



ÅRSREGNSKAPET FOR REGNSKAPSÅRET 2022 - GENERELL INFORMASJON

Enheten

Organisasjonsnummer: 919 603 771
Organisasjonsform: Aksjeselskap
Foretaksnavn: SPIRIT ENERGY NORWAY AS
Forretningsadresse: c/o Advokatfirmaet Schjødt AS
Kongsgårdbakken 3
4005 STAVANGER

Regnskapsår

Årsregnskapets periode: 01.01.2022 - 31.12.2022

Konsern

Morselskap i konsern: Nei

Regnskapsregler

Regler for små foretak benyttet: Nei
Benyttet ved utarbeidelsen av årsregnskapet til selskapet: Regnskapslovens alminnelige regler

Årsregnskapet fastsatt av kompetent organ

Bekreftet av representant for selskapet: Elisabeth Skeie
Dato for fastsettelse av årsregnskapet: 28.06.2023

Grunnlag for avgivelse

År 2022: Årsregnskapet er elektronisk innlevert
År 2021: Tall er hentet fra elektronisk innlevert årsregnskap fra 2022

Det er ikke krav til at årsregnskapet m.v. som sendes til Regnskapsregisteret er undertegnet. Kontrollen på at dette er utført ligger hos revisor/enhetens øverste organ. Sikkerheten ivaretas ved at innsender har rolle/rettighet for innsending av årsregnskapet via Altinn, og ved at det bekreftes at årsregnskapet er fastsatt av kompetent organ.

Brønnøysundregistrene, 16.08.2024



Resultatregnskap

Beløp i: NOK	Note	2022	2021
RESULTATREGNSKAP			
Inntekter			
Revenue	3	7 132 041 000	11 551 608 000
Other income	4	2 756 299 000	11 795 000
Sum inntekter		9 888 340 000	11 563 403 000
Kostnader			
Production costs		896 557 000	2 123 041 000
Payroll expenses	5	60 936 000	163 296 000
Depreciation and amortisation	6	956 778 000	2 408 686 000
Nedskrivning av varige driftsmidler og immaterielle eiendeler	6	-703 000	-935 783 000
Other operating expenses	7	81 903 000	190 652 000
Exploration expenses	8	33 988 000	105 105 000
Sum kostnader		2 029 459 000	4 054 997 000
Driftsresultat		7 858 881 000	7 508 406 000
Finansinntekter og finanskostnader			
Renteinntekt fra foretak i samme konsern	9	50 358 000	8 934 000
Annen renteinntekt	9	6 521 000	97 000
Foreign exchange gain	9	127 891 000	130 351 000
Sum finansinntekter		184 770 000	139 382 000
Rentekostnad til foretak i samme konsern	9	0	8 760 000
Annen rentekostnad	9	0	460 000
Guarantee charges from related parties	9	0	54 458 000
Foreign exchange losses	9	0	126 037 000
Unwind of discount on decommission	9	0	0
Other financial expenses	9	216 000	-107 000
Sum finanskostnader		216 000	189 608 000
Netto finans		184 554 000	-50 226 000
Ordinært resultat før skattekostnad		8 043 435 000	7 458 180 000
Income tax (expense) / income	10	4 941 870 000	5 826 321 000
Ordinært resultat etter skattekostnad		3 101 565 000	1 631 859 000



Resultatregnskap

Beløp i: NOK	Note	2022	2021
Årsresultat		3 101 565 000	1 631 859 000
Overføringer og disponeringer			
Ordinært utbytte	11	575 000 000	3 300 000 000
Other equity		2 526 565 000	-1 668 141 000
Sum overføringer og disponeringer		3 101 565 000	1 631 859 000



Balanse

Beløp i: NOK	Note	2022	2021
BALANSE - EIENDELER			
Anleggsmidler			
Immaterielle eiendeler			
Capitalised exploration cost	12	0	724 218 000
Sum immaterielle eiendeler		0	724 218 000
Varige driftsmidler			
Property, plant and equipment	6	0	13 050 850 000
Sum varige driftsmidler		0	13 050 850 000
Finansielle anleggsmidler			
Lån til foretak i samme konsern		0	5 473 576 000
Other long -term receivables		0	94 538 000
Sum finansielle anleggsmidler		0	5 568 114 000
Sum anleggsmidler		0	19 343 182 000
Omløpsmidler			
Varer			
Spare parts and supplies	17	0	292 383 000
Sum varer		0	292 383 000
Fordringer			
Trade receivables		0	294 083 000
Other receivables	16	719 000	841 337 000
Konsernfordringer	14	1 652 879 000	1 225 965 000
Sum fordringer		1 653 598 000	2 361 385 000
Investeringer			
Sum investeringer			0
Bankinnskudd, kontanter og lignende			
Cash and cash equivalents	14	16 862 000	708 410 000
Contingent Consideration	15	489 528 000	
Current tax receivables	10	48 495 000	
Sum bankinnskudd, kontanter og lignende		554 885 000	708 410 000



Balanse

Beløp i: NOK	Note	2022	2021
Sum omløpsmidler		2 208 483 000	3 362 178 000
SUM EIENDELER		2 208 483 000	22 705 360 000
BALANSE - EGENKAPITAL OG GJELD			
Egenkapital			
Innskutt egenkapital			
Share capital	11	30 000	30 000
Overkurs	11	3 399 876 000	9 324 876 000
Sum innskutt egenkapital		3 399 906 000	9 324 906 000
Opptjent egenkapital			
Udekket tap		3 330 919 000	6 432 484 000
Sum opptjent egenkapital		-3 330 919 000	-6 432 484 000
Sum egenkapital		68 987 000	2 892 422 000
Gjeld			
Langsiktig gjeld			
Utsatt skatt	10	0	2 876 926 000
Provision for decommissioning	19	0	6 730 718 000
Other provisions			
Sum avsetninger for forpliktelser		0	9 607 644 000
Annen langsiktig gjeld			
Sum langsiktig gjeld		0	9 607 644 000
Kortsiktig gjeld			
Leverandørgjeld		0	146 836 000
Trade payables	10	0	4 929 043 000
Public duties payable		0	6 590 000
Utbytte	11	575 000 000	3 300 000 000
Kortsiktig konserngjeld	14	2 105 000	22 350 000
Other short term -liabilities	20	1 562 391 000	1 800 475 000
Sum kortsiktig gjeld		2 139 496 000	10 205 294 000



Balanse

Beløp i: NOK	Note	2022	2021
Sum gjeld		2 139 496 000	19 812 938 000
SUM EGENKAPITAL OG GJELD		2 208 483 000	22 705 360 000



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To the General Meeting of Spirit Energy Norway AS

INDEPENDENT AUDITOR'S REPORT

Opinion

We have audited the financial statements of Spirit Energy Norway AS (the Company), which comprise the balance sheet as at 31 December 2022, the income statement and cash flow statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion

- the financial statements comply with applicable statutory requirements, and
- the financial statements give a true and fair view of the financial position of the Company as at 31 December 2022, and its financial performance and its cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company as required by relevant laws and regulations in Norway and the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

The Board of Directors (management) is responsible for the information in the Board of Directors' report. The other information comprises information in the annual report, but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the information in the Board of Directors' report.

In connection with our audit of the financial statements, our responsibility is to read the Board of Directors' report. The purpose is to consider if there is material inconsistency between the Board of Directors' report and the financial statements or our knowledge obtained in the audit, or whether the Board of Directors' report otherwise appears to be materially misstated. We are required to report if there is a material misstatement in the Board of Directors' report. We have nothing to report in this regard.

Based on our knowledge obtained in the audit, it is our opinion that the Board of Directors' report

- is consistent with the financial statements and
- contains the information required by applicable statutory requirements.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation of financial statements that give a true and fair view in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

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Organisasjonsnummer: 980 211 282

Penneo Dokumentnøkkel: JHEFA-CEMSF-SLEU2-P1XPFLJLTX-GKZWL



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Page 2
Independent Auditor's Report -
Spirit Energy Norway AS

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern. The financial statements use the going concern basis of accounting insofar as it is not likely that the enterprise will cease operations.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error. We design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- conclude on the appropriateness of management's use of the going concern basis of accounting, and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves a true and fair view.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Stavanger, 28 June 2023
Deloitte AS

Bård Frøyland
State Authorised Public Accountant

Penneo Dokumentnøkkel: JJEFA-CEMSF-SLEU2-P1XPf-JL1X-GKZWL



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Bård Frøyland

Statsautorisert revisor

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Vår dato
20.03.2019

Din/Deres dato
27.12.2018

Saksbehandler
Henning Stokke

800 80 000
Skatteetaten.no

Din/Deres referanse
Kari Holm

Telefon
800 80 000

Org.nr
974761076

Vår referanse
2019/5205256

Postadresse
Postboks 9200 Grønland
0134 OSLO

SPIRIT ENERGY NORWAY AS
Postboks 520
4007 STAVANGER

Tillatelse til å utarbeide årsberetning og årsregnskap på engelsk språk Spirit Energy Norway AS, org.nr. 919 603 771

Vi viser til deres brev av 27. desember 2018 der det søkes om dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk for Spirit Energy Norway AS.

Skattedirektoratet gir på bakgrunn av en konkret helhetsvurdering Spirit Energy Norway AS dispensasjon fra kravet til å utarbeide årsregnskap og årsberetning på norsk språk, jf. regnskapsloven § 3-4 tredje ledd. Dispensasjonen gjelder så lenge opplysningene som vedtaket baserer seg på ikke endres vesentlig.

Kopi av dette brevet må sendes Regnskapsregisteret i Brønnøysund sammen med årsregnskapet. Det påligger den regnskapspliktige å dokumentere ved dette brev at tillatelsen er gitt.

Bakgrunn

Fra søknaden gjengis:

- Eiere / investorer

Spirit Energy Norway AS er et 100 % eiet datterselskap av Spirit Energy Limited, som igjen eies 69% av Centrica PLC og 31% av Stadtwerke MUnchen GmbH / Bayerngas GmbH. Årsregnskap og årsberetning må utarbeides på engelsk for at investorer og eiere skal ha nytte, samt mulighet til å forstå regnskapet.

- Bransje

Spirit Energy Norway AS bransje er petroleumsvirksomhet hvor bransjespråket i all hovedsak er engelsk.

- Kunder og leverandører

Som det fremgår av punktet over er engelsk bransjespråket og korrespondanse foregår i all hovedsak på engelsk både til kunder og leverandører.

- Ansatte

Arbeidspråket for de ansatte er engelsk.

- Långivere

Selskapet har ingen eksterne lånegivere.



Skattedirektoratets vurdering

Etter regnskapsloven § 3-4 tredje ledd skal *”årsregnskapet og årsberetningen ... være på norsk. Departementet kan ved ... enkeltvedtak bestemme at årsregnskapet og/eller årsberetningen kan være på et annet språk.”*

I Ot. prp. nr. 42 (1997-1998) Om lov om årsregnskap m.v., er det uttalt følgende om regnskapslovens formål, jf. pkt. 1.1:

”Regjeringen har som siktemål at regnskapsloven skal bidra til informative regnskaper for ulike grupper av regnskapsbrukere. Regnskapsbrukerne er dels investorer og kreditorer som tilfører kapital til foretakene, og dels andre grupper som har interesse av å vite hvordan foretaket drives, f.eks. de ansatte og lokalsamfunnet. Informasjonen til kapitalmarkedet skal gi grunnlag for riktig prising av finansielle objekter. Riktig prisdannelse på aksjer er en forutsetning for at ressursbruken i samfunnsøkonomien skal bli best mulig. Gode regnskaper vil også gjøre det vanskeligere for markedsdeltakere å ta ut spekulasjonsgevinster med basis i skjevt fordelt informasjon.”

Det fremgår således at et av hovedformålene med regnskapsloven er å bidra til *”informative regnskaper for ulike grupper av regnskapsbrukere”*. Regnskapsbrukere vil omfatte, jf. uttalelsen i proposisjonen, blant andre investorer, kreditorer, ansatte og lokalsamfunnet.

Det er etter Skattedirektoratets vurdering derfor avgjørende ved vurdering av om dispensasjon fra kravet til å utarbeide årsregnskap og/eller årsberetning på norsk kan gis, at det ikke foreligger mulige brukere av regnskapsinformasjon som blir vesentlig berørt negativt ved en eventuell dispensasjon.

Som nevnt ovenfor er det er særlig hensynet til brukerne av regnskapsinformasjon som skal vurderes ved en dispensasjonssøknad. I denne vurderingen har Skattedirektoratet lagt vekt på at selskapet er heleid av et utenlandsk selskap. Eierkretsen er begrenset. I tillegg opererer selskapet i en internasjonal bransje. Videre er det vektlagt at alle sentrale aktører og samarbeidspartnere innen denne bransjen behersker og benytter engelsk.

Vennligst oppgi vår referanse ved henvendelse i saken.

Med hilsen

Inger Helene Iversen
seniorrådgiver
Juridisk avdeling
Skattedirektoratet

Henning Stokke

Dokumentet er elektronisk godkjent og har derfor ikke håndskrevne signaturer.



Spirit Energy Norway AS

Annual accounts 2022



Spirit Energy Norway AS

Annual Report for 2022

Operations and locations

Spirit Energy Norway AS ("the Company") sold its trade and assets to Sval Energi and Equinor in 2022, the transaction completed on 31 May 2022. The Company's head office address is in Stavanger.

Prior to the completion of the sale, Spirit Energy was an independent oil and gas production and exploration company and produced from the Statfjord fields, Kvitebjørn, Oda, Ivar Aasen, Maria, Vega and Vale. The production of oil, NGL and gas in 2022 amounted to net 6.0 million barrels of oil equivalents (mboe), for the 5 months to May 31st, compared to 16.0mboe for the full year, 2021.

Divestment of business

The Company entered into agreements to sell its full portfolio of Norwegian oil and gas assets and business excluding the Statfjord field to Sval Energi AS ("Sval") and its interests in the Statfjord field to subsidiaries of Equinor ASA ("Equinor"). The transaction has a commercial effective date of 1 January 2022 with a headline consideration of USD1,076 million, subject to purchase price adjustments and customary adjustments to working capital, on a debt free, cash free basis, plus a deferred commodity price linked contingent payment.

The Sval sale is a disposal of the entire business excluding the Statfjord field, including the employees. All decommissioning liabilities transfer to the buyers, Sval and Equinor, and the Company will only retain the secondary statutory liabilities.

In relation to the sale of the Norway Business, the company has agreed to indemnify, and hold harmless, Sval Energi from and against all costs, expenses and liabilities related to certain legacy notified tax claims. The amount recognised in the Company's balance sheet as at 31 December 2022 in respect of indemnities to Sval Energi related to uncertain tax positions on notified tax claims and amounted to NOK 1 562 391 thousand (note 20).

The sale completed on 31 May 2022, and the final contingent consideration was received after year end, in May 2023.

Comments related to the financial statements:

Income statement

Revenue excluding other income decreased by NOK 4 419 567 thousand, or 38 %, to NOK 7 132 041 thousand (2021: NOK 11 551 608 thousand) principally due to revenues only being recognised until 31 May 2022, when the sale completed, offset by significantly higher commodity prices.

Other income increased significantly to NOK 2 756 299 thousand (2021: 11 795 thousand) due to the gain on disposal for the trade and assets of the business.

Total operating cost in Spirit Energy reduced from NOK 4 054 998 thousand in 2021 to NOK 2 029 49 thousand in 2022. The reduction is mainly due to the sale of the business, and the lack of exploration prior to completing the sale.

Operating profit for the reporting period was NOK 7 858 881 thousand (2021: NOK 7 508 406 thousand).

Profit before tax was NOK 8 043 434 thousand (2021: 7 458 180 thousand). The income tax expense amounted to NOK 4 941 870 thousand (2021: NOK 5 826 321 thousand) resulting in a net profit after tax of NOK 3 101 565 thousand (2021: NOK 1 631 859 thousand).

Balance Sheet

The trading assets and liabilities of the business were disposed of as part of the sale transaction during the year. Remaining on the balance sheet at year end, was the gas contingent consideration receivable from Sval and Equinor of NOK 489 528 thousand, subsequently received in 2023. Also within current assets is a related party loan receivable of NOK 1 652 879 thousand which will be retained until all indemnities due to the buyers are satisfied. The dividend proposed of NOK 575 000 thousand will also be settled from the related party loan receivable balance.

Within total current liabilities is an indemnity of 1 562 391 thousand due to Sval in respect of uncertain tax positions, and NOK 575 000 thousand in respect of a dividend accrual.



Balance Sheet (continued)

Proposed dividend of NOK 575 000 thousand, and interim dividend payments of NOK 5 350 000 thousand (note 11), partly offset by net profit for the year of NOK 3 101 565 thousand reduced the equity from NOK 2 892 423 thousand as at 31 December 2021 to NOK 68 987 thousand as at 31 December 2022. As a result, the equity ratio decreased from 13% in 2021 to 3% in 2022.

Cash flow and liquidity

The Statement of Cash Flows shows that the Company's operational activities generated a positive cash flow of NOK 3 275 421 thousand in the reporting period (NOK 8 215 459 thousand in 2021). Decreased revenues of NOK 4 419 567 thousand due to only trading for 5 months of the year, offset by other income of NOK 2 754 918 thousand from the sale of the business, is the main driver for the reduction in operating cashflow in 2022 compared to 2021.

The Company invested NOK 1 161 990 thousand (2021: 2 092 463 thousand) in tangible assets in the reporting period.

Cash outflow from financing activities amounted to NOK 4 817 187 thousand (NOK 5 619 033 thousand in 2021), mainly driven by the payment of NOK 8 650 000 thousand in dividends during the year.

The Company has a receivable owed from group companies of NOK 1 652 879 thousand at 31 December 2022. The receivable owed from group companies, and cash and cash equivalents of NOK 16 863 thousand, is considered adequate for the expected activity and cash requirements in 2023.

It is the opinion of the Board that the annual accounts for the reporting period is an accurate reflection of the Company's financial position with respect to assets, liabilities, financial position and results.

Health, Safety and Environment

As the Company is no longer trading, the Company does not pollute the environment and has not engaged in any specific environmental activities.

There have been no employees in the Company since May 2022.

Financial risk

The Company is exposed to a variety of financial risks including currency, credit and liquidity risks. The Company's financial risk strategy is managed by the parent company, which continuously monitors and initiates financial risk instruments. Spirit Energy Group maintains strict policies to manage its financial risks as approved by the Group Board of Directors.

Currency risk management

The Company is exposed to currency fluctuations due to the indemnities arising from the sale being denominated in US\$. The Company's foreign currency strategy is managed by the parent company, which continuously monitors and initiates financial risk instruments.

Liquidity & credit risk management

Liquidity risk is the risk that Spirit Energy is unable to meet its financial obligations as they fall due. The Company's financing is supplied via a loan agreement with a related party within the Spirit Energy Group. The loan agreement consists of a draw down funding facility. To mitigate this risk, the Spirit Energy Group holds adequate cash and cash equivalents. Spirit Energy Group had cash and cash equivalents of £1,097 million at 31 December 2022 and the liquidity risk is deemed to be very low.

Insurance for board members/ and Chairman

Spirit Energy Ltd maintains Directors' and Officers' liability insurance in respect of its Directors and members of the Group's Executive Committee. The insurance also extends to Directors and Officers of its subsidiary companies (owned more than 50%). The insurance covers personal legal liabilities including defence costs arising from a claim. The insurance policy is issued by a reputable insurer with an appropriate rating.

Norwegian Transparency Act

The sale of the trade and assets of the business, including all the workforce, was completed in May 2022, prior to the enforcement of the Norwegian Transparency Act on 1 July 2022. Therefore, we have deemed the Act not applicable to the Company in 2022.



Going concern

The Board and Chairman confirm that the annual accounts are based on the going concern principle in accordance with the Accounting Act § 3-3a. The indemnities and contingent consideration are based on updated estimates. Proposed dividend of NOK 575 000 thousand reduce the equity ratio to 3 %. The equity after the dividend is considered to be sound and sufficient in respect to the Company's activities, size and risk profile.

The Board of Directors recommends a dividend of NOK 575 000 thousand and that the Company allocates the 2022 net profit for the year of NOK 3 101 565 thousand to other equity, as presented in the Income Statement.

Stavanger, 28 June 2023

Nicola Jane Macleod
Chairman of the Board

Richard Peace
Board Member

Dennis Gareth Jones
Board Member



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Stavanger, 28 June 2023

Nicola Jane Macleod
Chairman of the Board



Dennis Gareth Jones
Board Member

Richard Peace
Board Member



Spirit Energy Norway AS

Income Statement

(Amounts in thousand NOK)

	Note	31.12.22	31.12.21
Revenue	3	7,132,041	11,551,608
Other income/(expense)	4	<u>2,756,299</u>	<u>11,795</u>
Total revenues and other income		<u>9,888,340</u>	<u>11,563,403</u>
Production costs		896,557	2,123,041
Payroll expenses	5	60,936	163,296
Depreciation, amortisation and impairment	6	956,075	1,472,904
Other operating expenses		81,904	190,652
Exploration expenses	8	<u>33,988</u>	<u>105,105</u>
Total operating costs		<u>2,029,459</u>	<u>4,054,998</u>
Operating profit / (loss)		<u>7,858,881</u>	<u>7,508,406</u>
Interest income	9	56,879	9,031
Interest expenses	9	0	(63,677)
Other financial income	9	127,891	4,420
Other financial cost	9	<u>(216)</u>	<u>0</u>
Net financial income and (cost)		<u>184,554</u>	<u>(50,226)</u>
Profit / (loss) before tax		8,043,434	7,458,180
Income tax income / (expense)	10	<u>(4,941,870)</u>	<u>(5,826,321)</u>
Net profit / (loss) for the year		<u>3,101,565</u>	<u>1,631,859</u>
Net profit or (loss) for the year is allocated as follows:			
Ordinary dividend	11	575,000	3,300,000
Other equity		<u>2,526,565</u>	<u>(1,668,141)</u>
Total allocated		<u>3,101,565</u>	<u>1,631,859</u>



Spirit Energy Norway AS

Balance sheet

(Amounts in thousand NOK)

Assets	Note	31/12/2022	31/12/2021
Capitalised exploration	12	0	724,218
Total intangible assets		0	724,218
Property, plant and equipment	6	0	13,050,850
Total tangible assets		0	13,050,850
Other long-term receivables		0	94,538
Long-term receivable - related parties		0	5,473,576
Total financial assets		0	5,568,114
Contingent Consideration	15	489,528	0
Spare parts	17	0	292,383
Trade receivables		0	294,083
Current tax receivables	10	48,495	0
Receivables - related parties	14	1,652,879	1,225,965
Other receivables	16	719	841,337
Cash and cash equivalents	18	16,863	708,410
Total current assets		2,208,483	3,362,178
Total assets		2,208,483	22,705,360



Spirit Energy Norway AS

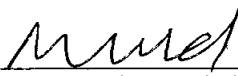
Balance sheet

(Amounts in thousand NOK)

Equity and liabilities	Note	31/12/2022	31/12/2021
Share capital		30	30
Share premium		3,399,876	9,324,876
Total contributed equity		3,399,906	9,324,906
Accumulated deficits			
Loss carried forward		(3,330,919)	(6,432,484)
Total retained earnings		(3,330,919)	(6,432,484)
Total equity	11	68,987	2,892,423
Deferred tax liabilities	10	0	2,876,926
Provision for decommissioning	19	0	6,730,718
Total provisions		0	9,607,644
Total long term liabilities		0	0
Trade payables		0	146,836
Payables - related parties	14	2,105	22,350
Current tax payables	10	0	4,929,043
Public duties payable		0	6,590
Other short term-liabilities	20	1,562,391	1,800,475
Dividend accrual	11	575,000	3,300,000
Total current liabilities		2,139,496	10,205,294
Total liabilities		2,139,496	19,812,937
Total equity and liabilities		2,208,483	22,705,360
		3%	13%

Stavanger, 28 June 2023

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Nicola Jane Macleod
Chairman of the Board

Dennis Gareth Jones
Board Member



Richard Peace
Board Member



Spirit Energy Norway AS

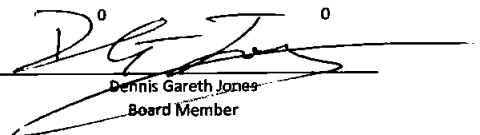
Balance sheet

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Stavanger, 28 June 2023

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Dennis Gareth Jones
Board Member

Nicola Jane Macleod
Chairman of the Board

Richard Peace
Board Member



Spirit Energy Norway AS

Statement of Cash flows

(Amounts in thousand NOK)

		31/12/2022	31/12/2021
	Note		
Profit/(loss) before tax		8,043,434	7,458,181
Tax paid	10	(3,559,525)	(417,020)
Depreciation and amortisation	6.12	956,778	2,408,687
(reversal of impairment)/impairment	6.12	(703)	(935,783)
Gain on disposal of fixed assets	4	(2,754,918)	0
Decommissioning cost paid	19	0	(18,181)
Decommissioning estimate update (reversed)	19	0	99,475
change in working capital		<u>590,355</u>	<u>(379,900)</u>
		<u>3,275,421</u>	<u>8,215,459</u>
capital expenditure	6	(1,161,990)	(2,092,463)
net proceeds on sale of fixed assets	4	<u>2,012,209</u>	<u>0</u>
cash flow used in investing activities		<u>850,219</u>	<u>(2,092,463)</u>
Payment to long term loan from related parties		0	(145,457)
received/(payment) of long term loan to related parties		3,832,813	(5,473,576)
Dividend paid in the period	24	(8,650,000)	0
cash flow used in financing activities		<u>(4,817,187)</u>	<u>(5,619,033)</u>
Net increase/(decrease) in cash and cash equivalents		(691,547)	503,963
cash and cash equivalents beginning of the period		<u>708,410</u>	<u>204,447</u>
cash and cash equivalents end of the period		<u>16,863</u>	<u>708,410</u>



Note 1 Accounting Principles

The financial statements have been prepared in accordance with Norwegian Accounting Act and generally accepted accounting principles in Norway.

Classification and valuation of balance sheet items

Assets for long term ownership or use are classified as fixed assets. Other assets are classified as current assets. Receivables to be paid within one year are classified as current assets. Same principles have been applied for classification of short and long term liabilities.

Fixed assets are held at cost less accumulated depreciation and any provisions for impairment.

Current assets are valued at the lower of cost and market value. Short and long term liabilities are included in the balance sheet at nominal amount when established.

Exploration, evaluation, development and production assets

The Company uses the successful efforts method for accounting for exploration and evaluation expenditure. Exploration and evaluation expenditure associated with an exploration well resulting in a discovery of hydrocarbons, including acquisition costs related to exploration and evaluation activities, are capitalised initially as intangible assets. Certain expenditures, such as geological and geophysical exploration costs, are expensed. If the prospects are subsequently determined to be successful on completion of evaluation, the relevant expenditures including licence acquisition costs are transferred to property, plant and equipment (PP&E) and is subsequently depreciated on a unit of production basis. If the prospects are subsequently determined to be unsuccessful on completion of evaluation, the associated costs are expensed in the period in which that determination is made.

All field development costs are capitalised as PP&E. Such costs relate to the acquisition and installation of production facilities and include development drilling costs, project-related engineering and other technical service costs. PP&E, including rights and concessions related to production activities, are depreciated from the commencement of production in the fields concerned, using the unit of production method, based on all of the 2P reserves of those fields. Changes in these estimates are dealt with on a prospective basis, with the exception of Heimdal area which is depreciated on a straight-line basis using the estimated remaining life of the field.

The net carrying value of the fields in production and development is compared on a field-by-field basis with the likely discounted future net revenues to be derived from the remaining commercial reserves. An impairment loss is recognised where it is considered that recorded amounts are unlikely to be fully recovered from the net present value of future net revenues. Exploration assets are reviewed annually for indicators of impairment and production and development assets are tested annually for impairment. Impairments are reversed if the conditions resulting in the impairment are no longer applicable.

Participation in joint ventures (JV)

The Company's share in Joint Ventures licences on the Norwegian continental shelf are recognised in the income statement and balance sheet similar to using the gross method (proportionate consolidation) in accordance with underlying rights and obligations.

Unit arrangements

Where the Group has entered into unit arrangements with partner licences, the share of ownership is reviewed on a regular basis in accordance with the unit agreement based on updated estimates of reserves contributed by each partner in the unit. In the event a review results in a decreased share in the unit, where excess volumes received in the past are redelivered by the partner with the reduced ownership share according to an agreed schedule, these volumes are accounted for at the time of redelivery and not accrued for in advance. Similarly, where the review results in an increased share, the volumes are accounted for at the time of receipt.

Research & development

Costs are expensed when incurred.

Decommissioning

Under the terms of the concessions of the licences in which the company participate the Norwegian State has at end of field life, or when the licence expire, the right to take over the permanent installations. If the State does not exercise this right, the Ministry may require the owners to partially and fully remove the installations. The Ministry of Petroleum and Energy decides whether the installations shall be removed.

The Company recognises the discounted cost of decommissioning when the obligation to rectify environmental damage arise. The first time the liability is recognised in the Balance Sheet the provision equals the net present value of the future estimated assets retirement obligation. A corresponding asset is recorded as part of the cost of property, plant and equipment and is subsequently depreciated as part of the capital cost based on the unit of production method. The unwinding of the discount on the decommissioning provision is recognised as finance cost.

Any change in the estimate is reflected as an adjustment in the decommissioning liability and the corresponding asset.

The key area of estimation uncertainty for decommissioning is the cost estimate as it requires a high degree of judgement. The cost is based on the present regulatory framework and technology, adjusted for relevant risk and uncertainty. Removal and abandonment activities will take place in the



future and may be subject to several changes in regulatory framework, technology and cost level. The expected economic life of field, inflation and nominal discount rate will in also have an impact on the estimate.

Recharges to operated licences

Salary and operating costs are allocated to the Company's various activities. As appropriate, costs are recharged to the Company's partners in those licences where Spirit is the operator. Costs which are recharged to the operated licences are presented as a reduction in salary and other operating costs.

Receivables

Accounts receivables and other receivables are included in the balance sheet at nominal value less expected losses. Provision for the expected losses are based on an individual assessment of each receivable.

Foreign currency

The functional currency and presentation currency is Norwegian Kroner (NOK).

Foreign currency transactions are translated using the average monthly exchange rate. Cash equivalents denominated in foreign currencies are measured at the foreign currency rate at the balance sheet date. Foreign exchange gains and losses are recognised in the income statement.

Spare parts

Stock of spare parts and supplies is valued at the lower of cost using the first in, first out (FIFO) principle and net realisable value. Obsolete spare parts and supplies are written off.

Revenue and cost recognition

Revenue is recognised in the profit and loss account when realised. Revenue is realised when ownership is transferred to the customer at the time of delivery. The company sells crude, condensate, gas and natural gas liquids (NGL).

Costs are matched with and expensed in the same period as related income. Costs which cannot be matched directly to income are expensed in the period they are incurred.

Taxes

The Company's income taxes are based on calculations and assumptions that are subject to examination by tax authorities. The Company accrues for uncertain tax provisions when it is more likely than not that the Company's position will not be sustained or based on the latest resolution made by the tax authorities even if appealed by the Company.

Pensions

Spirit Energy have a defined contribution pension plan for all employees. The arrangement meet the requirement of mandatory pension arrangement "OTP".

Defined contribution pension plan

Contributions are charged to the income statement as incurred.

Over / underlift

Overlift and underlift of hydrocarbons are valued at marked price at balance sheet date (estimated sales value deducted for cost of sales). Changes in overlift balances are accounted for as a decrease or increase in cost of sales. Changes in underlift balances are accounted for as a decrease or increase in revenue.

Overlift is classified as other short term liabilities and underlift is classified as other receivables.

Purchase and sale of licence shares

For purchases or sales of licence shares (Farm-in / Farm-out agreements) during the exploration phase, where all or part of the consideration is tied to carry agreements, the cost is booked as incurred according to the appropriate accounting principles. Any consideration paid as part of the transfer is recorded as a reduction of the carrying value. Any consideration in excess of the carrying value is recorded to the income statement. Payment received from the buyer during the settlement period are recorded as a reduction to cost. Ordinary purchase and sale of licence shares are considered fulfilled when official approval is received and agreement is closed.

Operation leases

Operational leases are expensed as incurred.

Statement of cash flow

The statement of cash flow is presented using the indirect method. Cash and cash equivalents includes cash, bank deposits and other short term liquid investments with maturities of three months or less.



Spirit Energy Norway AS – ownership

Spirit Energy Norway AS is owned by Spirit Norway Ltd which is owned by Spirit Energy Limited. Spirit Energy Limited is registered in England and Wales. Office address: 1st Floor, 20 Kingston Road, Staines-upon-Thames, Surrey TW18 4LG, England.

Spirit Energy Norway AS accounts are included in Spirit Energy Limited group accounts. Spirit Energy Limited Annual Report can be found on the Spirit Energy Limited website: www.spirit-energy.com.



Note 2 Significant transactions

Disposal of the Norway E&P business

On 8 December 2021 Spirit Energy Group announced that it had agreed to dispose of the Statfjord fields to Equinor and the residual Norwegian portfolio of assets to Sval for a headline consideration of USD 1,076 million.

The sale had an effective commercial date of 1 January 2021 and tax effective date 1 January 2022. The transaction of the disposal was completed on the 31 May 2022, which is material for accounting purposes and for the financial statement 2022. Included the financial results are the business activity prior to the disposal (for the 5 month period from January 2022 till 31 May 2022). From the date of disposal the company has had no further business activity or active employee.

The contingent consideration (see note 15) at 31 December 2022 represents amounts due from the buyers on the disposal of the Norway operations. This figure is based on gas price and volume sold post transaction post 31 May 2022. The figure in note 15, represents the contingent consideration owed to the company as at year end 2022.

As part of the transaction on the 31 May 2022, the company has provided an indemnity to Sval Energi for its ongoing tax cases and Uncertain tax positions (UTP). The UTP provision recognised is based on significant assumptions and estimates.

Note 3 Revenues

Revenue relates to the sale of oil, NGL and gas production on Statfjord, Vale, Kvitebjørn, Maria, Vega, Ivar Aasen and Oda, in addition to processing and transport services provided by the Heimdal installation.

(NOK 1000)

	31.12.22	31.12.21
Sale of crude oil	2,743,849	4,833,830
Sale of NGL	269,256	549,520
Sale of gas	4,032,534	5,951,108
Transport and processing services	86,403	217,150
Total	7,132,041	11,551,608

Revenue split by geographic area (by place of delivery):

(NOK 1000)

	31.12.22			
	Crude	NGL	Gas	Total
UK	1,447,870	62,761	4,029,746	5,540,377
Norway	(976)	28,825	2,788	30,636
Switzerland	381,908	176,713	-	558,621
Singapore	364,423	-	-	364,423
Total	2,193,225	268,299	4,032,534	6,494,057
Change in over/underlift	550,624	956	-	551,581
Total sale including over/underlift	2,743,849	269,256	4,032,534	7,045,638
Other income (transport & processing)				86,403
Total revenues	2,743,849	269,256	4,032,534	7,132,041

(NOK 1000)

	31.12.21			
	Crude	NGL	Gas	Total
UK	2,484,531	171,836	5,947,418	8,603,785
Norway	980,126	60,932	3,690	1,044,748
Switzerland	1,053	320,279	-	321,332
Singapore	1,268,960	-	-	1,268,960
Total	4,734,670	553,047	5,951,108	11,238,825
Change in over/underlift	99,161	(3,527)	-	95,634
Total sale including over/underlift	4,833,831	549,520	5,951,108	11,334,459
Other income (transport & processing)				217,149
Total revenues	4,833,831	549,520	5,951,108	11,551,608

Note 4 Other income/(expense)

(NOK 1000)

	31/12/2022	31/12/2021
Other income		
Gain on disposal	2,754,918	-
Other gains	1,380	11,795
	2,756,299	11,795
Total consideration		
Satisfied by:	31/12/2022	31/12/2021
Cash and cash equivalents	2,012,209	-
Contingent consideration	1,249,224	-
	3,261,433	-
Less net book Assets	-506,515	-
Gain on disposal	2,754,918	-



On 8 December 2021 Spirit Energy Group announced that it had agreed to dispose of the Statfjord fields to Equinor and the residual Norwegian portfolio of assets to Sval for a headline consideration of USD 1,076 million. The sale has an effective date of 1 January 2021 and was completed on 31 May 2022.

Included in the 1,246 MNOK loss on disposal (other expense), is 2,012 MNOK (USD 220 million) is the cash consideration for Spirit Energy Norway AS specific assets and licences. A further 1,249 MNOK contingent consideration was considered, which was ultimately aligned with forecasted gas prices and production. Of which, 390 MNOK is due from Sval and 99 MNOK is due from Equinor as of 31 December 22 (see Note 15).

Note	5	Payroll expenses	31.12.22	31.12.21
		(NOK 1000)		
		Salaries ²¹	85,623	192,706
		Social security costs	12,627	28,083
		Pension costs	7,059	20,288
		Other compensations	120	1,087
		Charges to JV partners	(44,493)	(78,867)
		Total	60,936	163,296

²¹ Salaries include bonus, severance packages and expatriate costs in addition to base pay.

	31/12/2022	31/12/2021
Number of employees as of 31/12	0	101

	31.12.22	31.12.21
Remuneration to Director, Norway (NOK 1000) ²¹		
Salary, bonus and pension	3,899	2,455
Other compensations	0	220
Total	3,899	2,675

²¹ Remuneration to Director, Norway for 2022 consists of 5 months for Gro Kyllingstad.

No other benefits, including 'golden parachutes', loans or security, has been provided to the Director, Norway or members of the board.

The Company is subject to the requirements of the Mandatory Company Pensions Act, and the Company's pension scheme comply with these requirements.

Note	6	Property, plant and equipment					
		(NOK 1000)					
		Assets under development	Producing assets	Fixtures and fittings	Office Equipment	TOTAL	
		Cost as at 01.01.2022	2,544,084	38,246,845	28,583	72,344	40,891,857
		Additions	0	1,161,990	0	0	1,161,990
		disposal	(2,544,084)	(39,408,835)	(28,583)	(72,344)	(42,053,847)
		Transfer between asset classes	0	0	0	0	0
		Cost as at 31.12.2022	0	0	0	0	0
		Accumulated depreciation 31.12.2022	0	0	0	0	0
		Accumulated write-off 31.12.2022	0	0	0	0	0
		Book value 31.12.2022	0	0	0	0	0
		Annual depreciation ¹¹	-	954,337	547	1,894	956,778
		impairment		0			0
		Write-down (note 12)					(703)
		Total		954,337	547	1,894	956,075
		Depreciation method		UoP/Straight Line ¹¹	Straight Line	Straight Line	
		Estimated useful lives (years)			5 - 10 years	3 years	

¹¹ All licences are depreciated according to UoP (Unit of Production) method with the exception of Heimdal which is depreciated on a straight line basis over expected lifetime.

Capitalised interest has not been recognised in 2022 or 2021.

Operating leases

The Company only had office locations in Stavanger as at 31 May 22.

Stavanger:

The Company is located in Stavanger (Veritasveien 29) and the rent for 2022 was NOK 10 902 thousand (2021: NOK 20 992 thousand). The office in Stavanger is leased from Rosenberggata 101 AS and the lease agreement expires 10 years from the handover date (March 2015). The Company has terminated the contract, which is aligned with the sale of the assets, as of 31 May 2022.

Office lease future minimum lease payments (NOK 1000)

	31/12/2022	31/12/2021
Payable within		
1 year	0	20,992
2 to 5 years	0	45,483
Total	0	66,475



Note	7	Other operating expenses		
		(NOK 1000)		
			31.12.22	31.12.21
		Consultancy	65,845	112,101
		Services supplied by related companies ¹⁾	11,598	42,549
		Insurance ¹⁾	20,655	61,383
		Restructuring cost	0	40,745
		IT including software maintenance	17,353	22,875
		Office rental ²⁾	11,202	20,992
		Travel expenses	359	302
		Other costs	9,018	24,232
		Recharge of services to related parties ¹⁾	(3,505)	(27,233)
		Charges to operated licences	(50,621)	(107,294)
		Total	81,904	190,652

¹⁾ Reference is made to note 25 transactions with related parties.

²⁾ Reference is made to note 6 property, plant and equipment.

Auditors' remuneration (amounts in NOK)

	31.12.22	31.12.21
Statutory audit	-	91,320
Tax services	-	-
Other non-audit services	-	-
Other assurance and attestation services	315,003	185,000
Total	315,003	277,320

Audit fees for the group and statutory accounts are invoiced to the parent company in the UK.

VAT is excluded from the audit fees disclosed.



Note	§	Exploration expenses		
		(NOK 1000)		
			31.12.22	31.12.21
		Geology and geophysics	8,765	19,872
		Seismic	2,762	18,420
		Special studies	915	(1,305)
		Other exploration expenses	21,546	68,118
		Total	33,988	105,105
Note	9	Financial items		
		(NOK 1000)		
			31.12.22	31.12.21
		Interest income	50,358	9,031
		Intercompany interest income	6,521	-
		Interest income	56,879	9,031
		Foreign exchange gain	127,891	4,420
		Other financial Income	127,891	4,420
		Finance income	184,770	13,451
		Interest expenses	0	460
		Interest expenses on loan from related parties	0	8,761
		Guarantee charges from related parties	0	54,457
		Interest expenses	0	63,677
		Foreign exchange losses	0	0
		Unwind of discount on decommissioning provisions	-	0
		Other financial expenses	216	-
		Other financial expenses	216	0
		Finance cost	216	63,677
		Net financial items	184,554	(50,226)
Note	10	Income taxes, Deferred tax and tax payable		
		(NOK 1000)		
		Taxes Payable / basis for tax refund	31.12.22	31.12.21
		Net profit / loss before taxes	8,043,434	7,458,180
		Permanent differences	(9,962,202)	376,741
		Changes in temporary differences	1,950,386	(1,226,054)
		Basis for company tax before loss carried forward	31,618	6,608,867
		Basis for company tax	31,618	5,608,867
		Adjustment accelerated depreciation investments	-	(1,015,711)
		Adjustment accelerated depreciation investment 2020	-	925
		Financing costs only subject to 22% tax	(31,618)	(12,992)
		Uplift	-	(534,948)
		Basis for special tax	-	5,046,141
		Company tax charged through profit and loss accounts (22%)	6,956	(1,453,951)
		Special tax charged through profit and loss accounts (56%)	(4,000,446)	(2,825,839)
		Provision for possible outstanding tax liability in previous years	-	(12,598)
		Adjustment prior year periods	28,241	(8,814)
		Tax (payable) / receivable recognised to the Income statement	(3,965,249)	(4,301,201)
			31.12.22	31/12/2021
		Total company tax in balance sheet	(6,956)	1,453,951
		Total special tax in balance sheet	-	2,825,839
		Term refunds / (payments)	-	(698,819)
		Adjustment prior year periods	(41,538)	30,576
		Provision for possible outstanding tax liability in previous years	-	1,317,496
		Tax (Receivable)/payable in balance sheet	(48,494)	4,929,043
			31.12.22	31/12/2021
		Specification of temporary differences - computation of deferred taxes	-	-
		Fixed assets	-	6,845,627
		Other fixed assets	-	9,211
		Decommissioning - net	-	(5,090,061)
		Other temporary differences	-	185,611
		Net temporary differences	-	1,950,387
		Basis for deferred tax - company tax	-	1,950,387
		Accelerated depreciation investments special tax	-	2,420,757
		Basis for deferred tax - special tax	-	4,371,145
		Deferred tax in balance sheet	-	2,876,926



Income taxes charged to the income statement consist of:

	2022	2021
Tax (payable) / receivable	(3,965,249)	(4,301,201)
Changes in deferred taxes	(976,621)	(269,732)
Changes in deferred taxes - special tax	-	(1,255,388)
Total tax Income / (expense)	(4,941,870)	(5,826,321)

Effective tax rate reconciliation

	2022	2021
Profit / loss before tax	8,043,434	7,458,180
Expected tax charge	78%	(6,273,879)
Permanent differences	6,249,217	(5,817,380)
Tax charge related to 1 January to 31 May 2022	(4,906,672)	(293,858)
Financial items net	17,705	0
Uplift	-	7,275
Adjustment prior year periods	(28,241)	299,571
Total tax (expense) / income	(4,941,870)	(5,826,321)

(NOK 1000)

The tax rate on company tax from fiscal year 2022 and 2021 is 22%. Deferred tax liability and deferred tax asset has been calculated with a tax rate of 22% for company tax and special tax of 56% for 2021. As a result of sale of the total business in 2022, taxes in P&L has been offset by reversal of ytd taxes in gain/loss on sale, i.e. under other income.

Note 11 Equity

(NOK 1000)

Changes in equity:

	Share capital	Share premium	Loss carried forward	Total
Equity 31.12.2021	30	9,324,876	(6,432,484)	2,892,423
Interim Dividend 1)		(5,350,000)		(5,350,000)
Net profit			3,101,565	3,101,565
Year-end Dividend 2)		(575,000)		(575,000)
Equity 31.12.2022	30	3,399,876	(3,330,919)	68,987

Share capital as of 31 December 2022 consists of 30 001 shares with a par value of NOK 1 per share. All shares have equal voting rights.

The company is owned 100% by Spirit Norway Ltd, registered in England and Wales, which is ultimately owned 69% by Centrica plc, with Bayergas Norge's former shareholders, led by Stadtwerke München Group (SWM), owning the remaining 31%.

1) The board had declared NOK 5 350 000 thousand interim dividends, based on the interim accounts per 30 June 2022, to the shareholder Spirit Norway Limited. The dividend was offset with the company's receivable from SETL (Spirit Energy Treasury Limited, a fellow subsidiary). This was actioned through several legal assignment deeds between the parent company and SETL.

2) The board have, based on the annual financial statements for 2022, approved a dividend payment of NOK 575 000 thousand to the shareholder Spirit Norway Limited. The dividend will be paid in the third quarter of 2023.



Note	12	Capitalised exploration		
			(NOK 1000)	
				Capitalised exploration
				TOTAL
			Cost as at 01.01.2022	2,420,424 2,420,424
			Disposal	(2,420,424) (2,420,424)
			Transfers	0 0
			Cost as at 31.12.2022	- 0
			Net accumulated depreciation	- -
			Net accumulated write-off	0 0
			Book value 31.12.2022	- -
			Annual depreciation	- -
			Annual write-off ¹⁾	(703) (703)

1) The NOK 703 thousand is related to a reversal of provision that was posted in 2021.

Note	13	Other long-term receivables
		(NOK 1000)

Other long term receivables

As the consequence of the disposal of the Norway operation (see note 2), the prepayment related to Gjøsa field for NOK 95 000 thousand in 2021 was fully reversed in 2022.

Note	14	Long-term and short-term receivable and payable - related parties
		(NOK 1000)

Intercompany	Related parties	31/12/2022	31/12/2021
Short term receivable - related parties	British Gas Trading Ltd.	284	1,210,651
Short term receivable - related parties	Spirit Energy Treasury Limited ¹⁾	1,652,595	0
Short term receivable - related parties	Spirit Production Services Ltd	-	15,314
Total		1,652,879	1,225,965
Long term loan to related parties	Spirit Energy Treasury Limited ¹⁾	-	5,473,576
Total		0	5,473,576
Short term debt - related parties	Centrica Plc	(2,105)	(2,118)
Short term debt - related parties	Spirit Production Services Ltd	0	(12,276)
Short term debt - related parties	British Gas Trading Ltd.	0	(7,956)
Total		(2,105)	(22,350)

¹⁾ The interest rate is supplied by Spirit Energy Treasury Limited, and the Interest rate is added to the company loan.

Reference is made to note 25 for transactions with related parties.

Note	15	Contingent consideration
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Contingent consideration	31/12/2022	31/12/2021
	489,528	0

Consequently due to the disposal of the business on the 31 May 22 as of 31 December 2022, NOK 99,000 thousand was due from Equinor, and NOK 390,000 thousand from Sval. This amount is a non-financial asset based and was dependent on post transaction date (31 May 22) gas prices and volume productions. The company has recognised this as a short term asset, since the amount has been fully settled as at May 2023.

Note	16	Other Receivables
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Other receivables	31/12/2022	31/12/2021
Prepaid expenses	0	14,443
Underlift producing fields	0	267,194
Accrued income	0	61,665
Receivables non-operated licences	0	24,330
Overcall non-operated licences	0	452,868
Other receivables	719	20,837
Total other receivables	719	841,337



Note	17	Spare parts		
			31/12/2022	31/12/2021
		(NOK 1000)		
		Spare parts and supplies	0	335,288
		Provision for obsolete spare parts	0	(42,905)
		Total	0	292,383

All spare parts were disposed on the transaction date, 31 May 2022.

Note	18	Cash and cash equivalents		
			31/12/2022	31.12.2021
		(NOK 1000)		
		Cash at bank and in hand	16,863	708,410
		Total	16,863	708,410

Note	19	Provision for decommissioning		
			31/12/2022	31/12/2021
		(NOK 1000)		
		Decommissioning obligations at 01.01	(6,730,718)	(7,073,033)
		Revision in estimates contra in assets	0	423,609
		Revision in estimates contra income statement	0	(99,475)
		Reversal of 2021 estimates contra income statement	0	0
		Derecognition due to disposal of assets	6,730,718	0
		Decommissioning cost in balance	0	18,181
		Decommissioning obligation at 31.12	0	(6,730,718)
		Assets related to decommissioning at 01.01	1,637,704	2,374,913
		Additional assets/revision in estimates	0	(423,610)
		Derecognition of assets related to decommissioning	(1,637,704)	0
		Depreciation and write-off	0	(313,599)
		Assets related to decommissioning at 31.12	0	1,637,704

On the date of disposal per note 2, the company derecognised all decommissioning provision. In 2021 the company used 0% as the discount rate to estimate the 31.12.2021 balance.

Spirit Energy recognised a decommission liability of NOK 134 000 thousand in relation to third party pipelines based on historical throughput up until December 2021. The liability was recognised in 2021 and subsequently released in 2022.

Note	20	Other short term liabilities		
			31/12/2022	31/12/2021
		Other short term liabilities		
		Licences	(0)	862,684
		Prepaid consideration	0	455,647
		Overlift producing fields	0	122,343
		Overall operated licences	0	143,802
		Deferred revenue	(0)	116,108
		Salary and bonus accrual	0	64,960
		Accrual restructuring cost	0	7,097
		Other accruals	0	27,834
		Indemnity Provision 1)	1,562,391	-
		Total other short term liabilities	1,562,391	1,800,475

1) Indemnity provision is an amount owed to Sval in regards to the core operation disposed as at 31 May 2022. The liability has risen due to a mutual agreement with Sval, which is binding under the consideration agreed with Sval. It specifies that the company will protect the disposed assets transferred from any short-term probable future uncertain tax provision. As such the company has estimated a NOK 1 562 000 thousand (2021: Nil) provision. The Company deems this to be a reasonable assumption in order to cover any future commitments or obligations, in relation the transferred assets.

Note	21	Commitments		
			31/12/2022	31/12/2021
		Leases		
		As at December 31 the maturity analyses for the total minimum lease payments under non-cancellable leases were (NOK 1000):		
		Payable within		
		1 year	0	20,992
		2 to 5 years	0	45,483
		Total	0	66,475

The leasing commitments at year-end 2022 and 2021 was related to office rental.



Acquisition of property plant and equipment (NOK 1000)

Contractual commitment for acquisition of property, plant and equipment were as follows:

	31/12/2022	31/12/2021
	0	1,884,956

Note 22 Financial and market risks

The main market risks for Spirit Energy are fluctuations in oil and gas prices, and currency fluctuation between pound (GBP), dollar (USD), euro (EUR) and Norwegian kroner (NOK). The company has not entered into any contracts to reduce such risks.

The Company is financed by Spirit Energy Group, which have a good liquidity and no external loans as at 31 December 2022.

The credit and liquidity risk is low as the company is financed by the Spirit Energy Group that at year-end is self-financed without any external loans. Customer relationships are largely with solid creditworthy participants on the Norway Continental Shelf and related parties.

Note 23 Foreign exchange rates used at year end

Foreign exchange rates applied at year end are group provided exchange rates.

	31/12/2022	31/12/2021
Pounds (GBP)	11.88634	11.9273
Dollars (USD)	9.84335	8.81085
Euro (EUR)	10.52599	10.0241

Note 24 Transactions with related parties

Transaction with related parties (NOK 1000):

	31.12.22	31.12.21
a) Sales of products and services	Intercompany	31.12.22
Sale of Dry Gas	British Gas Trading	4,022,253
Sale/ recharge of services	Spirit Energy Resources Limited	0
Sale/ recharge of services	Spirit Production (Services) Limited	3,417
Sale/ recharge of services	Spirit Norway Holding AS	88
Sale/ recharge of services	Spirit Energy North Sea Gas Limited	-
Sale/ recharge of services	Multiple related parties	-
Interest income on loan to related parties	Spirit Energy Treasury Limited	37,927
		8,934
b) Purchase of products and services	Intercompany	31.12.22
Purchase of services from related parties	British Gas Trading	33,489
Purchase of services from related parties	Spirit Production (Services) Limited	11,598
Purchase of services from related parties	Spirit Energy Nederland BV	0
Interest expenses on loan from related parties	Spirit Energy Treasury Limited	4,242
Guarantee charges from related parties	Spirit Production (Services) Limited	14,931
		54,457
c) Dividend transactions	Intercompany	31.12.22
Dividend payment to	Spirit Norway Limited	8,650,000
		0

The purchase of services from Spirit Production Services Ltd mainly relates to management fee and corporate charges.

For remuneration to management, see note 5. For intercompany balances see note 14.

Note 25 Subsequent events

No other subsequent events have been identified which impact the financial information as per December 31, 2022.