Policy.
 - 3.4. **Hedging Transactions.** Hedging or monetization transactions can be accomplished through a number of possible mechanisms, including through the use of financial instruments such as prepaid variable forwards, equity swaps, collars and exchange funds. Such hedging transactions may permit a director or employee to continue to own Company Securities obtained through incentive plans or otherwise, but without the full risks and rewards of ownership. When that occurs, the director or employee may no longer have the same objectives as the Company's other shareholders. Therefore, Directors and Executive Officers are prohibited from engaging in any such transactions.
 - 3.5. **Margin Accounts and Pledged Company Securities.** Company Securities held in a margin account as collateral for a margin loan may be sold by the broker without the customer's consent if the customer fails to meet a margin call. Because a margin sale or foreclosure sale may occur at a time when the pledger is aware of material nonpublic information or otherwise is not permitted to trade in Company Securities, Directors and Executive Officers are prohibited from holding Company Securities in a margin account or otherwise pledging Company Securities as collateral for a loan.
 - 3.6. **Standing and Limit Orders.** Standing and limit orders (except standing and limit orders under approved Rule 10b5-1 Plans) create heightened risks for insider trading violations similar to the use of margin accounts. There is no control over the timing of purchases or sales that result from standing instructions to a broker, and as a result the broker could execute a transaction when a director or employee is in possession of material nonpublic information. Directors and Executive Officers are prohibited from placing standing and limit orders. Employees on the insider trading list may place standing limit orders, but they must be cancelled prior to the beginning of the regular quarterly closed window period described below.
- 4. Transactions Under Company Benefit Plans**
- 4.1. **Restricted Stock.** This Policy does not apply to the vesting of restricted stock or the exercise of a tax withholding right pursuant to which you elect to have the Company withhold shares of stock to satisfy tax withholding requirements upon the vesting of any restricted stock. The Policy does apply to any market sale of restricted stock.



- 4.2. **Employee Stock Purchase Plan.** This Policy does not apply to purchases of Company Securities in the Employee Stock Purchase Plan (the "ESPP") resulting from your periodic contribution of money to the ESPP pursuant to the election you made at the time of your enrollment in the ESPP. This Policy does apply to your cancellation of your participation in the ESPP and to your sales of Company Securities purchased pursuant to the ESPP.
- 4.3. **Stock Option Exercises.** This Policy does not apply to the exercise of an option via a stock swap or cash exercise. This Policy does apply to any sale of stock as part of a broker-assisted cashless exercise of an option, or any other market sale for the purpose of generating cash needed to pay the exercise price of an option.
5. **Transactions by Family Members**
- 5.1. This Policy applies to your family members who reside with you (including a spouse, a child, stepchildren, parents, stepparents, siblings and in-laws), anyone else who lives in your household, and any family members who do not live in your household but whose transactions in Company Securities are directed by you or are subject to your influence or control, such as parents or children who consult with you before they trade in Company Securities (collectively referred to as "Family Members"). You are responsible for the transactions of these other persons and therefore should make them aware of the need to confer with you before they trade in Company Securities, and you should treat all such transactions for the purposes of this Policy and applicable securities laws as if the transactions were for your own account.
6. **Confidentiality of Nonpublic Information**
- 6.1. You must maintain the confidentiality of nonpublic information relating to Baker Hughes. You should share that information inside Baker Hughes only as necessary to support the business objectives of the Company. Nonpublic information should be disclosed outside the Company only through established Company practices (such as press releases and public earnings calls) or, if it is of significance, under a confidentiality agreement approved by the legal department.
- 6.2. Please keep in mind that the Company's policy is not to comment publicly on market rumors. You should avoid any such comments and direct all inquiries regarding Baker Hughes from investors, brokers, the press, securities analysts or investment advisors to the Investor Relations department. Do not respond to these inquiries otherwise. When such nonpublic information is "material" additional duties attach to its handling.
- 6.3. Federal law and this Policy prohibit you from disclosing material nonpublic information relating to the Company to anyone who is likely to trade in the Company's Securities ("Tipping").
- 6.4. Under federal law, private, selective disclosure of material, nonpublic information relating to the Company to anyone outside of the Company may give rise to an obligation to publicize that information immediately. You should avoid these disclosures except on the advice of the Chief Legal Officer. This requires you to use discretion in electronic communications and in public places where you may be overheard. To avoid serious violations of law, you must report any inadvertent disclosure of material, nonpublic information to the Chief Legal Officer and Corporate Secretary immediately.
7. **Trading Windows**
- 7.1. Directors and employees that have been designated as insiders on the insider trading list (the "Insider Group") are prohibited from trading in the Company's Securities during regularly scheduled closed window periods. The regularly scheduled closed window period will be communicated by the Legal Department through a published trading calendar on an annual basis. Any changes to the trading calendar will be communicated promptly.



7.2. **Event-Specific Trading Restrictions.** From time to time, an event may occur that is material to the Company and is known by only a few directors and employees. So long as the event remains material and nonpublic, the persons designated by the Chief Legal Officer may not trade Company Securities. In addition, material developments impacting the Company may occur in a particular fiscal quarter that, in the judgment of the Chief Legal Officer, make it advisable that designated persons should refrain from trading in Company Securities outside of the regularly scheduled closed window periods described above. In that situation, the Chief Legal Officer or Corporate Secretary may notify these persons that they should not trade in the Company's Securities, without disclosing the reason for the restriction.

8. Pre-Clearance of Trades and 10b5-1 Plans

8.1. Section 16 D&O and members of the executive leadership team (the "ELT Members") are required to pre-clear any trading in the Company's Securities or Rule 10b5-1 plans with the Chief Legal Officer or Corporate Secretary.

8.2. Requests for pre-clearance of a trade or Rule 10b5-1 plan must be made via the Company Pre-Clearance Form managed by the Corporate Secretary's office. The Pre-Clearance Form must be completed at least 3 days before a trade or Rule 10b5-1 plan adoption.

8.3. When a request for pre-clearance is made, the requestor should carefully consider whether he or she may be aware of any material nonpublic information about the Company. Section 16 D&O and ELT Members using Rule 10b5-1 plans must act in good faith with respect to the contract with the broker executing the trades, trading instructions and the Rule 10b5-1 plan as a whole. A Section 16 D&O requestor should also indicate whether he or she has affected any non-exempt "opposite-way" transactions (e.g., an open market sale would be "opposite" any open market purchase, and vice versa) within the past six months, and should be prepared to report the proposed transaction on an appropriate Form 4 or Form 5. The requestor should also be prepared to comply with SEC Rule 144 and file Form 144, if necessary, at the time of any sale.

8.4. Rule 10b5-1 plans submitted for pre-clearance must satisfy the below requirements:

- **Material Nonpublic Information Certification.** An individual desiring to enter into a Rule 10b5-1 plan must enter into the plan at a time when he or she is not aware of any material nonpublic information about the Company. All Rule 10b5-1 plans must include a representation in the plan certifying that the Section 16 D&O or ELT Member requesting the new or modified plan, at the time of the adoption of the new or modified Rule 10b5-1 plan: (1) is not aware of material nonpublic information about the Company or its securities, and (2) is adopting the contract, instruction, or plan in good faith and not as part of a plan or scheme to evade the prohibitions of Rule 10b-5.
- **Trading Window.** Section 16 D&O and ELT Members may only establish a Rule 10b5-1 plan when the Company's trading window is open.
- **No Outside Trades.** Once a plan is established, Section 16 D&O or ELT Members cannot enter into a corresponding or hedging position, as those may be deemed a plan modification. Trades outside the Rule 10b5-1 plan cannot involve securities subject to such Rule 10b5-1 plan.

In addition, Section 16 D&O and ELT Members may not have another outstanding (and may not subsequently enter into any additional) contract, instruction or plan that would qualify for the affirmative defense under Rule 10b5-1 for trades in any class of securities of the Company on the open market during the same period.



Insider Trading Policy

- **Waiting Period.** To avoid even the appearance of impropriety, the Company requires a waiting period of (i) as to Section 16 D&O and ELT Members, the longer of (a) 90 days between the date the Rule 10b5-1 plan is adopted or modified and the date of the first possible transaction under the plan and (b) the period that ends two business days following filing of a Form 10-Q or Form 10-K by the Company covering the financial reporting period in which the plan was adopted or modified, but in no event longer than 120 days, and (ii) as any other individuals with a Rule 10b5-1 plan, 30 days between the date the Rule 10b5-1 plan is adopted or modified and the date of the first possible transaction under the plan.
- **Stock Ownership Requirements.** Directors and Executive Officers may not adopt Rule 10b5-1 plans that will prevent their compliance with the stock ownership requirements outlined in the Company's Governance Principles.
- **Amendments, Suspensions and Early Terminations.** Amendments, suspensions or early terminations of Rule 10b5-1 plans are strongly discouraged, as they may interfere with the affirmative defense under Rule 10b5-1 and are only permitted under exceptional circumstances at a time when the person is not aware of material nonpublic information. Any such amendments, suspensions or early terminations must be operated in good faith, and are subject to preclearance and must be approved by the Chief Legal Officer or Corporate Secretary. If approved, the Section 16 D&O or ELT Member making the request will be subject to a waiting period in accordance with the provision above between the date of the amendment or early termination and the date of the first trade thereafter, whether under the original, amended or subsequent Rule 10b5-1 plan.

Amendments to Rule 10b5-1 plans that do not change the sales or purchase prices or price ranges, the amount of securities to be sold or purchased, or the timing of the transactions under a Rule 10b5-1 plan (such as an adjustment for stock splits or a change in account information) will not trigger a new waiting period.

- 8.5. The Chief Legal Officer and Corporate Secretary are under no obligation to approve a transaction submitted for pre-clearance and may determine not to permit a transaction, even if it would not violate the federal securities laws or a specific provision of this Policy. The fact that a particular intended trade has been denied pre-clearance should be treated as confidential information and should not be disclosed to any person unless authorized by the Chief Legal Officer or Corporate Secretary.
- 8.6. Those individuals who cease to be Section 16 D&O and/or ELT Members and continue to be employed by or associated with the Company shall remain on the pre-clearance list for a period of 90 days from the time their access to ELT Member related information was terminated and/or that individual ceased to be a Section 16 D&O.

9. Section 16 SEC Reporting

- 9.1. **Form 3, 4 and 5.** Federal securities law requires the Company's Section 16 D&O to make filings with the SEC upon becoming a Section 16 D&O and in connection with any trading in the Company's Securities (as well as on the grant of options or awards of restricted stock). Under federal law and this Policy, it is the responsibility of each Section 16 D&O to timely make all required filings. There is no provision for an extension of the filing deadlines, and the SEC can take enforcement action against Section 16 D&Os who do not comply fully with the filing requirements. The Corporate Secretary's office will explain the filing requirements to Section 16 D&O and assist with these filings.



Insider Trading Policy

9.2. **Disorgement of "Short-Swing" Transactions.** Any profit realized by a Section 16 D&O on a "short-swing" transaction (i.e., a purchase and sale, or sale and purchase, of the Company's equity securities within a period of less than six months) must be disgorged to the Company upon demand by the Company or a stockholder acting on its behalf. By law, the Company cannot waive or release any claim it may have under Section 16(b) or enter into an enforceable agreement to provide indemnification for amounts recovered under the section. Liability under Section 16(b) is imposed in a mechanical fashion without regard to whether the Section 16 D&O intended to violate the section.

9.3. The Section 16 rules are complicated and present ample opportunity for inadvertent error. To avoid unnecessary costs and potential embarrassment for insiders and the Company, officers and directors are strongly urged to consult with the Company's Chief Legal Officer and Corporate Secretary, prior to engaging in any transaction or other transfer of Company equity securities regarding the potential applicability of Section 16(b).

10. Prevention of Insider Trading Through Managerial Oversight

10.1. It is incumbent on each Baker Hughes' supervisor to maintain an awareness of possible insider trading violations by persons under his or her control and to take measures where appropriate to prevent those violations. If you become aware of the possibility of a violation, you should contact the Chief Legal Officer immediately.

11. Penalties for Violation

11.1. Employees who violate this Policy are subject to disciplinary action up to and including termination of employment. Violation of this Policy can also mean breaking the law, subjecting you to criminal penalties (fines or jail sentences) or civil sanctions (damage awards or fines). The Company could also be subjected to significant civil liability and fines.

12. Reporting of Violations

12.1. Any person who violates this Policy or any federal or state law governing insider trading or tipping, or who knows of or reasonably suspects any such violation by another person, should report the matter immediately to the Chief Legal Officer. Employees are obligated to report suspected and actual violations of Company policy or the law. Doing so brings the concern into the open so that it can be resolved quickly and more serious harm can be prevented. Failure to do so could result in disciplinary action up to and including termination of employment.

Prior Policies Superseded

12.2. This Policy amends and supersedes any and all prior policies pertaining to securities trading.

Reporting Concerns

If you are concerned there may have been violations in conformance with this procedure or others please report your concern to your manager. If you do not feel comfortable going to your manager, contact HR, Legal, Compliance, the Ombuds, or use the [Open Reporting Center](#).

Remember that Baker Hughes does not tolerate retaliation in any form. If you feel you have been retaliated against for raising a concern, please report it using one of the channels above. Baker Hughes takes all allegations of retaliation very seriously.

Reference

- BH-QUA-002 BH QMS Transition Policy
- BH-QUA-003 BH Quality Manual
- BH-QUA-013 Control of Records



BH-LGL-049 Rev: 3
Effective Date: 25 Jan 2023

Insider Trading Policy

Compliance Requirements
Refer to BH-QUA-002 for details on Baker Hughes QMS Transition.

Uncontrolled when printed or transmitted electronically Page 8 Baker Hughes – Company Confidential



Exhibit 21.1

Baker Hughes Company SIGNIFICANT SUBSIDIARIES December 31, 2023

<u>Subsidiary</u>	<u>Jurisdiction</u>	<u>Percentage Ownership</u>
EHC NewCo LLC	Delaware	100%
CFC Holdings LLC	Delaware	100%
Baker Hughes Holdings LLC	Delaware	100%
Baker Hughes Energy Services LLC	Delaware	100%
Baker Hughes Energy Manufacturing LLC	Delaware	100%
Baker Hughes International Branches LLC	Delaware	100%
Baker Hughes International Holdings LLC	Delaware	100%
Baker Hughes Holdings SECS LLC	Delaware	100%
Baker Hughes Energy International B.V.	Netherlands	100%
Baker Hughes Energy Europe B.V.	Netherlands	100%
Nuovo Pignone Holding S.p.a.	Italy	Note (1)
Nuova Pignone International S.r.l.	Italy	100%
Nuovo Pignone S.r.l.	Italy	100%

Notes:

(1) Nuovo Pignone Holding S.p.a.		
Baker Hughes Energy Europe B.V.	83.7387	%
Other subsidiaries of Baker Hughes Holdings LLC	16.2458	%
Third Party	0.0155	%



Consent of Independent Registered Public Accounting Firm

We consent to the incorporation by reference in the registration statements (No. 333-256119) on Form S-8 and (No. 333-275865) on Form S-3 of our reports dated February 5, 2024, with respect to the consolidated financial statements of Baker Hughes Company and the effectiveness of internal control over financial reporting.

/s/ KPMG LLP

Houston, Texas

February 5, 2024



CERTIFICATION

I, Lorenzo Simonelli, certify that:

1. I have reviewed this annual report on Form 10-K of Baker Hughes Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 5, 2024

By: /s/ Lorenzo Simonelli
Lorenzo Simonelli
President and Chief Executive Officer



CERTIFICATION

I, Nancy Buese, certify that:

1. I have reviewed this annual report on Form 10-K of Baker Hughes Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 5, 2024

By: /s/ Nancy Buese
Nancy Buese
Chief Financial Officer



Exhibit 32

CERTIFICATION PURSUANT TO

18 U.S.C. SECTION 1350

AS ADOPTED PURSUANT TO

SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of Baker Hughes Company (the "Company") on Form 10-K for the period ended December 31, 2023, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned, Lorenzo Simonelli, President and Chief Executive Officer of the Company, and Nancy Buese, the Chief Financial Officer of the Company, each of the undersigned hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- (i) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (ii) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company as of the dates and for the periods expressed in the Report.

The certification is given to the knowledge of the undersigned.

Name: /s/ Lorenzo Simonelli
Lorenzo Simonelli
Title: President and Chief Executive Officer
Date: February 5, 2024

Name: /s/ Nancy Buese
Nancy Buese
Title: Chief Financial Officer
Date: February 5, 2024



Exhibit 95

Mine Safety Disclosure

The following disclosures are provided pursuant to Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K, which require certain disclosures by companies required to file periodic reports under the Securities Exchange Act of 1934, as amended, that operate mines regulated under the Federal Mine Safety and Health Act of 1977.

The table that follows reflects citations, orders, violations and proposed assessments issued by the Mine Safety and Health Administration (the "MSHA") for each mine of which Baker Hughes Company and/or its subsidiaries is an operator. The disclosure is with respect to the full year 2023. Due to timing and other factors, the data may not agree with the mine data retrieval system maintained by the MSHA at www.MSHA.gov.

Year Ended December 31, 2023

Mine or Operating Name/MSHA Identification Number	Section 104 S&S Citations	Section 104(b) Orders	Section 104(d) Citations and Orders	Section 110(b)(2) Violations	Section 107(a) Orders	Proposed MSHA Assessments ⁽¹⁾	Mining Related Fatalities	Received Notice of Pattern of Violations Under Section 104(e) (yes/no)	Received Notice of Potential to Have Pattern Under Section 104(e) (yes/no)	Legal Actions Pending as of Last Day of Period	Legal Actions Initiated During Period	Legal Actions Resolved During Period
Morgan City Grinding Plant/1601357	3	—	—	—	—	\$ 1,097	—	N	N	—	—	—
Argenta Mine and Mill/2601152	—	—	—	—	—	\$ —	—	N	N	—	—	—

⁽¹⁾ Amounts included are the total dollar value of proposed assessments received from MSHA on or before December 31, 2023 for citations and orders occurring during the year ended December 31, 2023, regardless of whether the assessment has been challenged or appealed. Citations and orders can be contested and appealed, and as part of that process, are sometimes reduced in severity and amount, and sometimes dismissed. The number of citations, orders, and proposed assessments vary by inspector and also vary depending on the size and type of the operation.



BAKER HUGHES COMPANY

RECOVERY OF COMPENSATION POLICY

Adopted October 25, 2023

INTRODUCTION

This Recovery of Compensation Policy adopted by the Board of Directors of Baker Hughes Company on the recommendation of the Human Capital and Compensation Committee of Baker Hughes Company outlines the general principles the Human Capital and Compensation Committee or, as appropriate, the Board of Directors, will apply in requiring certain compensation to be repaid to Baker Hughes Company or its subsidiary in the event of:

- Certain accounting restatements of the Company's financial statement(s) without regard to fault; or
- Fraud, embezzlement or other misconduct detrimental to the Company.

DEFINITIONS

For purposes of this Policy, the following terms shall have the meanings set forth below:

- **"Accounting Restatement"** shall mean an accounting restatement of the Company due to the material noncompliance of the Company with any financial reporting requirement under securities laws, including any required accounting restatement to correct an error in previously issued financial statements, or that would result in a material misstatement if the error were corrected in the current period or left uncorrected in the current period.
- **"Board"** shall mean the Board of Directors of the Company.
- **"Code"** means the Internal Revenue Code of 1986, as amended and regulations thereunder.
- **"Covered Executive"** means the Company's current and former executive officers as determined by the Company in accordance with the definition of executive officer set forth in Rule 10D-1 promulgated under the Exchange Act and related listing standards of the Exchange or Association.
- **"Company"** shall mean Baker Hughes Company.
- **"Dodd-Frank Act"** shall mean the Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010 and the rules and regulations issued by the Securities Exchange Commission thereunder.
- **"Erroneously Awarded Incentive-Based Compensation"** shall mean the amount of Incentive-Based Compensation Received During the Relevant Recovery Period that exceeds the amount of Incentive- Based Compensation that otherwise would have been Received for the relevant recovery period had it been determined based on the restated amounts, and must be computed without regard to any



taxes paid. For Incentive-Based Compensation based on stock price or total shareholder return, where the amount of erroneously awarded compensation is not subject to mathematical recalculation directly from the information in an Accounting Restatement (1) the amount must be based on a reasonable estimate of the effect of the Accounting Restatement on the stock price or total shareholder return upon which the Incentive-Based Compensation was received, and (2) the Company must maintain documentation of the determination of that reasonable estimate and provide such documentation to the Exchange or Association.

- **"Exchange Act"** shall mean the Securities Exchange Act of 1934, as amended and the rules and regulations issued by the Securities Exchange Commission thereunder.
- **"Exchange or Association"** shall mean the national securities exchange or a national securities association on which the Company has a class of securities issued.
- **"Financial Reporting Measure"** shall mean a measure that is determined and presented in accordance with the accounting principles used in preparing the Company's financial statements, and any measure that is derived wholly or in part from such a measure. Stock price and total shareholder return are also financial reporting measures. A Financial Reporting Measure need not be presented within the financial statements or included in a filing with the Securities and Exchange Commission.
- **"HCC Committee"** shall mean the Human Capital and Compensation Committee of Baker Hughes Company.
- **"Incentive-Based Compensation"** shall mean all compensation from the Company and any of its Subsidiaries that is granted, earned or vested based wholly or in part upon the attainment of a Financial Reporting Measure.
- **"Incentive-Based Compensation Received During the Relevant Recovery Period"** means all Incentive-Based Compensation Received by a person (1) after beginning service as a Covered Executive, (2) who served as a Covered Executive at any time during the performance period for that Incentive-Based Compensation, (3) while the Company has a class of securities listed on an Exchange or Association, and (4) during the three completed fiscal years of the Company immediately preceding the date the Company is required to prepare an Accounting Restatement or during any Transition Period. For purposes of determining the relevant recovery period, the date that the Company is required to prepare an Accounting Restatement is the earlier to occur of (1) the date the Board, a committee of the Board, or the officer or officers of the Company authorized to take such action if Board action is not required, concludes, or reasonably should have concluded, that the Company is required to prepare an Accounting Restatement, or (2) the date a court, regulator, or other legally authorized body directs the Company to prepare an Accounting Restatement.
- **"Misconduct"** shall mean fraud, embezzlement or other misconduct that is detrimental to the Company. Determinations of Misconduct for purposes of this Policy shall be made by the Board (or its delegate) in its sole and absolute discretion. The Board (or its delegate) shall not be bound by any determination by management that a Covered Executive has or has not met any particular standard of conduct under law or Company policy.



- **"Overpayment"** shall mean the amount of Incentive-Based Compensation that the HCC Committee determines is subject to Recoupment under this Policy.
- **"Policy"** shall mean this Recovery of Compensation Policy.
- **"Received"** shall have the meaning ascribed to that term in 17 CFR 240.10D-1(d) (commonly referred to as Section 10D of the Exchange Act). Accordingly, Incentive-Based Compensation is deemed received in the Company's fiscal period during which the Financial Reporting Measure specified in the Incentive-Based Compensation award is attained, even if the payment or grant of the Incentive-Based Compensation occurs after the end of that period.
- **"Recoupment"** shall mean forfeiture, repayment or other recovery, as applicable.
- **"Relevant Administrator"** shall mean the HCC Committee in the case of the enforcement and administration of this Policy related to Recovery of Erroneously Awarded Incentive-Based Compensation pursuant to Section 954 and related listing standards of the Exchange or Association. "Relevant Administrator" shall mean the Board (or its delegate) in the case of the enforcement and administration of this Policy for all other recoveries.
- **"Section 954"** shall mean Section 954 of the Dodd-Frank Act, which added Section 10D of the Exchange Act.
- **"Subsidiaries"** shall mean any firms, partnerships, associations, corporations, limited liability companies, companies, or entities that, directly or indirectly are controlled by, or is under common control with, the Company. The term "control" (including the terms "controlled by" and "under common control with") as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of management and policies of the entity, whether through the ownership of voting securities, by contract, or otherwise.
- **"Transition Period"** shall mean any transition period that results from a change in the Company's fiscal year within or immediately following the three completed fiscal years identified in clause (4) of the definition of "Incentive-Based Compensation Received During the Relevant Recovery Period." However, a transition period between the last day of the Company's previous fiscal year end and the first day of its new fiscal year that comprises a period of nine to 12 months shall be deemed to be a completed fiscal year for purposes of clause (4) of the definition of "Incentive-Based Compensation Received During the Relevant Recovery Period."

EFFECTIVE DATE

This Policy shall apply to all Incentive-Based Compensation Received on or after October 2, 2023 irrespective of the dates of grant of such Incentive-Based Compensation.



RECOUPMENT OF INCENTIVE-BASED COMPENSATION

Recovery of Erroneously Awarded Incentive-Based Compensation Pursuant to Section 954 and Related Listing Standards of the Exchange or Association: No Fault Required Except as specified herein, if the Company is required to prepare an Accounting Restatement, the Company will recover reasonably promptly the amount of any Erroneously Awarded Incentive-Based Compensation of all persons who are, or were, Covered Executives. The Company's obligation to recover Erroneously Awarded Incentive-Based Compensation is not dependent on if or when the restated financial statements are filed.

The Company is not required to recover Erroneously Awarded Incentive-Based Compensation to the extent one of the conditions specified in the following sentence is satisfied and the HCC Committee has made a determination that recovery would be impracticable. The conditions referred to in the preceding sentence are: (1) the direct expense paid to a third party to assist in enforcing this policy would exceed the amount to be recovered, (2) recovery would violate home country law where the law was adopted prior to November 28, 2022, or (3) recovery would likely cause an otherwise tax-qualified retirement plan under which benefits are broadly available to employees of the Company and its Subsidiaries to fail to meet the requirements of section 401(a)(13) or section 411(a) of the Code. Before concluding that it would be impracticable to recover any amount of Erroneously Awarded Incentive-Based Compensation based on expense of enforcement, the Company must make a reasonable attempt to recover such Erroneously Awarded Incentive-Based Compensation, document such reasonable attempt(s) to recover, and provide that documentation to the Exchange or Association. Before concluding that it would be impracticable to recover any amount of Erroneously Awarded Incentive-Based Compensation based on violation of home country law, the Company must obtain an opinion of home country counsel, acceptable to the Exchange or Association, that recovery would result in such a violation, and must provide such opinion to the Exchange or Association.

Fraud, Embezzlement or Other Misconduct

Without limiting the foregoing provisions relating to Recoupments pursuant to Section 954 and related listing standards of the Exchange or Association, if the Board (or its delegate) determines that a Covered Executive committed Misconduct and that such Misconduct resulted in a material inaccuracy in the Company's financial statements or a material inaccuracy in the performance metrics used for Incentive-Based Compensation of the Covered Executive, the Board (or its delegate) will have discretion to seek Recoupment of all, a portion, or no portion, of such Incentive-Based Compensation that exceeds the amount of Incentive-Based Compensation that otherwise would have been received for the relevant recovery period had it been determined based on the restated or correct amounts, and may be computed without regard to any taxes paid. In determining the extent to which it will seek Recoupment due to Misconduct (if at all), the Board (or its delegate) may take into account such factors as it deems appropriate in its sole discretion. Such factors may include, without limitation, whether the amounts of the excess Incentive-Based Compensation is material, whether the Board (or its delegate) believes that the expenses of pursuing Recoupments may exceed potential recoveries, and whether the Board (or its



delegate) believes that pursuing Recoupments may disrupt positive working relationships and distractions of focus to the possible financial detriment of the Company.

MEANS OF RECOVERY

If the Relevant Administrator determines Recoupment of Incentive-Based Compensation is required under this Policy, or if it determines that Recoupment is not required but is appropriate under this Policy, without limiting any other provisions of this Policy, the Relevant Administrator has discretion to determine how to accomplish recovery of Incentive-Based Compensation under this Policy. In the discretion of the Relevant Administrator, for a given overpayment, in addition to other available remedies and to the extent allowable under applicable law, the Relevant Administrator may demand that the Covered Executive reimburse the Company or its Subsidiary for some or all of the Overpayment, cancel outstanding stock-based awards with a value equivalent to some or all of the Overpayment or enforce the repayment through the reduction or cancellation of outstanding and future Incentive-Based Compensation. The Relevant Administrator shall strive to take into account whether a particular means of recovery would result in a prohibited acceleration of payment of deferred compensation under section 409A of the Code or could otherwise result in adverse tax consequences for a person but the Relevant Administrator's discretion concerning the means of recovery is not limited to those means of recovery that would not result in adverse tax consequences for the affected person.

PROHIBITION AGAINST INDEMNIFYING COVERED EXECUTIVES AGAINST THE LOSS OF ERRONEOUSLY AWARDED INCENTIVE-BASED COMPENSATION

Notwithstanding the provisions of any agreement, the Company will not indemnify, or purchase insurance for, any current or former Covered Executive against the loss of Erroneously Awarded Incentive-Based Compensation.

ACKNOWLEDGEMENTS

In the discretion of the Company, future awards of Incentive-Based Compensation may be conditioned upon a grantee acknowledging and accepting this Policy in writing.

ENFORCEMENT AND ADMINISTRATION

The HCC Committee is responsible for the enforcement and administration of this Policy related to Recovery of Erroneously Awarded Incentive-Based Compensation pursuant to Section 954 and related listing standards of the Exchange or Association. The Board is responsible for the enforcement and administration of this Policy related to all other recoveries. The Board may delegate its responsibilities and authorities under this Policy to a committee of the Board. The determinations of the HCC Committee, or the Board (or



its delegate) in the enforcement and administration of this Policy shall be final and binding on all persons to the maximum extent permitted under applicable laws.

SEVERABILITY

If any provision of this Policy or the application of any such provision to any Covered Executive shall be adjudicated to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect any other provisions of this Policy, and the invalid, illegal or unenforceable provisions shall be deemed amended to the minimum extent necessary to render any such provision or application enforceable.

NO IMPAIRMENT OF OTHER REMEDIES

This Policy does not preclude the Company or any of its Subsidiaries from taking any other action to enforce a Covered Executive's obligations to the Company or any of its Subsidiaries, including the institution of civil or criminal proceedings. Further, this Policy does not preclude the Company or any of its Subsidiaries from terminating the employment of any Covered Executive as a result of the misconduct of the Covered Executive.

This Policy is in addition to the requirements of Section 304 of the Sarbanes-Oxley Act of 2002 that are applicable to the Company's Chief Executive Officer and Chief Financial Officer.

This Policy does not nullify any forfeiture for cause provisions of Incentive-Based Compensation awards.

WAIVERS AND AMENDMENTS

This Policy may be waived, amended, modified or rescinded at any time at the sole discretion of the HCC Committee; provided, however, that no such waiver, amendment, modification or rescission shall be effected that would result in a violation of Section 954 and related listing standards of the Exchange or Association.

INTERPRETATIONS

The provisions of this Policy relating to Erroneously Awarded Incentive-Based Compensation are to be interpreted to be coextensive with the requirements of Section 954 and related listing standards of the Exchange or Association.



Skattedirektoratet

Saksbehandler Rune Tystad	Deres dato 29.09.2016	Vår dato 11.11.2016
Telefon 977 59 464	Deres referanse Geir Atle Carlsen	Vår referanse 2016/996601

GENERAL ELECTRIC INTERNATIONAL INC filial av
utenlandsk foretak
Postboks 4766 Nydalen
0421 OSLO

Tillatelse til å utarbeide årsregnskap og årsberetning på engelsk språk for selskaper i General Electric-gruppen

Vi viser til deres brev av 29. september 2016 der dere søker om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk for følgende selskaper:

GE Healthcare AS,	org.nr. 914 829 674
GE Healthcare Holding AS,	org.nr. 987 015 225
Amersham Health Norge AS,	org.nr. 979 306 946
GE Healthcare Holding Norge AS,	org.nr. 988 963 755
GEFH AS,	org.nr. 990 400 156
GE Healthcare Clinical Systems Norway AS,	org.nr. 988 963 690
GE Healthcare Norge AS,	org.nr. 926 293 621
GE Vingmed Ultrasound AS,	org.nr. 938 937 583
GE Healthcare Europe GmbH - Branch Norway,	org.nr. 968 146 092
GE Capital AS,	org.nr. 987 058 765
GECAS Aircraft Leasing Norway AS,	org.nr. 985 551 685
GECAS EX-IM Leasing Norway AS,	org.nr. 894 570 652
GE Lighting AS,	org.nr. 910 904 396
Nuovo Pignone SPA NUF,	org.nr. 974 230 666
Vetco Gray Scandinavia AS,	org.nr. 990 441 545
Vetco Gray AS,	org.nr. 913 147 758
Presens AS,	org.nr. 976 876 385
Naxys AS,	org.nr. 993 277 983
Advantec AS,	org.nr. 887 471 282
NTOS Holding AS,	org.nr. 912 101 231
NTOS AS,	org.nr. 983 923 518
PII Ltd Norway Branch,	org.nr. 980 716 856
Thermodyn SAS Norway branch,	org.nr. 982 455 626
GE Energy (Norway) AS,	org.nr. 980 862 860
GE Wind Energy (Norway) AS,	org.nr. 881 520 532
Granite Services International Inc Norway branch,	org.nr. 985 604 908
GE Power Norway AS,	org.nr. 980 402 274

Postadresse
Postboks 9200 Grønland
0134 Oslo

Besøksadresse:
Se www.skatteetaten.no
Org.nr: 996250318
E-post: skatteetaten.no/sendepost

Sentralbord
800 80 000
Telefaks
22 17 08 60



GE Energy Connections AS,	org.nr. 937 025 440
GE Renewable Norway AS,	org.nr. 889 467 592
GE Energy Power Conversion France SAS Norway branch,	org.nr. 995 139 421
GE Energy Power Conversion Norway AS,	org.nr. 996 326 020
GE Energy Power Conversion UK Ltd Norway bronch,	org.nr. 813 661 632
GE International Inc. NUF,	org.nr. 860 192 942

I tillegg søker dere om dispensasjon til å kunne utarbeide alle fremtidige selskapers årsregnskap og årsberetning på engelsk.

Skattedirektoratet gir på bakgrunn av en konkret helhetsvurdering de overnevnte selskaper dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen forutsetter at opplysningene som vedtaket baserer seg på ikke endres vesentlig.

Kopi av dette brevet må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Det påligger den regnskapspliktige å dokumentere ved dette brev at tillatelsen er gitt.

Etter regnskapsloven § 3-4 tredje ledd kan det kun gis dispensasjon til navngitte regnskapspliktige, jf. definisjon av enkeltvedtak i forvaltningsloven § 2 første ledd bokstav b. Vi har derfor ikke hjemmel til å behandle søknaden knyttet til fremtidige selskaper. For å få dispensasjon for eventuelle fremtidige selskaper må dere søke konkret for de aktuelle selskapene.

Bakgrunn

Fra deres søknad gjengis:

General Electric Company er et børsnotert amerikansk konsern med virksomhet i mange land, herunder i Norge gjennom flere norske selskaper og filialer av utenlandske selskaper. Som et ledd i konsernets bestrebelser på å forenkle rapporteringer og informasjonsflyt, søkes det med dette om å få utarbeide årsregnskap og årsberetning på engelsk fra og med regnskapsåret 2016 for de selskaper og filialer som er spesifisert i vedlegg til denne søknaden.

De norske selskapene er lokalisert ulike steder i Norge, herunder Oslo, Sandvika, Horten, Stavanger og Bergensområdet og omfatter ulike typer bransjer. General Electric har ikke etablert en spesifikk konsernstruktur med en enkelt konsernspiss i Norge, men hvor det finnes flere delkonsern og enkeltstående selskaper avhengig av bransje.

Virksomheten er fullt ut rettet mot produksjon oa salg av varer og tjenester til andre selskaper i Norge og utlandet. Det selges ikke noe direkte til forbrukere i Norge. Innenfor energi og olje/gass er General Electric aktive både på sokkelen og på land. Alle sentrale aktører og samarbeidspartnere er av internasjonal karakter, og innenfor bransjen beherskes og benyttes engelsk.



Innenfor helseområdet produseres det kontrastvæskemidler og ultralydmaskiner. Alt salg går til offentlige og private sykehus, leger og helseinstitusjoner. Det er i det alt vesentlige eksportrettet, med en liten andel salg og service i Norge, men ikke direkte mot forbrukermarkedet. Teknisk dokumentasjon, søknader om godkjenning i ulike land mv utarbeides på engelsk, og alle sentrale aktører innenfor bransjen benytter engelsk som arbeidsspråk.

Utover dette har man noen mindre virksomheter som blant annet forestår leasing av fly til utenlandske flyselskaper, salg av lysmateriell til grossister i Norge, samt utøver interne støttefunksjoner til norske og utenlandske konsernselskaper.

Selskapenes arbeidsspråk er engelsk, da man har tildels utstrakt samarbeid med andre konsernselskaper i utlandet. Dette forenkler og effektiviserer informasjonsflyt, analyser og rapporteringer, samt reduserer kostnader. Selskapene opererer i sektorer hvor engelsk er det klart dominerende språket. Morselskapets aksjonærer er utenlandske personer eller selskaper.

I flere av selskapene sitter det både norske og utenlandske styremedlemmer. Dette medfører at det i dag må utarbeides både norske og engelske versjoner av årsregnskaper og årsberetninger. Det er ressurskrevende, og kan også av og til gi opphav til tvil om oversettelse og uoverensstemmelser mellom engelsk og norsk versjon, og dermed unødvendige misforståelser.

Skattedirektoratets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal "årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk."

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap m.v., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

"Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon."

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til "informative regnskaper for ulike grupper av regnskapsbrukere". Regnskapsbrukere vil omfatte, jf. uttalelsen i



proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter Skattedirektoratets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har Skattedirektoratet lagt særlig vekt på at selskapene og filialene inngår i et utenlandsk konsern og at selskapenes arbeidsspråk er engelsk. Videre er det vektlagt at selskapene opererer i sektorer hvor engelsk er det klart dominerende språket.

Vennligst oppgi vår referanse ved henvendelser i saken.

Med hilsen

Torstein Kinden Helleland
seniorrådgiver
Rettsavdelingen, foretaksskatt
Skattedirektoratet

Rune Tystad

Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer



Skattedirektoratet

Saksbehandler Torstein Kinden Helleland	Deres dato 12.02.2010	Vår dato 23.02.2010
Telefon 22078139	Deres referanse Egil Haver	Vår referanse 2010/180325

24 FEB 2010

Vetco Gray Scandinavia AS
Sothammargeilen 1
4029 STAVANGER

**Søknad om fritak fra konsernregnskapsplikt for morselskap i underkonsern,
Vetco Gray Scandinavia AS, org. nr. 990 441 545**

Det vises til Deres brev av 12. februar 2010. De søker på vegne av Vetco Gray Scandinavia AS om fritak fra plikten til å utarbeide konsernregnskap.

Vetco Gray Scandinavia AS er eid av det engelske selskapet Vetco Holdings (NOK) Limited. Vetco Gray Gruppen er en heleid del av General Electric Company (USA) notert på New York Stock Exchange. General Electric Company utarbeider årlig konsernregnskap på engelsk basert på US GAAP. Dette konsernregnskapet inkluderer i sin helhet Vetco Gray Gruppen.

Skattedirektoratet finner med hjemmel i regnskapsloven av 17. juli 1998 nr. 56 § 3-7 fjerde ledd å kunne gi tillatelse til at det gjøres unntak for konsernregnskapsplikten for Vetco Gray Scandinavia AS. Det forutsettes at General Electric Company utarbeider konsernregnskap som omfatter det norske underkonsernet. Det legges til grunn at dette konsernregnskap er utarbeidet i samsvar med USGAAP og at kravene i regnskapsloven § 3-7 forøvrig følges. Bestemmelsene i regnskapsloven kapittel 8 gjelder tilsvarende for dette konsernregnskapet.

Når det gjelder hvilket språk morselskapet skal utarbeide konsernregnskapet på, vises det til forskrift av 07.09.2006 nr. 1062 til utfylling og gjennomføring mv. av regnskapsloven. Det følger av § 3-7-1 at konsernregnskapet foruten å være på norsk, kan være på svensk, dansk eller engelsk.

Kopi av dette brev må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet mv. Det påligger den regnskapspliktige å dokumentere ved dette brevet at tillatelse er gitt.

Postadresse Postboks 9200 Grønland 0134 Oslo skattedirektoratet@skatteetaten.no	Besøksadresse Fredrik Selmers vei 4 Org. nr: 974761076	Sentralbord 800 80 000 Telefaks 22 17 08 60
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2010/180325 Side 2 av 2

Vennligst oppgi vår referanse ved henvendelser i anledning saken.

Med hilsen

Jan Hjelstad
seniorrådgiver
Rettsavdelingen, foretaksskatt
Skattedirektoratet

Torstein Kinden Helleland



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Vetco Gray Scandinavia AS	Financial Statements 2023
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Profit or Loss Account

Amounts in NOK 1.000

	Note	2023	2022
OPERATING INCOME			
Revenues	2,20	2,306,845	2,569,339
Other operating income		1,777	4,960
Total operating income		2,308,622	2,574,299
OPERATING EXPENSES			
Cost of goods sold	2,3,20	-1,115,127	-1,073,046
Payroll expenses	4	-779,091	-736,954
Depreciations	5	-32,253	-34,070
Other operating expenses	7,9	-428,678	-376,764
Total operating expenses		-2,355,149	-2,220,835
OPERATING RESULT		-46,527	353,464
FINANCIAL INCOME AND EXPENSES			
Interest received from group companies	20	42,256	11,202
Income from other investments / dividends		0	21,213
Other financial income	8	170,712	170,227
Interest paid to group companies	20	-28,348	-9,346
Other financial expenses	8	-86,151	-172,512
Net finance cost		98,469	20,784
PROFIT BEFORE TAX		51,943	374,248
Tax	10	-24,204	-82,092
NET PROFIT FOR THE YEAR		27,739	292,156
Distributions			
Loss carried forward	11	27,739	292,156
Total distributed		27,739	292,156



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Vetco Gray Scandinavia AS**Financial Statements 2023****Cash flow statement**

Amounts in NOK 1.000

	Note	2023	2022
Cash flow from operating activities			
Profit before tax		51,943	374,248
WHT taxes paid		-4,105	-
Depreciation and amortisation	5	32,253	34,070
Impairment on fixed assets		-	3,372
Disposal of assets	5	211,214	92,888
Changes in inventories		-262,392	31,491
Changes in trade receivables		48,011	167,246
Changes in trade payables		60,474	-21,925
Changes in pension scheme assets/liabilities		-669	-443
Changes in intercompany balances		115,878	-307,211
Changes in other current balance sheet items		274,717	-104,026
Net cash flow from operating activities		527,323	269,709
Cash flow from investment activities			
Purchase of tangible fixed assets	5	-178,342	-84,716
Net cash inflow from merger		-	272
Net cash flow from investment activities		-178,342	-84,444
Cash flow from financing activities			
Net change in cash pool liability		-348,981	-193,966
Net cash flow from financing activities		-348,981	-193,966
Net change in cash and cash equivalents		0	-8,700
Cash and cash equivalents 01.01.		-0	8,700
Cash and cash equivalents 31.12.		0	-0



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Vetco Gray Scandinavia AS	Financial Statements 2023
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Balance Sheet as of 31.12

Amounts in NOK 1.000

ASSETS	Note	2023	2022
INTANGIBLE ASSETS			
Other intangible assets	6	10,606	14,602
Deferred tax asset	10	0	0
Total intangible fixed assets		10,606	14,602
TANGIBLE FIXED ASSETS			
Land and building	5	19,964	21,240
Assets under construction	5	139,006	51,664
Machinery, fixtures and fittings, tools	5	39,367	113,636
Total tangible fixed assets		198,337	186,541
FINANCIAL ASSETS			
Investments in subsidiaries	12	77,083	77,083
Total financial assets		77,083	77,083
Total fixed assets		286,026	278,226
INVENTORIES			
	13	536,676	274,284
RECEIVABLES			
Trade receivables	14	645,345	693,356
Other receivables		58,112	62,176
Tax receivable	10	0	0
Receivables from group companies	20	1,069,001	757,077
Financial instruments	15	8,962	0
Total accounts receivables		1,781,421	1,512,609
CASH AND CASH EQUIVALENTS			
	16	0	0
Total current assets		2,318,097	1,786,892
TOTAL ASSETS		2,604,123	2,065,118



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Vetco Gray Scandinavia AS	Financial Statements 2023
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Balance Sheet as of 31.12

Amounts in NOK 1.000


EQUITY AND LIABILITIES	Note	2023	2022
SHAREHOLDERS' EQUITY			
Share capital	11	324,471	324,471
Other paid in capital	11	-1,429	-1,429
Share premium	11	452,631	1,147,299
Total contributed equity		775,672	1,470,340
RETAINED EARNINGS			
Loss carried forward	11	-273,362	-764,055
Total equity		502,311	706,286
PROVISIONS			
Pension liabilities	17	5,405	6,073
Deferred tax liability	10	11,354	55,211
Total provisions		16,759	61,284
CURRENT LIABILITIES			
Trade payables		156,429	95,955
Payable tax		0	0
Public duties payables		25,600	36,108
Other current liabilities	20	824,663	461,361
Liabilities to group companies	20	1,078,362	703,872
Financial instruments	15	0	251
Total current liabilities		2,085,053	1,297,548
Total liabilities		2,101,812	1,358,832
TOTAL EQUITY AND LIABILITIES		2,604,123	2,065,118

Stavanger, April 10th, 2025

Board of Directors for Vetco Gray Scandinavia AS


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Tom Huuse
Chairman of the Board/ General Manager

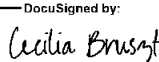
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Lena Taksrud
Member of the Board

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Geir Korsvold Haraldsen
Member of the Board

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Nils Arvid Jordal
Member of the Board

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Gunnar Oksefjell
Member of the Board

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Cecilia Maria Therese Bruszt
Member of the Board



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Vetco Gray Scandinavia AS

Financial Statements 2023

Notes

Amounts in NOK 1.000

Note 1 - Accounting principles

The financial statements have been presented in compliance with the Norwegian Accounting Act and Norwegian generally accepted principles.

Consolidation

Vetco Gray Scandinavia AS does not prepare group financial statements. Vetco Gray Scandinavia AS is a subsidiary of the Baker Hughes Company (BKR), located in the USA, and it is therefore consolidated into the BKR group financial statements. Exemption from the preparation of group financial statements in Norway is found in §3-7 of the Norwegian Accounting Act.

Shares in subsidiaries

Investments in subsidiaries intended for permanent ownership or use are specified in the balance sheet as financial assets. These are stated at historical cost unless circumstances that are not considered to be of temporary nature have made a lower assessment necessary.

Evaluation and classification of assets and liabilities

Assets intended for use over an extended period are classified as fixed assets. Other assets are classified as current assets. Receivables which fall due over one year are classified as non-current assets. The same criteria are used for classification of long-term and short-term liabilities.

Fixed assets are entered in the accounts at historical cost, with deductions for depreciation. In the event of a decline in value which is not temporary, the fixed asset will be subject to a write-down. Fixed assets with a limited economic lifetime are depreciated according to plan. The expenses connected to maintenance and repairs are expensed during the year. Operational leasing is expensed as a regular rent cost and is classified as an operational cost.

Long-term debts are recorded at nominal value on set-up date.

Current assets are recorded at the lowest of acquisition value and fair value. The short-term debts are recorded at nominal value on set-up date.

Receivables

Receivables are recorded at nominal value net of anticipated losses.

Inventories

Stock which includes work in progress and finished goods are valued at the lower of cost and net realisable value after making due allowance for obsolete and slow-moving stocks.

Assets and liabilities in foreign currency/currency hedge

Cash in banks, trade receivables and trade payables in foreign currency are recalculated to NOK using BKR's exchange rate on 31.12. The company receives payments from customers and make payments to its creditors in foreign currency. All material incoming and outgoing payments in foreign currency are hedged through currency swaps. These contracts are recorded at fair value on the balance sheet with changes in fair value recorded in profit and loss in the year.



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Revenue recognition

The company is applying the percentage of completion method for valuation of the long-term construction contracts. The progress of the projects is based on the actual accumulated cost due to engineering and construction work. For service contracts, the company is applying over time revenue recognition, instead of point in time as in prior years. Revenue and cost are recognized for standardized "flow" equipment upon completion, while for more complex repairs or equipment upgrades then revenue and cost is recognized overtime as the company meets the performance obligation under the contracts.

The company earns revenue from the sale of drilling and completion equipment. This revenue is recognised to the extent that the company obtains the right to consideration in exchange for fulfilling its performance obligations, in terms of its long term contracts, or where control of the product has been transferred, at an amount that reflects the consideration to which the entity expects to be entitled.

The company also earns revenue from the provision of services relating to the installation and operation of the drilling and completion equipment. This revenue is recognised in the accounting period when the services are rendered at an amount that reflects the consideration to which the entity expects to be entitled in exchange for fulfilling its performance obligations to customers.

Fixed assets, intangibles and depreciation

Fixed assets are entered in the accounts at historical cost, with deductions for accumulated depreciation and write-downs. Based on the historical cost of the asset, straight line depreciation is applied over the useful economic life of the assets.

Write-downs

Write-downs of fixed and intangible assets and shares in subsidiaries are considered when there are indications of a decline in value. Calculation of the future cash flows is then carried out. In the event of a lower estimated value than booked in the balance sheet a write-down to the lower amount will be made.

Assets under construction

Assets under construction refer to plant and equipment currently in construction phase. These expenditures should be capitalized during the construction periods and subsequently reclassified to the appropriate asset category upon completion. Depreciation or amortization of assets under construction begins when the asset is available for its intended use.

Pensions

The company has a pension plan for its employees. The pension scheme is a defined contribution plan. In the defined contribution plan, a certain percentage of the member's salary is paid to the pension plan using the following conditions: 5 % up to 7.1 times G (National insurance base), and 14 % between 7.1 and 12 G.

The company has maintained a defined benefit top hat scheme for executive employees. In the defined benefit plan liabilities are calculated at net present value based on future pension benefits which are considered earned at year end. The pension benefits are based on number of years of employment and the wage level at age of retirement. Plan assets are calculated at market value. Net pension expenses are classified as salary and employee expenses. The tophat pension scheme is partially paid out in 2017. In 2023, a limited number of employees remain in the scheme.

The entity's parent company reports pensions under US GAAP (FAS 87 and FAS 158). Due to this, the entity has decided to use the option in the Norwegian generally accepted principles - NRS 6, item 68 - which allows US GAAP reporting units to apply the corresponding US GAAP pension standard when preparing financial statements according to Norwegian law.



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Deferred tax and tax expense

Tax expense is calculated based on accounting profit adjusted for permanent and temporary differences, and includes current and deferred tax. Deferred tax/tax assets are calculated on differences between the book value and tax value and deferred value of assets and liabilities at year end. Tax relating to equity transactions are recognised directly in equity.

Loss Projects

When it is determined that a loss will be incurred on a project, an accrual for the total loss will be made.

Expenses

Expenses are accounted for according to the matching principle.

Share based payment

Share options and restricted stock units over the shares of Baker Hughes Company, the ultimate parent entity are granted to certain employees and executives of the company. The fair value of options and units granted is recognised as an employee expense with a corresponding increase in equity, 'other reserve account'.

The fair value is measured at grant date using the Black-Scholes option pricing model, and is recognised as an expense over the period the employees become unconditionally entitled to the options/units. The amount recognised as an expense is adjusted to reflect the actual number of options/units expected to vest. Any recharges by the ultimate parent entity are offset against the 'other reserve'.

The company also provides employees with the ability to purchase the ultimate parent company's ordinary shares at the end of each quarter. Shares are purchased at a 15% discount of the fair market value of our common stock at the end of the quarterly offering period. The company records an expense based on the fair value of the benefit derived by the employees.

Use of estimates

The preparation of the financial statements in compliance with Norwegian generally accepted accounting principles assumes that management make use of estimates and assumptions. These estimates and assumptions will impact the profit and loss statement, as well as the valuation of assets and liabilities, and also information about unsecure assets and liabilities at year end. Actual outcome may deviate from the estimates applied.

Cash flow statement

The cash flow statement is prepared using the indirect method. Cash and bank deposits includes cash, bank deposits and other means payment with original term of payment equal to three months or less from the date acquired. The entity is part of Baker Hughes's cashpool arrangement and can draw on this if liquidity is needed. No credit limits have been established.

Contingent liabilities and subsequent events

As part of normal business the Company has claims and counterclaims with customers and third party service suppliers. The Company has a process of assessment of the validity of any claims and the probability of realising cost increases or decreases. The outcome of this ongoing assessment process is reflected in the result for each project in the profit and loss statement.



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Note 2 - Revenues

Revenues distributed by business area

	2023	2022
Equipment (manufacturing)	579,149	943,115
Service	1,727,697	1,626,224
Total	2,306,845	2,569,339

Geographic distribution of the revenues (based on the customer location)

	2023	2022
Azerbaijan	30	-
Australia	47,039	16,264
Denmark	14,581	19,747
Brazil	383	1,614
Canada	4,509	0
China	3,225	0
France	70,000	2,391
Netherlands	(229)	-
Angola	8,624	10,617
Ghana	7,599	6,200
Mauritania	-	3,849
Mozambique	(1,134)	24
Egypt	-	1,195
Nigeria	3,266	4,083
Norway	1,646,206	2,086,991
UK	384,576	368,479
USA	779	4,380
United Arab Emirates	20	29
Qatar	108	12
Saudi Arabia	52	-
India	99	946
Singapore	116,797	39,874
Indonesia	167	71.54
Germany	43	-
Italy	105	2,572
Total	2,306,845	2,569,339

Note 3 - Projects - Long term production contracts

Projects in progress are valued at direct material costs, direct salary costs and part of indirect costs. For projects accounted for in accordance with the percentage of completion method, a proportion of gross profit is added. The following table shows accumulated revenues and costs for projects not finished by year end.

Long term contracts	2023	2022
Recognized revenue on projects in progress	2,608,835	2,834,550
Costs recognized in relation to recognized revenue and provisions for losses	2,299,097	2,402,463
Contribution recognized on projects in progress	309,738	432,087
Unbilled revenue	434,471,693	500,708,734
Deferred revenue	422,379,617	209,904,005



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Note 4 - Payroll and personnel costs, number of employees, etc

Payroll and related cost	2023	2022
Payroll	557,196	537,367
Social security costs	181,708	172,861
Pension costs	36,312	4,099
Other employee related costs	3,875	22,626
Total payroll and related costs	779,091	736,954

The company had full-time employees as follows

	2023	2022
	536	488

Remuneration

The managing director received remuneration in the total amount of 5 989 KNOK, of which 2 758 KNOK is salary, 1 480 KNOK is bonus and 1 751 KNOK is related to other benefits. 169 KNOK was expensed in pensions. Net pension liability is zero at year end.

No loans have been given to the managing director and no agreements exist regarding severance pay or profit sharing agreements. The members of the board have not received any directors' fees or other benefits.

The managing director has RSU in 2023. Tom Huuse has the following per 31.12.2023:

Shares Vested	FMV (USD)	Award Type	Award Date	Vest Date
1258	31	RSU	25/01/2022	25/01/2023
882	30.59	RSU	22/01/2020	23/01/2023
1317	31.02	RSU	28/01/2021	30/01/2023

Expensed auditor fees relating to statutory audit services amount to 3 155 KNOK (ex. VAT).

Note 5 - Tangible fixed assets

Tangible fixed assets	Assets under construction	Land and buildings	Machinery, fixtures and fittings	Total
Cost as of 01.01.23	51,664	34,139	327,931	413,734
Additions	87,342	6,526	84,474	178,342
Disposals		-7,083	-167,668	-174,751
Cost as of 31.12.23	139,006	33,582	244,737	417,325
Acc.depreciation as of 01.01.23	-	12,899	214,293	227,192
Depreciation		965	27,294	28,259
Acc. depreciation disposals		-246	-36,217	-36,463
Acc.depreciation as of 31.12.23	0	13,618	205,370	218,988
Net book value as of 31.12.23	139,006	19,964	39,367	198,337

Useful economic life

	7 years	3-5 years

Note 6 - Intangible fixed assets

	Technology	Goodwill	Patents	Customer relationship	Total
Cost as of 01.01.23	-	-22,311	2,334	121,223	101,246
Additions					-
Disposals					-
Cost as of 31.12.23	-	-22,311	2,334	121,223	101,246
Acc.depreciation as of 01.01.23	-	-22,311	2,310	106,647	86,646
Depreciation				3,994	3,994
Acc. depreciation reversal					-
Acc.depreciation as of 31.12.23	-	-22,311	2,310	110,641	90,640
Net book value as of 31.12.23	-	-0	24	10,582	10,606

Useful economic life

	5 years	17 years	20 years



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Note 7 - Long term lease agreements

The company has entered into agreements to lease buildings, machinery, IT-equipment and cars. Annual lease costs amount to:

	2023	2022
Buildings	37,923	54,080
Machinery, furniture and fixtures and equipment	1,116	3,037
Total	39,039	57,117

The entity is localised in different places in the country and has established several tenancy agreements. The agreements have varying remaining lease periods, with terminations up to 18 January 2030.

Note 8 - Other financial income and expenses

Other financial income of 170 712 KNOK includes currency gain of 124 025 KNOK. Other financial expenses of 86 151 KNOK include a currency loss of 85 427 KNOK.

Note 9 - Other operating costs

Other operating costs consist of:

	2023	2022
Consultant fees	174,821	176,883
Other costs	75,397	39,880
Property lease	93,127	87,367
Freight and transportation	10,604	642
Travel and per diem costs	10,490	11,818
Licenses and royalty	213	736
Machinery, equipment, maintenance	64,026	59,439
Total	428,678	376,764

Other costs relates to recharge of engineering cost to related parties.



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Note 10 - Tax

Reconciliation between profit before tax and taxable income:	0	0
Profit before tax	51,943	374,248
Permanent differences	39,413	-1,104
Changes in temporary differences	267,432	203,663
Group contribution	-297,070	(12,454)
Utilised losses carried forward	-61,718	(561,447)
Basis for tax payable	0	2,907

Tax Payable	-	-
Foreign taxes paid (withholding tax)	4,105	-
Change in deferred tax for the year	-45,257	79,352
Tax on group contribution	65,357	2,740
Tax cost for the year	24,204	82,092

Reconciliation of tax cost	0	0
22 % of income before tax	11,428	82,335
22 % of permanent differences	8,671	-243
Foreign taxes paid (withholding tax)	4,105	0
One-sided group contribution (received)/ paid		0
Tax cost for the year	24,204	82,092

Deferred tax (Asset) / Liability are calculated based on temporary differences between book value and tax value of assets and liabilities at year end. The below table specifies the temporary differences and calculation of deferred tax (asset) / liability. The effective tax rate for the year is calculated and presented at 22%.

Fixed assets	-31,214	-12,073
Inventories	-23,210	-26,123
Provisions in accordance with generally accepted accounting principles	-205,494	-79,625
Pension liabilities	-3,394	-4,041
Work in progress	309,738	432,087
Financial instruments	8,962	-251
Provision for doubtful debts	-9,478	-9,284
Gain/loss on fixed assets	865	1,164
Leasehold improvements	-2,608	0
Withhold Tax	0	1,630
Loss carried forward	7,443	-52,524
Total temporary differences	51,611	250,959
Deferred tax liability 22 % of basis	11,354	55,211



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Note 11 - Equity and shareholder information

	Share capital	Share premium	Other Paid in capital	Losses brought fwd	Total
Equity as of 01.01.23	324,471	1,147,299	-1,429	-764,055	706,286
Profit of the year	-	-	-	27,739	27,739
Share premium set off with loss b/f	-	-694,668	-	694,668	-
FY 2023 Group contributions given*	-	-	-	-159,945	-159,945
FY 2022 Group contributions given*	-	-	-	-71,770	-71,770
Equity as of 31.12.23	324,471	452,631	-1,429	-273,362	502,311

All shares are owned by Vetco Holdings (NOK) Ltd. The nominal value per share is 12.001 KNOK.

*This is a one sided group contribution given to Baker Hughes Norge AS.

The financial information of the Company has been recorded in the consolidated financial statements of Baker Hughes Company. The financial statements of Baker Hughes Company can be found on the website www.bakerhughes.com under Investor.

Note 12 - Shares in subsidiaries

Company	Business office	Ownership share	Proportion of votes	Profit 2023	Equity 2023	Book value
Vetco Gray AS	Bærum	100%	100%	883	15,240	14,034
BH Bently Nevada Norway A	Oslo	100%	100%	12,676	77,042	63,049
Total						77,083

Note 13 - Inventories

	2023	2022
Finished goods	171,339	0
Work-in-progress	388,547	299,713
Provision for obsolescence	-23,210	-25,429
Book value	536,676	274,284



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Note 14 - Trade receivables and losses on accounts receivable

	2023	2022
Receivables external	220,352	201,931
Receivables to nominal value	220,352	201,931
Revenue recognized, not invoiced, external	467,021	500,709
Revenue recognized, not invoiced	467,021	500,709
Provisions for bad debts	-42,028	-9,284
Trade receivables	645,345	693,356

Note 15 - Financial instruments

Financial instruments are presented net as a separate item in the balance sheet. The balance sheet items represent unrealized gains, and changes in unrealized gain/loss are booked as unrealized currency gain/loss.

Currency ('000)	Nominal amount	Counter value	Against currency	Fair value
USD Hedge	11,761	128,130	NOK	-5,161
EUR Hedge	1,804	21,307	NOK	-636
GBP Hedge	6,556	89,532	NOK	-2,447
NOK Hedge	425,127	39,022	USD	17,116
NOK Hedge	769	734	SEK	18.3
NOK Hedge	2,390	202	EUR	71
NOK Hedge			GBP	
Total				8,962

Note 16 - Cash and cash equivalents

The company does not have restricted cash. The company has a bank guarantee of 45 000 KNOK as security for payments of the employees advance tax deduction.



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Note 17- Pensions

The company has a defined contribution pension scheme covering all employees. In the defined contribution scheme, a certain percentage of the employees' salary is paid into the pension scheme, its paid in 5 % up to 7.1 G and 14 % from 7.1 to 12 G. The group pension scheme meets the requirements of the Norwegian law of occupational pension. The pension scheme covers 593 persons per year end 2023. The company also offer early retirement benefits (AFP) to employees.

The company has a top hat scheme for some employees. The scheme is unfunded and entitles its members to defined future benefits. The benefits are based on number of years of employment and the wage level at the age of retirement.

For unfunded plans social security tax is accrued. Social security tax relating to the group pension plan (funded pensions) is expensed based on payments to the plan.

The company uses FAS 87 when calculating the pension liabilities, as the Norwegian Accounting Standard (NRS 6) allows this for US GAAP reporting entities. Social security tax is included as an estimate in the defined benefit pension liabilities for 2023.

Pension cost (unfunded plans)

	2023	2022
Net present value of benefits earned during the year	0	0
Interest cost on pension liabilities	145	73
Employer's tax	20	10
Amortisation actuarial gain	412	430
Net pension cost	578	514

Specification of accrued pension liability as of 31.12 (unfunded plans)

	2023	2022
Accumulated benefit obligation (ABO)	4,509	4,665
Employer's tax	636	658
Gross pension liability	5,145	5,322
Social security tax	260	244
Net accrued pension liability	5,405	5,567

Net accrued pension liability consists of:

Unfunded plans	5,405	5,567
Total	5,405	5,567

Economic assumptions:	2023	2022
Expected return on plan assets	5.40%	4.90%
Discount rate	3.70%	3.20%
Expected rate of salary increase	3.75%	3.75%
Annual rate of base amount in social security	3.50%	3.50%
Annual adjustments to pensions	3.50%	3.50%

Common assumptions used by the insurance industry have been applied regarding actuarial assumptions for demographic factors. Assumptions regarding turnover are based on specific statistics.



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Note 18 - Secured loans and guarantees

The company has no loans secured with assets or guarantees to customers.

Note 19 - Other current liabilities

Other current liabilities are mostly related to pre payments received from external customers for projects invoiced before delivery. It also contains liabilities for employee withholding tax and vacation pay. Total short term liabilities were 824 663 KNOK in 2023 vs 461 361 KNOK in 2022.

Note 20 - Intercompany transactions

Vetco Gray Scandinavia AS is part of the Vetco Gray group which is part of the Baker Hughes Company group. As a consequence the entity enters into agreements with other group entities regarding participation in different projects, based on the groups' needs and the desirability of rational utilization of each entity's capacity and competence. The entity participates both as subcontractor in projects as well as purchase services from other group entities. For services provided by the parent entity directly to Vetco Gray Scandinavia AS as well as part of management principles.

Intercompany transactions can be found in the table below.

Type of transaction	2023	2022
Revenues	408,916	343,641
Purchases	672,179	380,120
Management fee	135,142	145,732
Interest expenses cashpool	28,348	9,346
Interest income cashpool	42,256	11,202
Receivables from group companies	1,069,000	757,077
Liabilities to group companies	1,078,362	703,872

The intercompany receivables and liabilities balances have fluctuated substantially compared to prior year. Total intercompany group liabilities were 782 691 KNOK in 2023 and 703 872 KNOK in 2022. Cash pool receivables 773 012 KNOK in 2023 versus receivables 424 031 KNOK at year end 2022.

VGS has no withdrawal limits from the cashpool, utilizing the internal cashpool facility managed by Baker Hughes International Treasury Services Limited.

Note 21 - Subsequent event

On 1 September 2024, the Company became aware of loss of access to accounting records in the company's previous ERP system. The previous ERP system was decommissioned in November 2020. One of the areas most impacted relates to inventory. During the year ended 31 December 2023, inventory was physically counted with no material errors identified.