



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2020 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 917 537 550
Organisasjonsform: Aksjeselskap
Foretaksnavn: SIEMENS GAMESA RENEWABLE ENERGY AS
Forretningsadresse: c/o Spaces Torgbygget 3rd floor
Nydalsveien 33
0484 OSLO

Regnskapsår

Årsregnskapets periode: 01.10.2019 - 30.09.2020

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Forenklet IFRS

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: John Erik Hollseter
Dato for fastsettelse av årsregnskapet: 23.12.2021

Grunnlag for avgivelse

År 2020: Årsregnskapet er elektronisk innlevert
År 2019: Tall er hentet fra elektronisk innlevert årsregnskap fra 2020

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 07.12.2022



Resultatregnskap

Beløp i: NOK	Note	2020	2019
RESULTATREGNSKAP			
Inntekter			
Salgsinntekt	2	4 178 453 000	2 702 377 000
Sum inntekter		4 178 453 000	2 702 377 000
Kostnader			
Varekostnad	7,19	4 021 638 000	2 511 522 000
Lønnskostnad	3	49 814 000	38 163 000
Avskrivning på varige driftsmidler og immaterielle eiendeler	22	1 649 000	0
operational expenses	4	64 781 000	150 732 000
losses on receivables	9	2 712 000	136 000
Sum kostnader		4 140 594 000	2 700 553 000
Driftsresultat		37 859 000	1 824 000
Finansinntekter og finanskostnader			
Renteinntekt fra foretak i samme konsern	5	84 000	1 823 000
Annen renteinntekt	5	628 000	589 000
Sum finansinntekter		712 000	2 412 000
Verdireduksjon andre finansielle instrumenter vurdert til virkelig verdi	5	34 390 000	23 932 000
Rentekostnad til foretak i samme konsern	5	2 448 000	112 000
Annen rentekostnad	5	1 935 000	15 000
Sum finanskostnader		38 773 000	24 059 000
Netto finans		-38 061 000	-21 647 000
Ordinært resultat før skattekostnad			
Skattekostnad på ordinært resultat	6	30 000	-4 349 000
Ordinært resultat etter skattekostnad		-232 000	-15 474 000
Årsresultat		-232 000	-15 474 000
Andre resultatkomponenter for IFRS-foretak	17	-119 727 000	-136 168 000
Sum resultatkomponenter for IFRS-foretak		-119 727 000	-136 168 000



Resultatregnskap

Beløp i: NOK	Note	2020	2019
Totalresultat		-119 959 000	-151 642 000
Overføringer og disponeringer			
Overføringer til/fra annen egenkapital		-119 959 000	-151 642 000
Sum overføringer og disponeringer		-119 959 000	-151 642 000



Balanse

Beløp i: NOK	Note	2020	2019
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Utsatt skattefordel	6	78 771 000	38 754 000
Sum immaterielle eiendeler		78 771 000	38 754 000
Varige driftsmidler			
Tomter, bygninger og annen fast eiendom	22	377 000	0
Right of use assets	22	6 722 000	0
Sum varige driftsmidler		7 099 000	0
Finansielle anleggsmidler			
Andre fordringer	8	49 586 000	11 279 000
Sum finansielle anleggsmidler		49 586 000	11 279 000
Sum anleggsmidler		135 456 000	50 033 000
Omløpsmidler			
Varer			
Varer	7	10 571 000	8 070 000
Sum varer		10 571 000	8 070 000
Fordringer			
Trade receivables	9,17	814 187 000	233 020 000
Contract assets		259 000	259 000
Andre fordringer	11,17	147 603 000	480 856 000
Konsernfordringer	10,17	708 124 000	102 306 000
Sum fordringer		1 670 173 000	816 441 000
Bankinnskudd, kontanter og lignende			
Bankinnskudd, kontanter og lignende	10	21 028 000	379 875 000
Sum bankinnskudd, kontanter og lignende		21 028 000	379 875 000
Sum omløpsmidler		1 701 772 000	1 204 386 000
SUM EIENDELER		1 837 228 000	1 254 419 000



Balanse

Beløp i: NOK	Note	2020	2019
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Selskapskapital	12	2 490 000	2 437 000
Overkurs	12	320 463 000	516 000
Sum innskutt egenkapital		322 953 000	2 953 000
Opptjent egenkapital			
Annen egenkapital	12	-228 915 000	-108 956 000
Sum opptjent egenkapital		-228 915 000	-108 956 000
Sum egenkapital		94 038 000	-106 003 000
Gjeld			
Langsiktig gjeld			
Annen langsiktig gjeld			
Øvrig langsiktig gjeld	14,17	303 220 000	159 324 000
Lease liability	22	7 250 000	
Sum annen langsiktig gjeld		310 470 000	159 324 000
Sum langsiktig gjeld		310 470 000	159 324 000
Kortsiktig gjeld			
Leverandørgjeld	17	382 659 000	412 220 000
Tax payable	6	6 278 000	0
Public taxes due		332 542 000	311 321 000
Prepayments from customer	17	1 614 000	1 526 000
Other current debt	15,17	709 627 000	476 031 000
Sum kortsiktig gjeld		1 432 720 000	1 201 098 000
Sum gjeld		1 743 190 000	1 360 422 000
SUM EGENKAPITAL OG GJELD		1 837 228 000	1 254 419 000



Statsautoriserte revisorer
Ernst & Young AS

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INDEPENDENT AUDITOR'S REPORT

To the Annual Shareholders' Meeting of Siemens Gamesa Renewable Energy AS

Report on the audit of the financial statements

Opinion

We have audited the financial statements of Siemens Gamesa Renewable Energy AS, which comprise the balance sheet as at 30 September 2020, the statements of comprehensive income and cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the financial statements have been prepared in accordance with laws and regulations and present fairly, in all material respects, the financial position of the Company as at 30 September 2020 and its financial performance and cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for opinion

We conducted our audit in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in Norway, and we have fulfilled our ethical responsibilities as required by law and regulations. We have also complied with our other ethical obligations in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

Other information consists of the information included in the Company's annual report other than the financial statements and our auditor's report thereon. The Board of Directors and Chief Executive Officer (management) are responsible for the other information. Our opinion on the audit of the financial statements does not cover the other information, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information, and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed on the other information obtained prior to the date of the auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of management for the financial statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.



In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting, unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with law, regulations and generally accepted auditing principles in Norway, including ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also

- ▶ identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- ▶ obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control;
- ▶ evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- ▶ conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;
- ▶ evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on other legal and regulatory requirements

Opinion on the Board of Directors' report

Based on our audit of the financial statements as described above, it is our opinion that the information presented in the Board of Directors' report concerning the financial statements, the going concern assumption, and proposal for the allocation of the result is consistent with the financial statements and complies with the law and regulations.



Opinion on registration and documentation

Based on our audit of the financial statements as described above, and control procedures we have considered necessary in accordance with the International Standard on Assurance Engagements (ISAE) 3000, *Assurance Engagements Other than Audits or Reviews of Historical Financial Information*, it is our opinion that management has fulfilled its duty to ensure that the Company's accounting information is properly recorded and documented as required by law and bookkeeping standards and practices accepted in Norway.

Other matters

The Company's financial statements and the Board of Directors' report were not presented by the statutory deadline.

Oslo, 22 December 2022
ERNST & YOUNG AS

The auditor's report is signed electronically

Leiv Aschehoug
State Authorised Public Accountant (Norway)

Penneo Dokumentnøkkel: GHQOX-AECAE-47OC6-CVWPV-FBOET-WGZFO



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"Med min signatur bekrefter jeg alle datoer og innholdet i dette dokument."

Leiv Thorkil Aschehoug

Statsautorisert revisor

På vegne av: Ernst & Young AS

Serienummer: 9578-5999-4-979477

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ANNUAL FINANCIAL STATEMENTS 2020 SIEMENS GAMESA RENEWABLE ENERGY AS

Organization

Siemens Gamesa Renewable Energy AS is a 100% subsidiary of Siemens Gamesa Renewable Energy S.A. in Spain. In 2020, The Siemens Group transferred its 67% shareholding in the Siemens Gamesa parent company in Spain to the carved-out Siemens Energy and subsequently reduced the shareholding in Siemens Energy to below 50%.

Siemens Gamesa Renewable Energy AS was founded on 05/07/2016 with a share capital of 30,000 NOK. In conjunction with the carve out from Siemens and merger with Gamesa the same year, the share capital was increased to NOK 2,437,021 with a corresponding increase in the face value per share from 1.00 NOK to 81.23 NOK. In 2020, two additional capital injections were performed, in March and September, when a total of 320 million NOK was injected into the company from our sole shareholder, Siemens Gamesa Renewable Energy S.A. The share capital was increased to NOK 2,490,000 by increasing the face value to 83 NOK per share.

In 2020, the office in Bergen was discontinued, and back office functions have been co-located in Oslo. The company has service personnel located near most sites with service agreements.

Board and Management

There were no changes in the board or management in 2020. John Hollseter was registered as CEO on May 4th 2021. Ben Bjørke remains Chairman of the Board.

Market

There has been a high level of activity in the Norwegian onshore wind market over the last years. However, the political landscape has changed, halting the consent process, and there are few potential projects in the pipeline for the next couple of years. We expect the market to pick up again, as achieving national emission goals seems impossible without major investment in wind energy. Probably, a larger portion of future investments will come offshore.

Technological developments

The increase in production from wind turbines generated by technological development is helping ever more wind projects to be profitable without subsidies.

Profit developments

In the financial year 2020, Siemens Gamesa Renewable Energy AS signed contracts worth 3,712 mNOK. These contracts relate to the delivery, installation, maintenance, and servicing of wind power facilities in Norway and the Norwegian North Sea. The order backlog at Siemens Gamesa Renewable Energy AS totalled 7,843 mNOK as at 30/09/2020. Total sales revenue for 2020 was 4,178 mNOK. The operational revenue was significantly higher than previous year, driven by high activity in erection of wind turbines. The operational result for 2020 was 37,9 mNOK. The annual result after tax for 2020 finished at -0,2 mNOK.

Financial status

After the capital injections in 2020, the company's equity level is good. The company's liquidity is secured by participation in the cash pooling system of the Siemens Gamesa Group.

Given the company's activities, currency risks exist with respect to the value of future cashflows and balance sheet items held in foreign currencies. Consistent with the guidelines of Siemens Gamesa Renewable Energy AS, this risk is hedged via financial instruments, i.e. forward contracts. These are traded in the financial market directly with external banks where Siemens Gamesa has a FX lines in place. Up until April 2020, financial instruments were traded with Siemens AG, which was changed to external banks, and all hedges with Siemens AG were novated in September 2020 to a new counterpart externally. The credit risk is accommodated by means of provisions against losses on trade receivables in order to account for potential uncertainty regarding individual clients' inability to pay.



Cashflow

Cashflow from operations in 2020 totalled -464,3 mNOK. The operational result was 37,9 mNOK. The difference is primarily due to milestone invoicing in projects. Siemens Gamesa Renewable Energy AS participates in a group account system. The funds which the company has at its disposal here are not defined as cash, but rather as short-term receivables in the group account system. In practice, these can be considered deposits.

Employees of Siemens Gamesa Renewable Energy AS

At the end of the financial year 2020, Siemens Gamesa Renewable Energy AS had 44 employees including 3 apprentices. The company uses temporary workers for installing the wind turbines, and some types of service works which require special skills. The average age of employees at Siemens Gamesa Renewable Energy AS is 39.5 years old. Gender distribution in the company is 11% women. Only one employee was on paternity leave in 2020. The company has an explicit policy seeking a work environment characterised by ownership, equality, respect, and mutual trust. There is a zero tolerance policy against discrimination and bullying.

Corporate social responsibility and sustainability

Sustainable development is the foundation of the future success of Siemens Gamesa Renewable Energy AS and is a building block of our strategy. Responsible and sustainable operations form the basis of all our business activities and form an important pillar of our company culture. Using innovative solutions, Siemens Gamesa Renewable Energy AS is contributing to solving one of the biggest challenges the world is facing today, and simultaneously ensuring long-term profitability and value creation. Siemens Gamesa Renewable Energy has a comprehensive compliance programme, with positive effects both locally and globally. Sustainability is an important part of the company's core values and competence. Please see the consolidated non-financial statement of the Siemens Gamesa Group for more insight in our dedication to sustainability .

Health and safety, environment

Siemens Gamesa Renewable Energy AS works consciously according to a zero-harm philosophy in order to prevent accidents, and to ensure that no work-related injury, illness, or accident is overlooked. The company's H1-value was 14,3 in the financial year 2020. We work continuously to prevent injuries and accidents, and to ensure that the safety of each employee is taken seriously both by management and the employees themselves.

Absences due to illness were 2,63 % for the financial year 2020.

The company does not cause any serious contamination of air, water, or ground, and generally uses very few hazardous chemicals in its production. Siemens Gamesa Renewable Energy AS is a member of the recycling companies Renas and Batteriretur who take care of electrical and electronic recyclables. The company is also a member of The Green Dot which recycles multiple types of packaging.

COVID-19

The year 2020 has been marked by COVID-19 pandemic, which, in addition to the high cost in human lives, is having a significant impact on the global economy, affecting production, supply chains and companies' financial stability while curtailing consumer and capital spending. The uncertainty about the pandemic, the scale of additional lockdowns required to contain it, and about the effectiveness of the proposed economic measures make it difficult to estimate the economic impact reliably.

No events have occurred after the financial year end, which could significantly affect the company's financial position. However, the COVID-19 pandemic is expected to have an impact on fiscal year 2021 as well.

Continuation of operations

The Board confirms that the basis for continuation of operations is satisfactory, cf. Norwegian Accounting Act section. 3-3a. The Annual Financial Statement is submitted under assumption of continuation of operations, and it is the Board's opinion that it offers a fair view of the development and result of the business in the financial year, and of its financial status as at 30/09/2020.



Disposal of year's profits

Siemens Gamesa Renewable Energy AS achieved a loss in the financial year 2020 of 0,2 mNOK after tax. The Board recommends to the AGM that no dividends be paid out. The Board recommends the following disposals for the annual financial statement:
Transitioned to other equity: -0,2 mNOK.

Oslo, 21/12/2021

Board of Siemens Gamesa Renewable Energy AS

Ben Bjørke
Chair of the Board

John Erik Hollseter
Member of the Board and CEO



STATEMENT OF COMPREHENSIVE INCOME *Siemens Gamesa Renewable Energy AS*

01/10/2019 - 30/09/2020 (Amounts in 1.000 NOK)	Note	2020	2019
Sales revenue	2	4 178 453	2 702 377
Total operational revenue		4 178 453	2 702 377
Cost of goods sold	7, 19	4 021 638	2 511 522
Salary and personnel expenses	3	49 814	38 163
Losses on receivables	9	2 712	136
Depreciation and amortization	22	1 649	0
Other operational expenses	4	64 781	150 732
Total operational expenses		4 140 594	2 700 552
Operational result		37 859	1 825
Net interest and other financing expenses	5	-38 061	-21 647
Total financial items		-38 061	-21 647
Result before tax expenses		-202	-19 822
Income taxes	6	-30	4 349
Annual result		-232	-15 473
Items which can be reclassified to income statement in future periods			
Change in fair value of financial instruments for cashflow hedges		-153 496	-170 158
Tax related to items which can be reclassified		33 769	37 587
Other changes in equity		0	-3 597
Total other revenues and expenses		-119 727	-136 168
TOTAL COMPREHENSIVE INCOME		-119 959	-151 640



BALANCE SHEET Siemens Gamesa Renewable Energy AS

ASSETS as at 30/09 (Amounts in 1,000 NOK)	Note	2020	2019
Long-term assets			
Property, plant and equipment	22	377	0
Right of use assets	22	6 722	0
Deferred tax assets	6	78 771	38 754
Other long-term receivables	8, 17	49 586	11 279
Total financial fixed assets		135 456	50 033
Total long-term assets		135 456	50 033
Current assets			
Inventory	7	10 571	8 070
Trade receivables	9, 17	814 187	233 020
Contract assets		259	259
Other short-term group receivables	10, 17	708 124	102 306
Other short-term receivables	11, 17	147 603	480 856
Total receivables		1 670 173	816 440
Cash and cash equivalents	10	21 028	379 875
Total current assets		1 701 772	1 204 386
TOTAL ASSETS		1 837 228	1 254 419



BALANCE SHEET Siemens Gamesa Renewable Energy AS

EQUITY AND LIABILITIES as at 30/09 (Amounts in 1,000 NOK)	Note	2020	2019
Equity			
Share capital		2 490	2 437
Additional paid-in capital		320 463	516
Total deposited equity		322 953	2 953
Other equity		-228 915	-108 956
Total retained earnings		-228 915	-108 956
Total equity	12	94 038	-106 003
Liabilities			
Lease liability	22	7 250	0
Other long-term liabilities	14, 17	303 220	159 324
Total other long-term liabilities		310 470	159 324
Trade payables	17	382 659	412 220
Tax payable	6	6 278	0
Public taxes due		332 542	311 321
Prepayments from customers	17	1 614	1 526
Other current debt	15, 17	709 627	476 031
Total current debt		1 432 719	1 201 097
Total liabilities		1 743 190	1 360 422
TOTAL EQUITY AND LIABILITIES		1 837 228	1 254 419

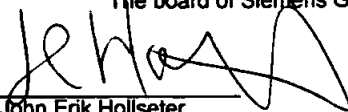


BALANCE SHEET

Siemens Gamesa Renewable Energy AS

Oslo, 21.12.2021

The board of Siemens Gamesa Renewable Energy AS



John Erik Høllseter
Member of the Board and CEO



Ben Bjørke
Chairman of the board



Indirect cash flow Siemens Gamesa Renewable Energy AS

(Amounts in 1,000 NOK)	Note	2020	2019
Cash flows from operating activities			
Result before tax expenses		-202	-19 822
Change in inventory		-2 501	-4 826
Change in trade receivables	9	-581 167	-209 528
Change in trade payables		-29 561	403 174
Change in amortization		1 649	0
Change in other accruals	8, 11, 14, 15	147 472	2 628
Net cashflow from operating activities		-464 310	171 626
Cashflows from financing activities			
Payment in leased liabilities (IFRS16)		-1 499	0
Cash from share issues		320 000	0
Change in cash pool	10	-213 039	184 315
Net cashflow from financing activities		105 462	184 315
Net change in cash and cash equivalents		-358 848	355 941
Cash and cash equivalents 01/10		379 875	23 934
Cash and cash equivalents 30/09		21 028	379 875



Note 1 - Accounting principles

General

The financial statements are prepared in accordance with Section 3-9 of the Norwegian Accounting Act, and the Regulations on Simplified Application of the International Financial Reporting Standards (IFRS) as set out by the Norwegian Ministry of Finance on 03/11/2014. This means, primarily, that recognition and measurement follow International Financial Reporting Standards (IFRS), and that presentation and notes are in accordance with Norwegian Accounting Act and Generally Accepted Accounting Principles in Norway.

The annual financial statements comprise the statement of comprehensive income, balance sheet, statement of cashflows, and notes. The annual report consists of the annual report, annual financial statements, and the auditor's report. Siemens Gamesa Renewable Energy AS' financial year ends on 30/09. These annual financial statements for the company covers the period 01/10/2019 to 30/09/2020. All figures are stated in thousands of NOK unless otherwise explicitly stated.

Simplified IFRS

The company has not applied any simplifications from the recognition and measurement rules contained in the IFRS.

New accounting standard - IFRS16

In January 2016, IASB issued IFRS 16, Leases. IFRS 16 replaces the current classification model for lessees' lease contracts as either operational or financial leasing, and instead introduces an accounting model which requires lessees to recognize assets and liabilities for leases with a maturity exceeding 12 months. This entails that previously non-capitalized leases must be booked in a way that to a great extent is comparable with today's accounting treatment of financial leasing.

IFRS 16 applies to financial year beginning after 01/01/2019. Siemens Gamesa implemented the new standard for the financial year beginning on 01/10/2019 by applying the modified retrospective method, which means that comparative figures for preceding years will not be adjusted.

The discount rate used is 2.5 % for leasing of cars and 2.2 % for leasing agreements related to the leasing of premises.

Linear operating costs will be replaced by depreciation costs for assets and interest costs for lease commitments. This entails the reclassification of reported cash flows from financing activities and to operation activities.

Siemens Gamesa uses most of the simplifications available under IFRS 16. Basis for preparation of the annual financial statement

Basis for preparation of the annual financial statement

The financial statements have been prepared on a historical cost basis, with the exception of the following account items: Financial instruments at fair value through profit and loss; financial instruments available for sale which are posted at fair value.

Foreign currency

Transactions in foreign currencies are converted using the exchange rate valid at the time of transaction. Cash items in foreign currencies are converted to NOK using the exchange rate on the balance sheet date. Non-cash items which are measured using historical exchange rates specified in the foreign currency are converted to NOK using the exchange rate valid at the time of the transaction. Non-cash items which are measured at fair value specified in the foreign currency are converted using the exchange rate valid as at the balance sheet date. Changes in exchange rates are recognised continuously during the accounting period, and are presented in the annual financial statement as financial income or expenses.

Principles for recognising revenue

General

Recognition of revenue is based on the principle that companies will recognize revenue such that the expected consideration is recognised according to a model which reflects the transfer of goods or rendering of services to customers. Sales revenue is presented net of VAT and discounts. Revenue from the sale of goods is recognised once the goods are delivered and the significant risks and rewards of ownership have passed to the customer. Revenue from rendering of services and construction contracts, ownership is transferred over time and revenue is recognized in line with deliveries to the customer. See separate section



on recognition of construction contracts. Interest revenue is recognised, in profit or loss, using the effective interest method.

Construction contracts

Siemens Gamesa Renewable Energy AS's business consists primarily of on-going projects varying in duration from a few months to three to four years. Revenue and expenses are recognized using the percentage-of-completion method. The percentage of completion comprises accrued expenses in percentage of total estimated expenses. Estimated expenses and profits are valued continuously and are updated with respect to the degree of completion for each accounting period. In case of uncertainty, the best estimate is used.

The share of expected profits thus calculated is taken into revenue on an on-going basis based on the principle of best estimate. The individual projects are accounted for each month before the share of expected profits is recognised as revenue. For projects which are expected to incur losses, these losses are expensed in their entirety as soon as they become known. Balance sheet items associated with manufacturing contracts are presented in the balance sheet as gross amounts. Revenue that is not invoiced is reported as contract assets under other receivables.

Cost of manufacturing contracts which have not been included in the calculation of percentage of completion at the balance sheet date are presented in the balance sheet as other receivables. Advance invoicing is calculated as earned revenue in the contract less invoiced amount. Advance invoicing of contracts is presented as a contractual obligation under other short-term debts, and is not offset against other receivables.

Additional orders not regarded as a separate contract, are taken into account in the contract's total revenue once the additional order is signed. For projects with duties, expenses associated with non-signed but likely additional orders are presented in the balance sheet as assets. If there is a uncertainty associated with the customer's ability to pay, the cost is expensed when accrued, and revenue recognized once payment has been received.

Accruals have been made for warranty work and other uncertainties. According to experience, there may arise, for a number of projects, uncertainty with builders regarding, amongst others, the interpretation of contracts and additional works. In this respect, claims and counter-claims are put forward which are usually settled by means of negotiations, legal proceedings, or arbitration. Such claims and counterclaims are recorded according to best estimate.

Other contracts

For projects which are not defined as construction contracts, the completed contract method is used for recognition of result. In such cases, accrued costs are recognised as contract assets under other receivables and are reported in the result together with revenue at the time the customer obtains ownership of the goods or service.

Service contracts

Service contracts are recognised in line with the performance of services over time.

Classification of balance sheet items

Assets and liabilities associated with the ordinary course of business and items due for payment within one year of the balance sheet date are classified as current assets or short-term liabilities. Current assets and short-term liabilities are valued at the lowest/highest value of the procurement cost and fair value. Fair value of current assets is defined as the assumed future sale price less expected sale costs. Other assets are classified as fixed assets. Fixed assets are valued at procurement cost.

Fixed assets which have a restricted financial useful life are depreciated over their assumed useful life. An impairment loss is recognized for fixed assets where the estimated recoverable amount is lower than the carrying amount, and the loss of value is not expected to be temporary. The impairment loss is reversed if the basis for the impairment no longer applies.

Receivables

Trade receivables are valued at face value at the balance sheet date less provisions for estimated losses.

Factoring and sales of receivables

Factoring, sales of receivables and similar transactions have been made on a non-recourse basis.



Inventories

Inventories purchased for sale are valued at the lowest value of the average procurement price and expected net selling price. Obsolete goods are written down to the expected future sale price. Raw materials and goods under construction, as well as facilities under construction, are carried at the lowest value of full manufacturing cost and expected net selling value. Manufacturing costs include direct and indirect costs, including a share of fixed manufacturing costs.

Use of estimates

Preparation of financial statements requires use of estimates, Management is required to perform approximate valuations and prerequisites under application of the company's accounting principles. Even if these estimates are based on the Management's best estimate at the time, the actual results may deviate from the estimates. Larger estimates are associated with the allocation of fair value in acquisitions and in recorded provisions. The basis for the estimates is described in more detail in these accounting principles, and in other notes to these annual financial statements.

Contingent outcome

Contingent losses that are likely and are measurable are recognised as operating expense in the statement of comprehensive income.

Forward contracts on foreign currency

Siemens Gamesa Renewable Energy AS hedges cashflows in contracts in foreign currencies as part of its risk management strategy. Forward contracts are valued at fair value on the balance sheet date. The effectiveness of the hedge is measured continuously and documented with respect to the requirement to use hedge accounting. If the requirements to apply hedge accounting are not fulfilled, hedging items and forward contracts are recognised using their respective valuation and accounting rules.

For cash flow hedge accounting, unrealised profits and losses from hedging instruments are taken directly to equity. Deferred tax on the provision is also taken directly to equity. For other hedging contracts, the principle of fair value is used (Fair Value Accounting). Unrealised profits and losses from hedging instruments are reported monthly.

Leasing agreements

Leasing of vehicles is treated in accounting terms as operational leasing agreements.

Pension costs and pension obligations

Siemens Gamesa Renewable Energy AS has a defined contribution plan for all employees. Pensions costs for the period comprise contributions made to the plan and payment of related employer's national insurance contributions.

Taxes

Tax expenses consist of taxes payable and change in deferred tax. Taxes payable is calculated based on the taxable result. Change in deferred tax is calculated based on the year's changes in tax-increasing and tax reducing temporary differences.

Statement of cashflows

Siemens Gamesa Renewable Energy AS uses the indirect model for presentation of statement of cashflows in accordance to Simplified IFRS for statement of cashflows. The indirect model presents cashflows as gross from investment- and financing activities, whilst the result before taxes is reconciled to net cashflow from operational activities. Siemens Gamesa Renewable Energy AS participate in a group-account scheme where funds are defined as group balances.



Note 2 Sales revenue

	2020	2019
Sales revenue	4 178 453	2 702 377

The primary portion of the company's sales revenue pertains to activities in Norway. In the financial year 2020, exports comprised 27.mNOK, corresponding to 1 % of total turnover. The only export market in the financial year 2020 was Denmark.

Denmark	26 788	28 582
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Note 3 Wage expenses, number of employees, remuneration, loans to employees etc.

Wage expenses	2020	2019
Wages	41 006	26 592
Employer's national insurance contribution	5 104	3 785
Net pension costs*	2 047	1 514
Other benefits	1 658	6 271
Total	49 815	38 163

Average number of employees	34	31
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* Net pension costs in 2020 comprised deposit-based schemes at 1.650 mNOK, and a new contractual early retirement scheme ("AFP") at 397 kNOK, both amounts are exclusive of national insurance contribution.

Information regarding the Board and CEO

Remuneration

The Board and Chair of the Board of Siemens Gamesa Renewable Energy AS did not receive any remuneration in the financial year 2020.

The CEO's salary for the period 01/10/2019 - 30/09/2020 was 1.7 mNOK, of which bonuses comprised 195 kNOK. Other benefits comprised 127 kNOK. The information regarding CEO in this note is related to Ben Bjørke, who was the CEO in fiscal year 2020, and not the current CEO.

Pension rights

The CEO is included in the pension scheme for upper management at Siemens Gamesa Renewable Energy AS. Regular deposits to the pension scheme in the period 01/10/2019 - 30/09/2020 totalled 15 kNOK.

Severance

There are no severance agreements with the CEO.

Loans and collateral

Neither the Chair of the Board nor the CEO have any loans in Siemens Gamesa Renewable Energy AS as at 30/09/2020.

Management has not received any remuneration or financial benefits from other entities in the group, other than those stated above. No additional remuneration has been awarded for services outside the normal functions of a manager.



Information regarding other employees

Loans and collateral

Other employees have loans in the company in a total of 70 kNOK. The loans are repaid over 3 years. Normal interest rates are applied to the loans. No collateral has been pledged for the loans other than the issuing of promissory notes.

Auditor fees	2020	2019
Fee for statutory audit for the year	675	356
Auditor fees	675	356

(VAT is not included in the auditor fee.)

Note 4 Specification of operational expenses by type

	2020	2019
Freight and transport costs	631	1 546
Tools and inventory (non-capitalizable)	219	343
Office expenses	367	410
Hired workforce	57 059	29 691
Travel and food expenses	502	3 864
Sales and marketing costs	121	110
Costs for representation	52	132
Membership dues and gifts	203	286
Insurance premium	4 158	2 393
Licence and patent costs	25	18
Other costs	1 446	111 939
Total operational expenses	64 781	150 732

Note 5 Specification of interest and other financial items

	2020	2019
Interest revenue from group companies	84	1 823
Other interest income	628	589
Total interest and other financial income	711	2 412
Interest expense to group companies	-2 448	-112
Other interest expenses	-1 935	-15
Currency losses	-34 390	-23 932
Total interest and other financial expenses	-38 773	-24 059
Net interest and other financial items	-38 061	-21 647



Note 6 Taxes

Basis for tax payable	2020	2019
Ordinary result before tax expenses	-202	-19 822
Permanent/other differences	340	650
Change in temporary differences	205 601	172 087
Effect of items taken directly to equity	-153 496	-170 158
NOL carry forward	-23 706	0
Total	28 537	-17 244

22 % taxes payable	6 278	0
Tax payable in tax expenses	6 278	0

Current year's tax expenses	2020	2019
Tax payable on year's result	6 278	0
Change in deferred tax	-40 017	-41 784
Change in deferred tax taken directly to equity	33 769	37 587
Excess/shortfall accrued in previous year	0	-152
Total	30	-4 349

Tax payable in balance sheet	2020	2019
Tax payable on current year's result	6 278	0
Total	0	0

Deferred tax	2020	2019
Tax loss carry forward	0	23 706
Temporary differences:		
Fixed assets	-17	0
Construction in progress	68 676	-28 465
Inventory	2 239	1 354
Accounts receivables	2 281	0
Lease assets and liabilities	528	0
Accruals	11 660	28 569
Cash flow hedges	272 683	150 990
Total	358 049	176 154

Basis for deferred tax asset calculation	358 049	176 154
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Deferred tax asset at 22%	78 771	38 754
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Change in deferred tax asset	40 017	41 784
Of which directly to Equity	-33 769	-37 587
In P&L	6 248	4 197

Calculation of effective tax rate	2020	2019
Tax at nominal tax rate	-44	-4 361
Effect of permanent differences	75	143
Excess/shortfall prior year accruals	0	-152
Tax effect of change in tax rate	0	21
Tax expense	30	-4 349

Effective tax rate	-15 %	22 %
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Note 7 Inventories

	2020	2019
Inventary	12 810	9 043
Provision for obsolescence	-2 239	-973
Net inventory per 30.09	10 571	8 070
This year's cost of goods sold	4 021 638	2 511 522

Note 8 Other long-term receivables

Other long-term receivables	2020	2019
Loans to employees (cf. note 3)	70	97
Other long-term receivables (cf. note 17)	49 516	11 183
Total	49 586	11 279

The overview shows the reported values of receivables due more than one year after the balance sheet date.

Note 9 Trade receivables

Trade receivables	2020	2019
Gross trade receivables	816 467	233 020
Provision for losses on receivables	-2 281	0
Net trade receivables	814 187	233 020
Losses on trade receivables	431	136
Change in provision	2 281	0
Net losses on receivables	2 712	136

Outstanding receivables older than 60 days comprise approx. 11 % of gross receivables. Siemens Gamesa Renewable Energy AS performs continuous monitoring and valuation of the risk of loss, and is of the opinion that the provision for losses is sufficient, based on a valuation of the receivables.

Note 10 Liquid Assets

Siemens Gamesa Renewable Energy AS has no fixed liquid assets. Siemens Gamesa Renewable Energy AS has a bank guarantee of 2,0 mNOK for tax deduction obligations.

Bank activities are performed via Siemens Gamesa Renewable Energy S.A. and an external bank. Siemens Gamesa Renewable Energy AS is entering into the Siemens Gamesa group's group accounting scheme; these holdings comprise 708,1 mNOK net as at 30/09/2020 and are classified as receivables.

Note 11 Other short-term receivables

Other short-term receivables	2020	2019
Earned but not invoiced revenue from construction contracts (cf. note 16)	119 076	465 982
Other earned but not invoiced revenue	10 451	5 604
Currency derivatives (cf. note 17)	18 024	9 556
Other short-term receivables	52	39
Total	147 603	480 856



Note 12 Equity

	Share capital	Capital surplus	Cashflow collateral reserve	Other equity	Total equity
As at 01/10/2019	2 437	516	-124 434	15 478	-106 003
Share issue 1	23	149 977			150 000
Share issue 2	30	169 970			170 000
Reclass			3 597	-3 597	0
Total result			-119 727	-232	-119 959
As at 30/09/2020	2 490	320 463	-240 564	11 649	94 038

Share capital in the company comprises 30,000 shares, each with a face value of 83 NOK. The company's shares are owned in their entirety by Siemens Gamesa Renewable Energy S.A.

In an extraordinary shareholder meeting on March 20th 2020, a capital injection of 150 mNOK was decided. The injection was paid in cash by the sole shareholder. The face value of the shares was increased to NOK 82 per share, increasing the share capital to 2,460,000 NOK. The remaining funds were paid as share premium. Further in an extraordinary shareholder meeting on September 15th 2020, a capital injection of 170 mNOK was decided. The injection was paid in cash by the sole shareholder. The face value of the shares was increased to NOK 83 per share, increasing the share capital to 2,490,000 NOK. The remaining funds were paid as share premium. The capital increases were registered in the Register of Business Enterprises on April 29th and October 1st respectively.

Note 13 Pensions

Siemens Gamesa Renewable Energy AS is required to operate an occupational pension scheme according to the Norwegian Act on Mandatory Occupational Pensions [Lov om obligatorisk tjenestepensjon] and operates a contribution-based occupational pension scheme which satisfies the requirements of this law.

Contribution schemes

Siemens Gamesa Renewable Energy AS has a contribution-based occupational pension scheme for all employees. From 01/01/2019 - 30/09/2020, deposits were 5 % of the individual employee's pension basis from 0 G to 7.1 G (basic amount), and 13 % for a pension basis between 7.1 G and 12 G.

The business also operates:

- A contribution-based extra pension scheme which compensates for pensions calculated at a reduction due to the transition from a defined benefit scheme to a defined contribution scheme. The agreement covers one member and is an agreed right that originates from the time at which Siemens AS changes its pension scheme from a defined benefit scheme to a defined contribution scheme in 2006.
- The contribution-based Top Hat extra pension scheme which covers one member and is a savings scheme for old-age pensions. Gross pension benefit comprises 25 % of the pension basis in the scheme. The pension basis is the fixed annual salary less 12G (basic amount under Folketrygden [Norwegian National Insurance Scheme])

The total paid in for employees in 2020 (contribution-based scheme) was 1.65 mNOK.

The Norwegian Parliament issued approval for AFP to become a life-long scheme with effect as of 01/01/2011 whereby employees themselves can choose when to start receiving their pension once they have reached 62 years of age. Pay outs will be affected by processing time and expected remaining lifetime of each individual employee. The new AFP scheme is a benefit-based, multi-company pension scheme that is financed by means of premiums that are set as a percentage of wages. Since no reliable method for calculation obligations has been identified as of today's date, the scheme shall be reported temporarily as a contribution-based scheme where premium payments are reported continuously as costs. 0.1 mNOK was paid into this scheme in 2020.

Benefit schemes

Siemens Gamesa Renewable Energy AS does not have any hedged or non-hedged benefit schemes.



Note 14 Other long-term liabilities

Other long-term liabilities	2020	2019
Provision for staff for long service time	468	323
Other long-term liabilities (cf. note 17)	302 752	159 002
Total	303 220	159 324

The overview shows the reported value of liabilities due more than one year after the balance sheet date. See note 17 for other long-term obligations.

Note 15 Other short-term liabilities

Other short-term liabilities	2020	2019
Wages and holiday pay	7 173	3 827
Provision for liabilities	11 191	28 246
Construction projects invoiced in advance (cf. note 16)	251 367	27 157
Currency derivatives with negative value (cf. note 17)	46 430	12 727
Other short-term liabilities	393 466	404 075
Total	709 627	476 031

Note 16 Long-term construction contracts

On-going projects	2020	2019
Reported as revenue	6 930 135	1 894 990
Expenses	-6 946 752	-1 839 463
Net result reported	-16 616	55 528

Revenue from projects	4 131 380	2 647 009
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Estimated outstanding production on loss-making projects	0	0
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Earned, not invoiced revenue included in other short-term receivables from construction contracts that are recorded according to the percentage-of-completion method (cf. note 11)	119 076	465 657
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Invoiced in advance included in other short-term receivables from construction contracts that are recorded according to the percentage-of-completion method (cf. note 15)	251 367	27 157
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Expected losses on projects are recorded in their entirety as provisions and reduced in line with the progress of the project/realisation of losses.

Project risks and uncertainty

The contracts of Siemens Gamesa Renewable Energy AS are to a large extent long-term contracts, and several contracts at fixed prices have been entered into under tender. Delays, quality defects, or increases in project costs may result costs which are not covered by revenue from the current project. If a project is identified as loss-making, provisions are established for expected future losses. The accounting is based on best estimate at the end of the reporting period. Circumstances and information may change in subsequent periods, and the outcome may ultimately be better or worse than the estimates made at the time of preparing the financial statements.



Note 17 Currency derivatives and financial instruments

Based on current guidelines, 75 % - 100 % of future cashflows and items in foreign currency shall be hedged by using forward contracts and options. Use of financial instruments is performed on a hedge-based approach by means of counter-posting in underlying cashflows.

Siemens Gamesa Renewable Energy AS has significant exposure to currency risks associated with purchases and sales in EUR and DKK. Options may additionally be used to hedge against fluctuations in the projects' tender process. Siemens Gamesa Renewable Energy AS hedges against exposure to raw material risks by using financial forward contracts. All hedging activities are entered into with Siemens AG.

Siemens Gamesa Renewable Energy AS has no financial instruments associated with exposure to interest risks.



The following amounts related to currency hedging contracts are recognised as financial revenue/expenses in the financial year	2020	2019
Realised profits/losses (-) from matured hedging contracts	-18 957	-3 577
Accumulated profits/losses (-) that have not been reversed from equity	-2 310	1 248

The following amounts related to currency hedging contracts are counter-reported against revenue and costs (net of deferred tax)	2020	2019
Unrealised profits/losses (-) reported in the financial year	-119 727	-132 571
Accumulated profits/losses (-) that have not been reversed from equity	-240 564	-120 837

Overview of unrealised currency forward contracts as at 30/09/2020

Currency forward (counter-item NOK)	Currency amount	Amount in NOK	Agreed average exchange rate	Exchange rate as at 30/09/2020	Avg. outstanding term in days
EUR sales	433 736	4 754 757	10,9623	11,1008	1 194
EUR purchases	50 081	538 681	10,7562	11,1008	1 248
DKK purchases	17 372	25 046	1,4418	1,4908	112
USD sales	249	2 300	9,2194	9,4814	21
USD purchases	2 318	21 881	9,4404	9,4814	291

Fair value of derivatives reported in the balance sheet as at 30/09/2020	2020	2019
DKK	980	-94
EUR	-310 886	-151 262
USD	36	366
Total	-309 870	-150 990

Positive holdings: Short-term share	18 024	9 554
Positive holdings: Long-term share	49 516	11 184
Negative holdings: Short-term share	-46 430	-12 715
Negative holdings: Long-term share	-302 752	-159 013
Total	-281 643	-150 990

(cf. table of currency derivatives and financial instruments)

Fair value for hedging instruments is set by multiplying the difference between the balance sheet date exchange rate and the agreed exchange rate by the hedged amount in foreign currency and discounting this. An administration fee is calculated to the issuer of the hedging instruments (Siemens AG).

Unrealized profit and loss, and profit and loss at maturity, is included in net interest and other financing expenses. The value of open hedging contracts is reported in the balance sheet under other short-term or long-term receivables or other short-term or long-term liabilities. Long-term positive holdings comprises 26.9 mNOK, and long-term negative holdings 302.8 mNOK.

Siemens Gamesa Renewable Energy AS uses cashflow hedge accounting for larger cashflows. The purpose of the hedge accounting is to avoid profit and loss effects resulting from unrealised profits or losses from hedging instruments. The effectiveness of the hedge is measured continuously and documented with respect to the requirement to use hedge accounting. If the requirements to apply hedge accounting are not fulfilled, hedging items and forward contracts are recognised using their respective valuation and accounting rules.

When hedging cashflows, unrealised profits and losses from hedging instruments are taken directly to equity. Deferred tax on provisions is also taken directly to equity. Other forward contracts which are not classified as hedging contracts are reported at fair value with changes in fair value recognized in the statement of comprehensive income.

As at 30/09/2020 there are no material ineffective hedges.



Periods where hedged cashflows in foreign currency, classified as cashflow hedge accounting, are expected to have an effect on the result

The time at which hedged cashflows are expected to be reclassified from equity to profit and loss	2021	2022	2023	2024	2025	2026
Amount	8 807	3 926	4 268	3 319	3 255	3 274

Financial instruments by category

Assets as at 30/09/2020	Loans and receivables	Derivatives used for hedging purposes	Total
Other long-term receivables	70	49 516	49 586
Trade receivables	814 187	0	814 187
Other short-term receivables in the Group	708 124	0	708 124
Other short-term receivables	129 579	18 024	147 603
Total	1 651 960	67 539	1 719 499

Assets as at 30/09/2019	Loans and receivables	Derivatives used for hedging purposes	Total
Other long-term receivables	97	11 184	11 279
Trade receivables	233 020	0	233 020
Other short-term receivables in the Group	102 306	0	102 306
Other short-term receivables	471 302	9 554	480 856
Total	806 724	20 738	827 460

Liabilities as at 30/09/2020	Other financial liabilities	Derivatives used for hedging purposes	Total
Other long-term liabilities	468	302 752	303 220
Trade payables	382 659	0	382 659
Advances from customers	1 614	0	1 614
Other short-term liabilities	663 197	46 430	709 627
Total	1 047 937	349 182	1 397 118

Liabilities as at 30/09/2019	Other financial liabilities	Derivatives used for hedging purposes	Total
Other long-term liabilities	323	159 002	159 324
Trade payables	412 220	0	412 220
Advances from customers	1 526	0	1 526
Other short-term liabilities	463 304	12 727	476 031
Total	877 373	171 728	1 049 101

Note 18 Financial market risks

Siemens Gamesa Renewable AS hedges against exposure to currency risks by using financial forward contracts against Siemens AG. Siemens Gamesa Renewable Energy AS have no financial instruments associated with interest-bearing items. Through the group-account scheme, Siemens Gamesa Renewable Energy AS can obtain liquidity from the parent company when required. Due to the good liquidity of Siemens Gamesa Renewable Energy S.A., Siemens Gamesa Renewable Energy AS has a minimal liquidity risk. Trade receivables are valued continuously based on changes in market conditions and management's assessment; we believe that this has been taken into account in the provision for losses from receivables (cf. note 9).

Currency risk and application of financial instruments are discussed under note 17.



Note 19 Transactions with related parties

Sales		2020	2019
Siemens Gamesa Renewable Energy A/S, Denmark	SGRE company	26 788	28 582
Total		26 788	54 249

Purchases		2020	2019
Siemens Gamesa Renewable Energy A/S, Denmark	SGRE company	1 902 999	1 497 622
Siemens Gamesa Renewable Energy, Hungary	SGRE company	53 414	5 466
Siemens Gamesa Renewable Energy SA, Spain	SGRE company	17 938	9 710
Siemens Financial Services, Germany	Siemens company	18 577	0
Siemens Wind Power GmbH & Co. KG, Germany	SGRE company	5 751	3 952
Siemens AS, Norway	Siemens company	1 366	3 238
Siemens Gamesa Renewable Energy Ltd, UK	SGRE company	4 738	1 086
Siemens Aktiengesellschaft, Austria	Siemens company	0	115
Siemens Gamesa Renewable Energy, Poland	SGRE company	178	40
Remaining		2 135	2 227
Total		2 007 096	1 523 457

Purchases and sales with related parties relates to transactions in the course of ordinary business. Purchases and sales with related parties relates primarily to project cooperation. In addition, some cost allocation connected with the use of shared services in the group is included in the purchases.

Other than balances related to financial instruments and the bank group-account, Siemens Gamesa Renewable Energy AS has no group balances since group sales and - purchases are taken directly from the group's cash-pool. (cf. note 10)

The consolidated financial statements for Siemens Gamesa Renewable Energy S.A. can be obtained using the following address:

Siemens Gamesa Renewable Energy
Parque Tecnológico de Bizkaia, Edificio 222 48170 Zamudio, Vizcaya Spain.

<http://www.siemensgamesa.com>

Note 20 Contingent liabilities and guarantees

Guarantees

Siemens Gamesa Renewable Energy AS has guarantees with face value of 2.0 mNOK which have been issued by external financial institutions. These guarantees relate to liabilities to public authorities and contractual counterparties.

Note 21 Result per share

Amounts in NOK	2020	2019
Annual result per share	-7,74	-515,75
Total comprehensive income per share	-3 999	-5 055



Note 22 Leasing Contracts

Siemens Gamesa Renewable Energy AS has implemented IFRS 16 applying the retrospective method. Assets and liabilities for leases with a maturity exceeding 12 months have been recognized.

	Leased Land and Buildings	Leased Other equipment	Total right of use assets (IFRS 16)	Owned Technical equipment and vehicles	Total
Balance 30.09.2019	0	0	0	0	0
Implementation of IFRS 16	5 204	4 626	9 830	0	9 830
Additions/ new leases	0	611	611	451	1 062
Disposals/ termination of leases	0	0	0	0	0
Net gains and losses on modification of leases	0	-2 143	-2 143	0	-2 143
Balance 30.09.2020	5 204	3 094	8 298	451	8 749
Accumulated depreciation and amortization 30.09.2019	0	0	0	0	0
Current period's depreciation and amortization	743	833	1 576	74	1 649
Accumulated depreciation and amortization 30.09.2020	743	833	1 576	74	1 649
Net carrying amount	4 461	2 261	6 722	377	7 100

	Leasing contracts - Liabilities		
	Land and Buildings	Other equipment (IFRS 16)	Total liabilib
Balance 30.09.2019	0	0	0
Implementation of IFRS 16	5 204	4 626	9 830
New leases	0	611	611
Termination of leases	0	0	0
Net (gains) and losses	0	-65	-65
Amortized financial expense	106	73	178
Payment on leases	-796	-365	-1 161
Effect of changes in lease	0	-2 143	-2 143
Lease liability 30.09.2020	4 513	2 737	7 250